FORM C-1 7/91 FORM MUST BE TYPED

	81	tate	of	Kansa		
-	_	-	-		-	

EFFECTIVE BATE: 10-17-5	76			FORM MUST BE TYP
DISTRICT #		State of Kar		FORM MUST BE SIG
SGA7YesVio	Must be approve		ION TO DRILL 5) days prior to commencing well	ALL BLANKS MUST BE FILE
			100' N. ot	
Expected Spud Date NOV	ember	3 1996	C NW SE sec 19	Two S. Rg 24 X W
month	day	year	/ "	
OPERATOR 14 981	5.5	,	2080' feet from	South / North Line of Secti
Name: Grand Mess		g Company	1980' feet from	East / West line of Secti
200 E. F	irst St.	Suite 307	18 SECTION A REGULAR	IRREGULAR?
Address, 200 E. F. Gity/State/Zip: Wich Contact Person: Lari	ita, KS 6	7202	(MOTE: Locate well on the S	section Plat on Reverse Sid
Contact Person: Lari	ry Friend		Lease Name: Schaben	#6-19
Phone: 316-265-	-3000		Field Name: Keilman No	
		AND ALL DESCRIPTION OF THE PARTY OF THE PART	Is this a Prorated/Spaced Fie	1d2 X
CONTRACTOR: License #:	+958		Target Formation(s) Cheroke	e/Mississippian
Mane: Mallard JV	, Inc.		Nearest lease or unit boundary	y. 560'
			Ground Surface Elevation:	383 WAS: 2382 feet H
Well Drilled For:	Well Class:	Type Equipment:	Water well within one-quarter	mile: X. yes
X. Oil Enh Rec		Υ	Public water supply well with	in one mile: yes X
Gas Storage	Infield .X Pool Ext.	X. Hud Rotary	Depth to bottom of fresh water	220
OWWO Disposal		Air Rotary	Depth to bottom of usable wat	or: 9.0.0
Seismic: # of Holes		Cable	Surface Pipe by Alternate: Length of Surface Pipe Planne	1 .X. 2
Other			Length of Conductor pipe requ	
If OWWO: old well informati	on as follows:		Projected Total Depth:44	
Operator:			Formation at Total Depth: Mi	ssissippian
Well Name:			Water Source for Drilling Open	
Comp. Date:	Old Total Dep	oth		IL .X. Xarak pond othe
Disastinal C. L. L.		v /	DWR Permit #:	
Directional, Deviated or He If yes, true vertical depth	rizontal wellbor	7 yes A no	Will Cores Be Taken7:	yes X no
Bottom Hole Location			If yes, proposed zone:	
		AFFIDAYI	* SPOT WAS: 50'N OF	NM DE
			PLOI 12: 100 VI OL (W)	COMPORATION COMMISSION
ine undersigned hereby affi 101, et. seq.	rms that the dri	lling, completion and	eventual plugging of this well	will comply with K.S.A. 55
It is agreed that the follow	wing minimum requ	irements will be met:	* WAS: 2030 FSL 15	
			* NEAREST LEASE WAS	: DCT 2 4 1996
1. Notify the appropri	ate district offi	ce prior to spudding o	f well; posted on each drilling rig;	: 560 10-24-19
2. The milliment emorals	or surrace pipe	as specified below sh	all be set by circulating comes	AL DATE GRAFFY ETOTI LATISTICAL
and toon bibe suger E	ME SOLF EDLONDED WIT	Unconsolidated meteri	nie nime a minimum of 20 foot in	has different to the second
necessary prior to	plugging:	mt between the operati	er and the district office on p	lug length and placement
5. The appropriate dist	trict office will	be notified before we	ll is either plugged or producti	on casing is comented in-
rem remember to an b	OTH LEITURE, PRUDUI	CTION PIPE SHALL BE CEN DISTRICT OFFICE PRIOR	PELLEY COUNT BELLIN YRA HOVEL C NYAM	R TO SURFACE WITHIN 120 DAY
I hereby certify that the st	tatements made he	rein are true and to t	to ANY CEMENTING.	of.
11)1101010		V/14////	111111	
31			N. Sincrair itte	1 LESTUCILL
	FOR KCC USE	135-239560000		
	API # 15-	ipe required None		
	Minimum sur	face pipe required 24	feet per Alt. X (2)	
	Approved by	: JK 10-88-96	ORIG 10-7-96	
	This author	ization evalua-	4-7-97	10
		ization expires:	ing not started within	
	6 months o	f effective date.)	The state of the s	
	Spud date:	Agent	t:	
		DEMEMBER T		-

File Drill Pit Application (form CDP-1) with Intent to Drill;
 File Completion Form ACD-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Meil to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL! IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR Grand Mesa Operating Company LOCATION OF WELL: COUNTY

Ness

LEASE	MBER Keil	#6- man N	TRIDUT	ABLE T	O WEI	1 40 - Si	IS II CO	RNER	0 f N 19	eet f TWP X R IRREC	FOM (68) I EGULAI	st wes	t line RG_2	e of sec of sec 4W REGULAR FROM NEA	tio
(Show	locat							able				ated o		ed well	s.)
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							•		ſ -	:		•	٦		
	7.	. 1.1							EXAM	IPLE	777	<u></u>			
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	*********				×	1980		*	*******	******	3300		. AC	CRES	
					- -	 			SEWA	RD C	0.]		
	··			20	30							. ,		•	

In plotting the proposed location of the well, you must show:

API NO. 15- 135-239560000

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

EFFECTIVE BATE:	10-12-96

State of Kanees

FORM MUST BE TYPED

TRICT 6	1	CALIBRATICAL STATE	MOTICE	OF	INTENTION	TO	DRI

FORM HUST BE SIGNED

SSATYes/He Hu	st be approved b	y the K.C.C. fix	ve (5) days prior to commencing well
Nevent	2	1006	spet 50 N OF 100 N OF CHU SE
Expected Spud Date November	er 3	1996	NW SE sec 19 Tup 17 s, Rg 24 X West
month	day	year	
0055		,	2030 feet from South / North Line of Section
OPERATOR: License # 9855 Wasse: Grand Mesa Opera	ating Compan		
Address: 200 E. First	ct Cto 207	y	. IS SECTION X REGULAR IRREGULAR?
Address: . C.V. L	Ju., Jue 30/		. (MOTE: Locate well on the Section Plat on Reverse Side)
city/state/Zip:Wichita	a67.40	h	
Contact Person:Larry	Friend		. Lease Name: Schaben Well #: 6-19
Phone:3.1.6-265-3000			
	11000		Is this a Proreted/Spaced Field? yesX. no
Mariard JV; Tr	nc. 773.8		
Name:			mearest tease or unit boundary: -0.10
			Ground Surface Elevation:2382 feet MSL
Well Drilled For:	Well Class: T	/pe Equipment:	Water well within one-quarter mile: .X. yes no
V		V	Public water supply well within one mile: yes .X. no
		X Mud Rotary	Depth to bottom of fresh water:200
		. Air Rotary	Depth to bottom of usable water: 900
The state of the s		. Cable	Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 240
	Other		Length of Surface Pipe Planned to be set:
Other	• • • • • • • • • • • • • • • • • • • •		Length of Conductor pipe required: None.
If OWNO: old well information			Projected Total Depth:4400.
Operator:			42
Comp. Date:			The state of the s
comp. Date:	utd lotal Depth		The second secon
Directional, Deviated or Heriza	need to the need	X	DWR Permit #:
If yes, true vertical depth:			Will Cores Be Taken7: yes .X no
Bottom Hole Location			If yes, proposed zone ANSAS CORPORATION COMMISSION
			DAVIT
		HILA	200 M
The undersigned hereby affirms	that the drilli	ng, completion	and eventual plugging of this wall Till gomply with K.S.A. 55-
It is agreed that the following		manta ulli ba m	10 4 1996
it is agreed that the following	a millimon Ladrilla	ments aitt be m	ing of well: CONSERVATION DIVISION WICHITA, KS
1. Notify the appropriate	district office	prior to spuddi	ing of well:
2. A copy of the approved	netice of intent	to drill shall	be posted on each drilling rig:
3. The minimum amount of	surface pipe as	specified below	w shall be set by circulating coment to the top; in all cases
4. If the well is dry hel	lo, an agreement	between the end	storials plus a minimum of 20 feet into the underlying formation; prater and the district effice on plug length and placement is
necessary prior to plus	aging:		
5. The appropriate distric	ct office will be	notified before	well is either plugged or production casing is comented in:
OF SPUB BATE. IN ALL	CASES MOTIFY DIS	TRICT DEFICE OF	CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
I hereby certify that the state	ments made here!	n are true and	to the best of her brown sides and helisa
10/11/96		111	INII MATTER STATE OF THE STATE
Date: Signa	ture of Operator	or Agent: /.Y.A.	Title.
	FOR KCC USE:		
	API # 15-	35-2395	260000
	Conductor pipe	required NON	JE foot
	Annroyed by	AK 10-7-9	540' feet per Alt. X(2)
	Approved by:	- 10 i	
		tion expires: _	
			rilling not started within
		ffective date.)	
			BER TO:
- File	Drill Pit Applic	ation (form CDP-	-1) with Intent to Drill; O days of spud date;
- F1L0	COMPISTION FORM	ALU-1 Within 120	U GAVE OT SDUM MATA.

File acreage attribution plat according to field proration orders;
 Notify appropriate district office 48 hours prior to workover or re-entry;

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QTR _/ QT	UMBER Kei OF AC R/QTR	6- Iman RES AT OF ACT	TRIBUREAGE	well a	- <u>NW</u>	de att	IS E II CX Se PLA ribut	SECTORNER SECTION TO S		TWP_1 REGIL REGUL V used:	ILAR o	/west	IRRE WELL PR	Of Sec W GULAR COMNEC SE	AREST
	\ \frac{1}{2}								EXAMP	LE /o		/980'	40		
				20	30′	1980			SEWARI	D CO.	1300'	••••	ACF		

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