

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

Test Date:
12/13/11

API No. 15
155-21571-00-00

Company New Gulf Operating, LLC		Lease Phyllis		Well Number B-1	
County Reno	Location NESWSENE	Section 01	TWP 24S	RNG (EW) 10W	Acres Attributed
Field		Reservoir Miss.	Gas Gathering Connection Lumen/MWGG		
Completion Date 06/19/11		Plug Back Total Depth		Packer Set at 3693	
Casing Size 5.5	Weight	Internal Diameter	Set at 4128	Perforations 3703	To 3739
Tubing Size 2.375	Weight	Internal Diameter	Set at 3693	Perforations	To
Type Completion (Describe) single		Type Fluid Production Oil & SW		Pump Unit or Traveling Plunger? Yes / No no	
Producing Thru (Annulus / Tubing) tubing		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _s	
Vertical Depth(H)		Pressure Taps flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 12/12 20 11 at 9:45 am (AM) (PM)		Taken 12/13 20 11 at 9:45 am (AM) (PM)			
Well on Line: Started _____ 20 ____ at _____ (AM) (PM)		Taken _____ 20 ____ at _____ (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P ₂)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P ₂)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						203.3	217.7			24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _w) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_w \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _p	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _w

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P₁)² = _____ ; (P_w)² = _____ ; P₁ = _____ % (P_c - 14.4) + 14.4 = _____ ; (P_w)² = 0.207 ; (P₁)² = _____

(P ₁) ² - (P _w) ² or (P ₁) ² - (P _w) ²	(P ₁) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _w ² 2. P _c ² - P ₁ ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 19th day of December, 20 11.

RECEIVED

Witness (if any)

For Commission

RECEIVED

DEC 23 2011

[Signature]
For Company

For Company

Checked by

RECEIVED

MAR 23 2012

MAR 3 2 2012

KCC WICHITA

KCC WICHITA

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator New Gulf Operating, LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Phyllis B-1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/19/11

Signature: *Sami Rush*
 Title: *Geoenvironmental Tech*

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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MAR 23 2012
KCC WICHITA

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DEC 23 2011
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MAR 3 2 2012
KCC WICHITA

GLM INC.

P.O.Box 8726 Pratt, KS 67124
Telephone 620-672-1597 Fax 620-672-7237

891009
PHYLLIS B-1

NEW GULF OPERATING

Gas Volume Statement

PRODUCTION MONTH : JUNE 2011

Line Size	2.069	Static Range	500	Type Connect	FLANGE	Cont Atmo Base	13.960
Orifice Size	1.000	Diffri Range	250	Type Locn	UP	Cont Pres Base	14.650
Clock	24	Temp Range	420	Type Meter	EFR	Cont Temp Base	60.000
				Type Static:	A		

Date On	Ave Diff	PSIA	Temp	Gravity	Orifice	INTG	C Prime	Flow Hrs	VOLUME	BTU	MMBTU
06/24 06/25	11.63	137.18	91.62	0.7754	1.000	0	0.23580	19.40	181	1097.85	199
06/25 06/26	8.74	137.09	93.82	0.7754	1.000	0	0.23550	24.00	195	1097.85	214
06/26 06/27	10.67	136.69	94.79	0.7754	1.000	0	0.23510	24.00	212	1097.85	233
06/27 06/28	9.29	166.12	82.86	0.7754	1.000	0	0.23860	19.19	171	1097.85	188
06/28 06/29	8.98	148.56	85.99	0.7754	1.000	0	0.23740	24.00	205	1097.85	225
06/29 06/30	8.35	136.24	93.93	0.7754	1.000	0	0.23540	24.00	189	1097.85	207
06/30 07/01	8.62	135.55	93.54	0.7754	1.000	0	0.23550	24.00	191	1097.85	209
Average/Totals	9.47	142.49	90.93					158.59	1,344		1,475

CO2	N2	C1	C2	C3	IC4	nC4	iC5	nC5	C6	He	O2	H2S	Sp Grav	Wet BTU	Dry BTU
0.062	13.883	67.509	7.870	5.958	0.921	2.044	0.362	0.400	0.377	0.615	0.000	0.000	0.7754	1097.85	0.00

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 PHYLLIS B-1

NEW GULF OPERATING

Gas Volume Statement

PRODUCTION MONTH : JULY 2011

Line Size	2.069	Static Range	500	Type Connect	FLANGE	Cont Atmo Base	14.400
Orifice Size	1.000	Diff'l Range	250	Type Locn	UP	Cont Pres Base	14.650
Clock	24	Temp Range	420	Type Meter	EFR	Cont Temp Base	60.000
				Type Static:	A		

Date On	Ave Diff	PSIA	Temp	Gravity	Orifice	INTG	C Prime	Flow Hrs	VOLUME	BTU	MMBTU
07/01 07/02	9.40	134.90	92.40	0.7002	1.000	0	0.24760	24.00	206	1019.83	210
07/02 07/03	8.31	133.25	89.41	0.7002	1.000	0	0.24840	24.00	196	1019.83	200
07/03 07/04	7.55	131.88	80.10	0.7002	1.000	0	0.25050	24.00	188	1019.83	192
07/04 07/05	7.31	129.68	91.74	0.7002	1.000	0	0.24780	24.00	181	1019.83	185
07/05 07/06	7.37	128.28	94.77	0.7002	1.000	0	0.24710	24.00	179	1019.83	183
07/06 07/07	7.55	128.84	86.11	0.7002	1.000	0	0.24910	24.00	184	1019.83	187
07/07 07/08	7.01	125.50	85.97	0.7002	1.000	0	0.24910	24.00	174	1019.83	178
07/08 07/09	6.27	125.54	89.70	0.7002	1.000	0	0.24830	24.00	165	1019.83	169
07/09 07/10	6.79	123.62	95.90	0.7002	1.000	0	0.24680	24.00	170	1019.83	173
07/10 07/11	6.50	118.98	95.53	0.7002	1.000	0	0.24680	24.00	162	1019.83	165
07/11 07/12	4.83	124.22	96.18	0.7002	1.000	0	0.24690	24.00	142	1019.83	145
07/12 07/13	3.89	123.08	91.64	0.7002	1.000	0	0.24800	24.00	130	1019.83	133
07/13 07/14	3.44	123.23	91.39	0.7002	1.000	0	0.24810	24.00	123	1019.83	125
07/14 07/15	3.18	120.33	94.00	0.7002	1.000	0	0.24750	24.00	116	1019.83	118
07/15 07/16	3.05	120.46	99.20	0.7002	1.000	0	0.24640	24.00	113	1019.83	116
07/16 07/17	2.93	115.37	96.78	0.7002	1.000	0	0.24690	24.00	109	1019.83	111
07/17 07/18	2.67	119.45	97.15	0.7002	1.000	0	0.24690	24.00	106	1019.83	108
07/18 07/19	23.01	153.07	83.75	0.7002	1.000	0	0.24930	13.81	204	1019.83	208
07/19 07/20	16.52	149.31	90.83	0.7002	1.000	0	0.24780	24.00	295	1019.83	301
07/20 07/21	12.18	141.34	94.71	0.7002	1.000	0	0.24690	24.00	245	1019.83	250
07/21 07/22	11.41	128.33	92.87	0.7002	1.000	0	0.24720	24.00	227	1019.83	231
07/22 07/23	10.04	124.49	95.50	0.7002	1.000	0	0.24660	24.00	209	1019.83	213
07/23 07/24	8.39	125.41	92.14	0.7002	1.000	0	0.24750	24.00	192	1019.83	196
07/24 07/25	7.75	126.55	90.50	0.7002	1.000	0	0.24800	24.00	186	1019.83	190
07/25 07/26	7.36	126.75	90.16	0.7002	1.000	0	0.24810	24.00	182	1019.83	185
07/26 07/27	7.00	129.44	96.18	0.7002	1.000	0	0.24670	24.00	178	1019.83	182
07/27 07/28	6.83	128.76	96.61	0.7002	1.000	0	0.24660	24.00	175	1019.83	179
07/28 07/29	6.39	131.65	89.97	0.7002	1.000	0	0.24830	24.00	173	1019.83	176
07/29 07/30	6.71	122.12	84.20	0.7002	1.000	0	0.24940	24.00	171	1019.83	175
07/30 07/31	6.79	119.15	93.76	0.7002	1.000	0	0.24720	24.00	169	1019.83	172
07/31 08/01	5.88	129.53	92.91	0.7002	1.000	0	0.24760	24.00	164	1019.83	167

Average/Totals	7.56	127.82	92.00					733.81	5,414	5,523
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CO2	N2	C1	C2	C3	iC4	nC4	iC5	nC5	C6	He	O2	H2S	Sp Grav	Wet BTU	Dry BTU
0.000	11.716	75.705	6.376	3.381	0.454	0.977	0.210	0.235	0.229	0.718	0.000	0.000	0.7002	1019.83	1037.99

GLM INC.

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891009
 PHYLLIS B-1

NEW GULF OPERATING

Gas Volume Statement

PRODUCTION MONTH : AUGUST 2011

Line Size	2.069	Static Range	500	Type Connect	FLANGE	Cont Atmo Base	14.400
Orifice Size	1.000	Diff Range	250	Type Locn	UP	Cont Pres Base	14.650
Clock	24	Temp Range	420	Type Meter	EFR	Cont Temp Base	60.000
				Type Static:	A		

Date On	Ave Diff	PSIA	Temp	Gravity	Orifice	INTG	C Prime	Flow Hrs	VOLUME	BTU	MMBTU
08/01 08/02	5.82	129.99	96.54	0.7002	1.000	0	0.24680	24.00	163	1019.83	166
08/02 08/03	4.39	128.37	97.47	0.7002	1.000	0	0.24670	23.88	139	1019.83	141
08/03 08/04	5.58	128.00	88.39	0.7002	1.000	0	0.24870	24.00	159	1019.83	163
08/04 08/05	6.06	125.46	88.80	0.7002	1.000	0	0.24850	22.83	155	1019.83	158
08/05 08/06	4.96	124.16	90.79	0.7002	1.000	0	0.24810	24.00	148	1019.83	151
08/06 08/07	5.22	125.63	87.98	0.7002	1.000	0	0.24870	24.00	153	1019.83	156
08/07 08/08	5.12	125.89	88.55	0.7002	1.000	0	0.24870	24.00	151	1019.83	154
08/08 08/09	4.92	126.16	81.37	0.7002	1.000	0	0.25040	24.00	150	1019.83	153
08/09 08/10	4.79	127.45	85.03	0.7002	1.000	0	0.24950	24.00	148	1019.83	151
08/10 08/11	3.63	139.95	78.93	0.7002	1.000	0	0.25130	23.99	136	1019.83	138
08/11 08/12	7.15	142.92	82.72	0.7002	1.000	0	0.25010	23.67	186	1019.83	190
08/12 08/13	4.60	173.45	80.16	0.7002	1.000	0	0.25150	24.00	170	1019.83	174
08/13 08/14	3.22	174.16	82.13	0.7002	1.000	0	0.25120	23.86	141	1019.83	144
08/14 08/15	3.50	179.79	84.88	0.7002	1.000	0	0.25050	23.65	149	1019.83	151
08/15 08/16	6.14	143.03	88.22	0.7002	1.000	0	0.24880	23.75	175	1019.83	178
08/16 08/17	6.11	137.41	85.48	0.7002	1.000	0	0.24940	23.95	173	1019.83	176
08/17 08/18	5.92	133.16	86.26	0.7002	1.000	0	0.24920	23.95	167	1019.83	171
08/18 08/19	5.74	132.82	92.45	0.7002	1.000	0	0.24770	23.82	163	1019.83	166
08/19 08/20	5.21	137.13	88.51	0.7002	1.000	0	0.24880	23.75	158	1019.83	161
08/20 08/21	5.06	136.03	81.13	0.7002	1.000	0	0.25050	23.68	156	1019.83	159
08/21 08/22	5.13	132.46	87.84	0.7002	1.000	0	0.24890	23.89	155	1019.83	158
08/22 08/23	4.72	134.17	78.31	0.7002	1.000	0	0.25120	24.00	152	1019.83	155
08/23 08/24	4.87	132.85	92.29	0.7002	1.000	0	0.24790	24.00	151	1019.83	154
08/24 08/25	4.75	133.69	88.95	0.7002	1.000	0	0.24870	23.93	150	1019.83	153
08/25 08/26	4.85	133.99	83.67	0.7002	1.000	0	0.25000	23.05	147	1019.83	150
08/26 08/27	4.92	133.68	87.14	0.7002	1.000	0	0.24910	22.90	146	1019.83	149
08/27 08/28	4.86	132.75	83.53	0.7002	1.000	0	0.24990	22.75	144	1019.83	147
08/28 08/29	4.89	131.79	88.29	0.7002	1.000	0	0.24880	22.86	144	1019.83	147
08/29 08/30	4.96	131.24	87.09	0.7002	1.000	0	0.24900	22.38	142	1019.83	145
08/30 08/31	4.86	132.48	87.74	0.7002	1.000	0	0.24900	22.19	140	1019.83	143
08/31 09/01	4.34	135.83	92.68	0.7002	1.000	0	0.24790	22.49	135	1019.83	138

Average/Totals	5.04	136.64	86.88					731.22	4,746	4,840
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CO2	N2	C1	C2	C3	IC4	nC4	IC5	nC5	C6	He	O2	H2S	Sp Grav	Wet BTU	Dry BTU
0.000	11.716	75.705	6.376	3.381	0.454	0.977	0.210	0.235	0.229	0.718	0.000	0.000	0.7002	1019.83	1037.99

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891009
 PHYLLIS B-1

NEW GULF OPERATING

Gas Volume Statement

PRODUCTION MONTH : SEPTEMBER 2011

Line Size	2.069	Static Range	500	Type Connect	FLANGE	Cont Atmo Base	14.400
Orifice Size	1.000	Diffrl Range	250	Type Locn	UP	Cont Pres Base	14.650
Clock	24	Temp Range	420	Type Meter	EFR	Cont Temp Base	60.000
				Type Static:	A		

Date On	Ave Diff	PSIA	Temp	Gravity	Orifice	INTG	C Prime	Flow Hrs	VOLUME	BTU	MMBTU
09/01 09/02	3.67	138.74	91.49	0.7002	1.000	0	0.24830	23.20	130	1019.83	133
09/02 09/03	4.20	136.10	89.45	0.7002	1.000	0	0.24860	23.04	137	1019.83	140
09/03 09/04	4.44	131.93	79.47	0.7002	1.000	0	0.25100	22.76	138	1019.83	141
09/04 09/05	2.22	168.34	80.02	0.7002	1.000	0	0.25180	3.79	18	1019.83	18
09/05 09/06	3.49	152.42	72.70	0.7002	1.000	0	0.25320	21.13	123	1019.83	125
09/06 09/07	4.38	134.93	75.06	0.7002	1.000	0	0.25210	21.99	135	1019.83	137
09/07 09/08	4.19	133.96	71.78	0.7002	1.000	0	0.25290	22.71	136	1019.83	138
09/08 09/09	3.84	132.88	72.91	0.7002	1.000	0	0.25280	23.63	135	1019.83	137
09/09 09/10	3.76	133.12	74.23	0.7002	1.000	0	0.25240	23.71	134	1019.83	136
09/10 09/11	4.30	118.77	66.13	0.7002	1.000	0	0.25400	24.00	137	1019.83	140
09/11 09/12	4.17	120.03	77.83	0.7002	1.000	0	0.25120	24.00	135	1019.83	137
09/12 09/13	3.85	126.10	80.98	0.7002	1.000	0	0.25060	24.00	132	1019.83	135
09/13 09/14	3.74	126.86	77.79	0.7002	1.000	0	0.25140	23.93	131	1019.83	134
09/14 09/15	3.55	127.59	67.47	0.7002	1.000	0	0.25400	23.91	129	1019.83	132
09/15 09/16	3.36	128.55	55.21	0.7002	1.000	0	0.25720	23.77	127	1019.83	130
09/16 09/17	3.46	129.21	59.14	0.7002	1.000	0	0.25610	23.25	126	1019.83	128
09/17 09/18	3.71	124.03	64.03	0.7002	1.000	0	0.25470	23.17	127	1019.83	129
09/18 09/19	3.72	129.19	64.51	0.7002	1.000	0	0.25480	22.15	123	1019.83	126
09/19 09/20	3.90	124.88	74.40	0.7002	1.000	0	0.25220	22.52	125	1019.83	128
09/20 09/21	4.02	130.27	72.07	0.7002	1.000	0	0.25280	21.00	121	1019.83	124
09/21 09/22	3.78	128.94	61.46	0.7002	1.000	0	0.25550	21.53	121	1019.83	124
09/22 09/23	3.97	129.21	69.30	0.7002	1.000	0	0.25350	21.12	121	1019.83	123
09/23 09/24	4.20	123.08	70.95	0.7002	1.000	0	0.25300	21.08	121	1019.83	124
09/24 09/25	4.03	121.53	71.44	0.7002	1.000	0	0.25290	21.80	122	1019.83	124
09/25 09/26	3.82	122.48	67.74	0.7002	1.000	0	0.25380	22.19	121	1019.83	124
09/26 09/27	3.52	126.87	67.18	0.7002	1.000	0	0.25410	22.54	121	1019.83	123
09/27 09/28	3.65	121.87	72.19	0.7002	1.000	0	0.25280	22.91	121	1019.83	124
09/28 09/29	3.43	125.70	77.42	0.7002	1.000	0	0.25160	23.06	120	1019.83	123
09/29 09/30	3.48	120.74	66.92	0.7002	1.000	0	0.25410	23.15	120	1019.83	122
09/30 10/01	3.32	124.45	65.55	0.7002	1.000	0	0.25460	23.16	119	1019.83	122
Average/Totals	3.77	129.76	71.89					664.20	3,706		3,781

CO2	N2	C1	C2	C3	IC4	nC4	IC5	nC5	C6	He	O2	H2S	Sp Grav	Wet BTU	Dry BTU
0.000	11.716	75.705	6.376	3.381	0.454	0.977	0.210	0.235	0.229	0.718	0.000	0.000	0.7002	1019.83	1037.99

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 PHYLLIS B-1

NEW GULF OPERATING

Gas Volume Statement

PRODUCTION MONTH : OCTOBER 2011

Line Size	2.069	Static Range	500	Type Connect	FLANGE	Cont Atmo Base	14.400
Orifice Size	1.000	Diffrl Range	250	Type Locn	UP	Cont Pres Base	14.650
Clock	24	Temp Range	420	Type Meter	EFR	Cont Temp Base	60.000
				Type Static:	A		

Date On	Ave Diff	PSIA	Temp	Gravity	Orifice	INTG	C Prime	Flow Hrs	VOLUME	BTU	MMBTU
10/01 10/02	3.14	126.37	66.67	0.7002	1.000	0	0.25430	23.37	118	1019.83	121
10/02 10/03	3.15	125.34	70.69	0.7002	1.000	0	0.25320	23.49	118	1019.83	121
10/03 10/04	3.23	127.52	73.29	0.7002	1.000	0	0.25260	22.65	116	1019.83	118
10/04 10/05	3.44	122.96	73.95	0.7002	1.000	0	0.25230	22.79	118	1019.83	120
10/05 10/06	3.75	114.83	72.65	0.7002	1.000	0	0.25240	22.64	118	1019.83	121
10/06 10/07	3.39	121.67	75.57	0.7002	1.000	0	0.25190	22.86	117	1019.83	119
10/07 10/08	3.24	124.44	72.95	0.7002	1.000	0	0.25260	22.85	116	1019.83	118
10/08 10/09	3.18	122.17	60.73	0.7002	1.000	0	0.25560	22.94	115	1019.83	118
10/09 10/10	3.09	124.39	54.00	0.7002	1.000	0	0.25750	22.41	113	1019.83	115
10/10 10/11	3.07	125.86	63.99	0.7002	1.000	0	0.25490	22.47	113	1019.83	115
10/11 10/12	3.34	124.74	64.29	0.7002	1.000	0	0.25480	21.76	113	1019.83	115
10/12 10/13	3.24	124.57	62.75	0.7002	1.000	0	0.25520	21.90	112	1019.83	114
10/13 10/14	3.37	124.49	63.74	0.7002	1.000	0	0.25500	21.46	112	1019.83	114
10/14 10/15	3.28	123.53	61.25	0.7002	1.000	0	0.25560	21.90	113	1019.83	115
10/15 10/16	3.58	115.10	66.90	0.7002	1.000	0	0.25390	22.17	114	1019.83	116
10/16 10/17	3.18	122.41	60.17	0.7002	1.000	0	0.25580	21.96	111	1019.83	113
10/17 10/18	3.07	121.37	53.71	0.7002	1.000	0	0.25750	22.35	111	1019.83	113
10/18 10/19	2.99	121.95	48.06	0.7002	1.000	0	0.25910	22.09	109	1019.83	111
10/19 10/20	3.00	122.67	47.92	0.7002	1.000	0	0.25910	21.96	109	1019.83	111
10/20 10/21	3.05	117.74	52.59	0.7002	1.000	0	0.25780	22.65	110	1019.83	112
10/21 10/22	3.05	121.94	61.16	0.7002	1.000	0	0.25560	22.21	109	1019.83	112
10/22 10/23	3.06	120.84	57.34	0.7002	1.000	0	0.25660	22.09	109	1019.83	111
10/23 10/24	3.06	120.35	64.15	0.7002	1.000	0	0.25490	22.26	109	1019.83	111
10/24 10/25	3.12	119.80	73.06	0.7002	1.000	0	0.25250	22.41	109	1019.83	112
10/25 10/26	2.56	120.12	63.98	0.7002	1.000	0	0.25500	23.45	104	1019.83	106
10/26 10/27	2.32	119.92	49.51	0.7002	1.000	0	0.25880	23.79	103	1019.83	105
10/27 10/28	2.69	120.83	46.51	0.7002	1.000	0	0.25950	23.28	109	1019.83	111
10/28 10/29	2.95	117.50	51.93	0.7002	1.000	0	0.25800	22.51	108	1019.83	110
10/29 10/30	2.91	120.14	56.33	0.7002	1.000	0	0.25680	22.38	107	1019.83	110
10/30 10/31	2.91	120.84	51.95	0.7002	1.000	0	0.25800	21.91	106	1019.83	108
10/31 11/01	2.69	120.11	62.25	0.7002	1.000	0	0.25540	23.15	106	1019.83	108

Average/Totals	3.10	121.82	61.42					698.11	3,455		3,524
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CO2	N2	C1	C2	C3	IC4	nC4	iC5	nC5	C6	He	O2	H2S	Sp Grav	Wet BTU	Dry BTU
0.000	11.716	75.705	6.376	3.381	0.454	0.977	0.210	0.235	0.229	0.718	0.000	0.000	0.7002	1019.83	1037.99

GLM INC.

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891009
 PHYLLIS B-1

NEW GULF OPERATING

Gas Volume Statement

PRODUCTION MONTH : NOVEMBER 2011

Line Size	2.069	Static Range	500	Type Connect	FLANGE	Cont Atmo Base	14.400
Orifice Size	1.000	Diffri Range	250	Type Locn	UP	Cont Pres Base	14.650
Clock	24	Temp Range	420	Type Meter	EFR	Cont Temp Base	60.000
				Type Static:	A		

Date On	Ave Diff	PSIA	Temp	Gravity	Orifice	INTG	C Prime	Flow Hrs	VOLUME	BTU	MMBTU
11/01 11/02	2.40	118.84	63.22	0.7002	1.000	0	0.25510	24.00	103	1019.83	105
11/02 11/03	2.74	95.30	34.63	0.7002	1.000	0	0.26210	24.00	101	1019.83	103
11/03 11/04	2.93	89.13	39.97	0.7002	1.000	0	0.26050	1.00	4	1019.83	4
11/04 11/05	0.00	0.00	60.00	0.0000	1.000	0	0.00000	0.00	0	1019.83	0
11/05 11/06	0.00	0.00	60.00	0.0000	1.000	0	0.00000	0.00	0	1019.83	0
11/06 11/07	3.16	95.36	50.35	0.7002	1.000	0	0.25790	21.21	94	1019.83	96
11/07 11/08	2.32	100.91	43.70	0.7002	1.000	0	0.25990	24.00	95	1019.83	97
11/08 11/09	2.13	104.90	36.07	0.7002	1.000	0	0.26210	24.00	94	1019.83	96
11/09 11/10	1.95	113.51	41.20	0.7002	1.000	0	0.26100	24.00	93	1019.83	95
11/10 11/11	1.95	115.32	48.20	0.7002	1.000	0	0.25920	23.95	93	1019.83	95
11/11 11/12	1.96	114.47	51.51	0.7002	1.000	0	0.25830	24.00	93	1019.83	95
11/12 11/13	1.98	113.43	54.53	0.7002	1.000	0	0.25740	24.00	92	1019.83	94
11/13 11/14	1.98	112.72	53.90	0.7002	1.000	0	0.25760	24.00	92	1019.83	94
11/14 11/15	1.92	113.26	47.18	0.7002	1.000	0	0.25940	24.00	92	1019.83	94
11/15 11/16	1.93	113.79	49.43	0.7002	1.000	0	0.25880	23.85	91	1019.83	93
11/16 11/17	1.93	102.84	32.20	0.7002	1.000	0	0.26330	24.00	89	1019.83	91
11/17 11/18	2.35	97.74	43.41	0.7002	1.000	0	0.26000	24.00	94	1019.83	95
11/18 11/19	2.14	102.73	53.34	0.7002	1.000	0	0.25740	23.86	91	1019.83	93
11/19 11/20	1.84	110.42	38.36	0.7002	1.000	0	0.26180	24.00	89	1019.83	91
11/20 11/21	1.99	104.99	33.85	0.7002	1.000	0	0.26280	24.00	91	1019.83	92
11/21 11/22	1.94	103.73	36.61	0.7002	1.000	0	0.26200	24.00	89	1019.83	90
11/22 11/23	1.93	104.40	43.28	0.7002	1.000	0	0.26030	24.00	88	1019.83	90
11/23 11/24	2.27	98.10	54.48	0.7002	1.000	0	0.25710	24.00	92	1019.83	93
11/24 11/25	2.77	99.45	56.88	0.7002	1.000	0	0.25630	24.00	102	1019.83	104
11/25 11/26	2.60	96.49	53.56	0.7002	1.000	0	0.25710	24.00	97	1019.83	99
11/26 11/27	2.62	94.40	39.49	0.7002	1.000	0	0.26090	24.00	98	1019.83	100
11/27 11/28	2.78	95.14	35.97	0.7002	1.000	0	0.26180	24.00	102	1019.83	104
11/28 11/29	2.53	96.10	43.18	0.7002	1.000	0	0.25990	24.00	97	1019.83	99
11/29 11/30	2.60	95.65	39.35	0.7002	1.000	0	0.26100	24.00	99	1019.83	101
11/30 12/01	2.85	92.96	44.03	0.7002	1.000	0	0.25950	24.00	101	1019.83	103

Average/Totals	2.30	103.43	45.07					645.87	2,556	2,606
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CO2	N2	C1	C2	C3	IC4	nC4	IC5	nC5	C6	He	O2	H2S	Sp Grav	Wet BTU	Dry BTU
0.000	11.716	75.705	6.376	3.381	0.454	0.977	0.210	0.235	0.229	0.718	0.000	0.000	0.7002	1019.83	1037.99

GLM INC.

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891009
 PHYLLIS B-1

NEW GULF OPERATING

Gas Volume Statement

PRODUCTION MONTH : DECEMBER 2011

Line Size	2.069	Static Range	500	Type Connect	FLANGE	Cont Atmo Base	14.400
Orifice Size	1.000	Diffri Range	250	Type Locn	UP	Cont Pres Base	14.650
Clock	24	Temp Range	420	Type Meter	EFR	Cont Temp Base	60.000
				Type Static:	A		

Date On	Ave Diff	PSIA	Temp	Gravity	Orifice	INTG	C Prime	Flow Hrs	VOLUME	BTU	MMBTU
12/01 12/02	2.78	90.94	32.78	0.7002	1.000	0	0.26260	24.00	100	1019.83	102
12/02 12/03	2.93	93.69	32.29	0.7002	1.000	0	0.26280	22.49	96	1019.83	98
12/03 12/04	2.20	104.80	32.58	0.7002	1.000	0	0.26310	24.00	95	1019.83	97
12/04 12/05	2.08	106.90	34.26	0.7002	1.000	0	0.26280	24.00	94	1019.83	95
12/05 12/06	1.84	101.60	21.33	0.7002	1.000	0	0.26640	24.00	87	1019.83	89
12/06 12/07	4.23	100.82	31.17	0.7002	1.000	0	0.26310	20.33	109	1019.83	111
12/07 12/08	5.17	108.49	39.42	0.7002	1.000	0	0.26090	16.82	103	1019.83	105
12/08 12/09	7.91	113.45	39.69	0.7002	1.000	0	0.26060	11.04	87	1019.83	89
12/09 12/10	6.42	130.49	34.09	0.7002	1.000	0	0.26270	11.97	92	1019.83	93
12/10 12/11	3.74	130.73	35.81	0.7002	1.000	0	0.26250	18.63	108	1019.83	110
12/11 12/12	2.66	126.06	40.47	0.7002	1.000	0	0.26120	23.78	114	1019.83	117
12/12 12/13	2.88	116.99	42.50	0.7002	1.000	0	0.26040	23.90	115	1019.83	117
12/13 12/14	3.07	120.45	42.60	0.7002	1.000	0	0.26050	21.88	108	1019.83	111
12/14 12/15	3.06	109.34	44.88	0.7002	1.000	0	0.25960	23.71	113	1019.83	115
12/15 12/16	2.80	110.25	38.23	0.7002	1.000	0	0.26150	23.61	109	1019.83	111
12/16 12/17	2.98	107.07	38.54	0.7002	1.000	0	0.26130	23.29	109	1019.83	111
12/17 12/18	3.10	103.73	43.86	0.7002	1.000	0	0.25980	23.43	109	1019.83	111
12/18 12/19	2.84	105.13	49.25	0.7002	1.000	0	0.25840	23.59	105	1019.83	107
12/19 12/20	2.73	103.54	33.82	0.7002	1.000	0	0.26260	23.45	103	1019.83	105
12/20 12/21	2.61	99.32	27.37	0.7002	1.000	0	0.26430	23.79	101	1019.83	103
12/21 12/22	2.92	104.15	38.12	0.7002	1.000	0	0.26140	22.18	101	1019.83	103
12/22 12/23	2.17	117.76	25.54	0.7002	1.000	0	0.26540	22.70	96	1019.83	98
12/23 12/24	2.07	116.90	30.35	0.7002	1.000	0	0.26410	23.47	96	1019.83	98
12/24 12/25	2.14	113.16	33.81	0.7002	1.000	0	0.26300	23.90	98	1019.83	100
12/25 12/26	2.11	113.81	36.70	0.7002	1.000	0	0.26220	24.00	98	1019.83	99
12/26 12/27	2.20	111.71	35.67	0.7002	1.000	0	0.26240	23.96	98	1019.83	100
12/27 12/28	2.28	114.95	38.66	0.7002	1.000	0	0.26170	22.57	95	1019.83	97
12/28 12/29	1.90	116.04	40.38	0.7002	1.000	0	0.26130	24.00	93	1019.83	95
12/29 12/30	1.85	117.38	47.64	0.7002	1.000	0	0.25940	24.00	92	1019.83	94
12/30 12/31	1.80	117.32	45.25	0.7002	1.000	0	0.26000	24.00	91	1019.83	93
12/31 01/01	1.79	117.34	45.55	0.7002	1.000	0	0.26000	24.00	90	1019.83	92

Average/Totals	2.94	111.11	37.18					690.49	3,105		3,166
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CO2	N2	C1	C2	C3	IC4	nC4	IC5	nC5	C6	He	O2	H2S	Sp Grav	Wet BTU	Dry BTU
0.000	11.716	75.705	6.376	3.381	0.454	0.977	0.210	0.235	0.229	0.718	0.000	0.000	0.7002	1019.83	1037.99