

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

Open Flow **RFI**
 Deliverability

Test Date:
5/9/2011

API No. 15
023-21268-00 - 00

Company Rosewood Resources, Inc.		Lease Zimbelman		Well Number 23-24	
County Cheyenne	Location NESW	Section 24	TWP 3S	RNG (E/W) 41W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 10/1/2010		Plug Back Total Depth 1461'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 6.366	Set at 1499'	Perforations 1304'	To 1334'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Travelling Plunger? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1510'		Pressure Taps Flange		Gas Gravity - G _g .6 (Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 5-8		20 11 at 6:25		(AM) (PM) Taken 5-9	
Well on Line: Started 5-9		20 11 at 6:35		(AM) (PM) Taken 5-10	
				20 11 at 6:50	

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _e)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _e)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						142	156.4				
Flow						68	82.4			24	

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _o) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _w
						9		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_e)² = _____ : (P_w)² = _____ : P_o = _____ % (P_o - 14.4) + 14.4 = _____ : (P_e)² = 0.207
(P_o)² = _____


(P _e) ² - (P _w) ² or (P _o) ² - (P _o) ²	(P _e) ² - (P _w) ²	Choose formula 1 or 2: 1. P _e ² - P _w ² 2. P _o ² - P _o ² divided by: P _e ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_e^2 - P_w^2}{P_e^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of December, 20 11.

Witness (if any)

For Commission


For Company

Checked by

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KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Zimbelman 23-24 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/28/11

Signature: 
Title: Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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Zimbelman 23-24

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Flow

May-11

FloBoss

DATE	Tubing Casing		STATIC MCF	SPM	HRS CYCLE DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
	PSI	PSI					
5/1/2011		72	85	10			
5/2/2011		72	85	10			
5/3/2011		72	85	10			
5/4/2011		70	83	10			
5/5/2011		69	82	10			
5/6/2011		69	82	10			
5/7/2011		69	82	10			
5/8/2011		135	148	10			
5/9/2011		142	155	0	24		Compressor Down
5/10/2011		97	110	10			
5/11/2011		74	87	10			
5/12/2011		69	82	10			
5/13/2011		68	81	10			
5/14/2011		66	79	10			
5/15/2011		65	78	10			
5/16/2011		65	78	10			
5/17/2011		65	78	9			
5/18/2011		65	78	9			
5/19/2011		64	77	9			
5/20/2011		65	78	9			
5/21/2011		65	78	9			
5/22/2011		69	82	9			
5/23/2011		65	78	10			
5/24/2011		65	78	9			
5/25/2011		64	77	9			
5/26/2011		65	78	9			
5/27/2011		66	79	9			
5/28/2011		67	80	9			
5/29/2011		68	81	9			
5/30/2011		68	81	9			
5/31/2011		67	80	9			

Total

286

0

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Zimbelman 23-24

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Flow

June-11

FloBoss

DATE	Tubing Casing		STATIC MCF	SPM	CYCLE DOWN	HRS	Water BBLs	REMARKS (Maximum length 110 characters)
	PSI	PSI						
6/1/2011		74	87	9				
6/2/2011		69	82	9				
6/3/2011		68	81	9				
6/4/2011		68	81	9				
6/5/2011		58	71	9				
6/6/2011		68	81	9				
6/7/2011		67	80	9				
6/8/2011		67	80	9				
6/9/2011		68	81	9				
6/10/2011		68	81	9				
6/11/2011		68	81	9				
6/12/2011		68	81	9				
6/13/2011		68	81	9				
6/14/2011		69	82	9				
6/15/2011		68	81	9				
6/16/2011		73	86	9				
6/17/2011		71	84	9				
6/18/2011		70	83	9				
6/19/2011		71	84	9				
6/20/2011		71	84	9				
6/21/2011		71	84	9				
6/22/2011		71	84	9				
6/23/2011		83	96	9		1		
6/24/2011		71	84	9				
6/25/2011		70	83	9				
6/26/2011		70	83	9				
6/27/2011		69	82	9				
6/28/2011		70	83	9				
6/29/2011		70	83	9				
6/30/2011		71	84	9				
7/1/2011								

Total

270

0

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Zimbelman 23-24

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Flow

July-11

FloBoss

DATE	Tubing Casing		STATIC MCF	SPM	HRS CYCLE DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
	PSI	PSI					
7/1/2011		70	83	9			
7/2/2011		70	83	9			
7/3/2011		69	82	8			
7/4/2011		70	83	8			
7/5/2011		70	83	8			
7/6/2011		69	82	8			
7/7/2011		70	83	8			
7/8/2011		70	83	8			
7/9/2011		70	83	8			
7/10/2011		70	83	8			
7/11/2011		69	82	8			
7/12/2011		68	81	11			
7/13/2011		62	75	9		1	
7/14/2011		69	82	9			
7/15/2011		69	82	9			
7/16/2011		69	82	9			
7/17/2011		76	86	9			
7/18/2011		80	93	9			
7/19/2011		71	74	9		2	
7/20/2011		69	82	9			
7/21/2011		76	89	9			
7/22/2011		66	79	8			
7/23/2011		67	80	8			
7/24/2011		66	79	9			
7/25/2011		66	79	9			
7/26/2011		66	79	9			
7/27/2011		66	79	9			
7/28/2011		68	81	9			
7/29/2011		80	93	8			
7/30/2011		54	68	9			
7/31/2011		55	68	9			

Total

269

0

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