

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

Open Flow **AST**
 Deliverability

Test Date:
9/21/2011

API No. 15
023-20634-00 - 00

Company Rosewood Resources, Inc.		Lease R. Moore		Well Number 13-28	
County Cheyenne	Location NWSW/4	Section 28	TWP 2S	RNG (E/W) 42W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 10/21/2005		Plug Back Total Depth 1789'		Packer Set at	
Casing Size 2 7/8"	Weight 6.5#	Internal Diameter 2.441	Set at 1789'	Perforations 1668'	To 1700'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production		Pump Unit or Traveling Plunger? Yes <input checked="" type="radio"/> No <input type="radio"/>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1700'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut In 9-20 20 11 at 1:50 (AM) (PM) Taken 9-21 20 11 at 2:05 (AM) (PM)		Well on Line: Started 9-21 20 11 at 2:05 (AM) (PM) Taken 9-22 20 11 at 2:50 (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _e)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _e)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						264	278.4				
Flow						40	54.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _c) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						2		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_e)² = _____ : (P_w)² = _____ : P_g = _____ % (P_e - 14.4) + 14.4 = _____ : (P_e)² = 0.207
(P_w)² = _____

(P _e) ² - (P _w) ² or (P _e) ² - (P _w) ²	(P _e) ² - (P _w) ²	Choose formula 1 or 2: 1. P _e ² - P _w ² 2. P _e ² - P _w ² divided by: P _e ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_e^2 - P_w^2}{P_e^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of December, 20 11.

Witness (if any)

For Commission

Janell Geisler
For Company
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Checked by

APR 24 2012

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the R. Moore 13-28 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/28/11

Signature: 
Title: Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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R. Moore: 13#28

West St. Francis

St. Francis

None

September-11

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
9/1/2011	40	54		2	
9/2/2011	41	54		2	
9/3/2011	41	54		2	
9/4/2011	41	54		2	
9/5/2011	41	54		2	
9/6/2011	38	52		2	
9/7/2011	41	55		2	
9/8/2011	41	55		2	
9/9/2011	42	56		2	
9/10/2011	41	55		2	
9/11/2011	41	55		2	
9/12/2011	39	53		2	
9/13/2011	39	52		2	
9/14/2011	41	54		2	
9/15/2011	39	52		2	
9/16/2011	41	54		2	
9/17/2011	40	53		2	
9/18/2011	39	52		2	
9/19/2011	40	53		2	
9/20/2011	38	53		2	shut in for state test
9/21/2011	264	50		0	24 opened well
9/22/2011	40	54		4	
9/23/2011	40	54		2	
9/24/2011	40	54		2	
9/25/2011	39	53		2	
9/26/2011	41	55		2	
9/27/2011	41	55		2	
9/28/2011	41	55		2	
9/29/2011	40	54		2	
9/30/2011	41	54		2	
10/1/2011					

Total

60

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R. Moore 13-28

West St. Francis

St. Francis

None

October-11

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
10/1/2011	41	53		2	0
10/2/2011	41	53		2	0
10/3/2011	41	53		2	0
10/4/2011	40	53		2	0
10/5/2011	40	53		2	0
10/6/2011	40	56		2	0
10/7/2011	44	55		2	0
10/8/2011	44	55		2	0
10/9/2011	40	54		2	0
10/10/2011	42	54		2	0
10/11/2011	55	75		2	0
10/12/2011	40	59		2	0
10/13/2011	40	53		2	0
10/14/2011	40	54		2	0
10/15/2011	40	54		2	0
10/16/2011	41	54		2	0
10/17/2011	41	54		2	0
10/18/2011	40	54		2	0
10/19/2011	41	55		2	0
10/20/2011	41	54		2	0
10/21/2011	42	53		2	0
10/22/2011	42	54		2	0
10/23/2011	40	53		2	0
10/24/2011	39	54		2	0
10/25/2011	39	53		2	0
10/26/2011	38	54		2	0
10/27/2011	40	54		2	0
10/28/2011	41	53		2	0
10/29/2011	41	53		2	0
10/30/2011	40	52		2	0
10/31/2011	45	52		2	0

Total

62

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Re Moore 13:28

West St. Francis

St. Francis

None

November-11

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
11/1/2011	38	66	2	0	
11/2/2011	38	53	2	0	
11/3/2011	36	51	2	0	
11/4/2011	37	50	2	0	
11/5/2011	38	51	2	0	
11/6/2011	38	51	2	0	
11/7/2011	37	52	2	0	
11/8/2011	37	57	3	0	
11/9/2011	37	52	2	0	
11/10/2011	36	51	2	0	
11/11/2011	36	50	2	0	
11/12/2011	36	50	2	0	
11/13/2011	36	50	2	0	
11/14/2011	37	50	2	0	
11/15/2011	33	56	2	0	
11/16/2011	37	52	2	0	
11/17/2011	37	51	2	0	
11/18/2011	35	50	2	0	
11/19/2011	35	51	2	0	
11/20/2011	35	51	2	0	
11/21/2011	37	52	2	0	
11/22/2011	37	52	2	0	
11/23/2011	37	52	2	0	
11/24/2011	36	53	2	0	
11/25/2011	36	52	2	0	
11/26/2011	37	52	2	0	
11/27/2011	38	52	2	0	
11/28/2011	38	52	2	0	
11/29/2011	38	52	2	0	
11/30/2011	37	52	2	0	
12/1/2011	0	0	0	0	

Total

61

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