



KANSAS CORPORATION COMMISSION 1085509
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc.
Address 1: 101 S. 5th St.; PO Box 124
Address 2: _____
City: KIOWA State: KS Zip: 67070 + 1912
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 34484
Name: Fossil Drilling, Inc.
Wellsite Geologist: David A. Barker
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>01/21/2012</u>	<u>02/01/2012</u>	<u>03/20/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23832-00-00
Spot Description: _____
NW SE SE NE Sec. 16 Twp. 35 S. R. 11 East West
2180 Feet from North / South Line of Section
340 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Millie B Well #: 1
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1317 Kelly Bushing: 1325
Total Depth: 5604 Plug Back Total Depth: 5565
Amount of Surface Pipe Set and Cemented at: 836 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Chieftain Oil Co., Inc.
Lease Name: Gamer SWD License #: 33235
Quarter NW Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Permit #: D-28060

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gerrick Date: 06/27/2012



1085509

Operator Name: Chieftain Oil Co., Inc. Lease Name: Millie B Well #: 1
 Sec. 16 Twp. 35 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.75	8.625	24	836	60/40 Poz	175	2% Salt
Production	7.875	5.5	15.5	5604	Common	225	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4808-4818	1000 Gal 7-1/2% HCL Acid	4808-4818

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4700</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR, _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Millie B 1
Doc ID	1085509

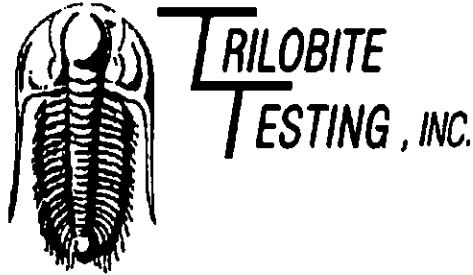
All Electric Logs Run

Dual Induction
Dual Compensated Porosity Log
Sector Bond / Gamma Ray CCL Log
Geological Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Millie B 1
Doc ID	1085509

Tops

Name	Top	Datum
Heebner	3740	-2415
Toronto	3750	-2425
Kansas City	4320	-2995
Hushpuckney Sh.	4508	-3183
Cherokee Sh.	4713	-3388
Mississippian	4805	-3480
Kinderhook	5129	-3804
Chattanooga Sh.	5158	-3833
Viola	5234	-3909
Simpson Sd.	5352	-4027
Arbuckle	5538	-4213
Total Depth	5604	



DRILL STEM TEST REPORT

Prepared For: **Chieftain Oil Co. Inc.**

PO Box 124
Kiowa, KS 67070

ATTN: David Barker

Millie B #1

16-35s-11w Barber,KS

Start Date: 2012.01.31 @ 00:48:09

End Date: 2012.01.31 @ 08:48:39

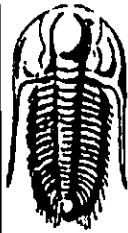
Job Ticket #: 45728 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Chieftain Oil Co. Inc. 16-35s-11w Barber,KS Millie B #1 DST # 1 Simpson 2012.01.31



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Chieftain Oil Co. Inc.

16-35s-11w Barber,KS

PO Box 124
Klowa, KS 67070

Millie B #1

Job Ticket: 45728

DST#: 1

ATTN: David Barker

Test Start: 2012.01.31 @ 00:48:09

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 02:45:24

Time Test Ended: 08:48:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Favoteaux

Unit No: 56

Interval: 5335.00 ft (KB) To 5360.00 ft (KB) (TVD)

Reference Elevations: 1325.00 ft (KB)

Total Depth: 5360.00 ft (KB) (TVD)

1317.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 8.00 ft

Serial #: 8167

Inside

Press@RunDepth: 284.37 psig @ 5336.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.01.31

End Date:

2012.01.31

Last Calib.:

2012.01.31

Start Time: 00:48:10

End Time:

08:48:39

Time On Btm:

2012.01.31 @ 02:43:09

Time Off Btm:

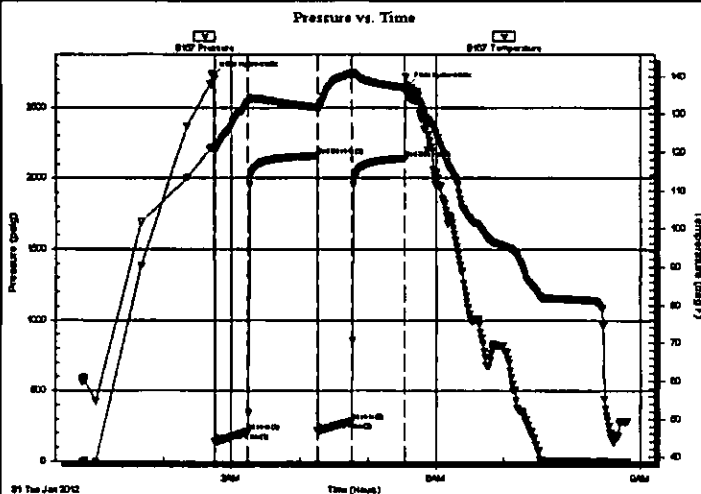
2012.01.31 @ 05:34:54

TEST COMMENT: F:Fair blow . Increase to 13".

IS:No blow .

FF:Weak to fair blow . Increase to 9".

FS:No blow .



PRESSURE SUMMARY

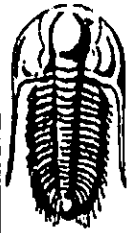
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2730.91	121.10	Initial Hydro-static
3	138.93	120.78	Open To Flow (1)
32	208.14	132.94	Shut-in(1)
92	2158.32	131.77	End Shut-in(1)
93	213.23	131.33	Open To Flow (2)
123	284.37	140.67	Shut-in(2)
170	2141.29	136.88	End Shut-in(2)
172	2652.26	134.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	MW w oil specs 6%m 94%w	1.47
125.00	MW w oil specs 41%m 59%w	1.75
215.00	Heavy mud w oil specs	3.02

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Chieftain Oil Co. Inc.

16-35s-11w Barber,KS

PO Box 124
Kiowa, KS 67070

Millie B #1

Job Ticket: 45728

DST#: 1

ATTN: David Barker

Test Start: 2012.01.31 @ 00:48:09

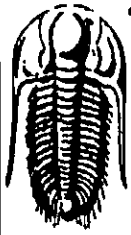
Tool Information

Drill Pipe:	Length: 5207.00 ft	Diameter: 3.80 inches	Volume: 73.04 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 84000.00 lb
			<u>Total Volume: 73.65 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5335.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Hit very tight hole or bridge @ approx. 3200 ft. Used entire string weight working up & down several times for 180 ft. to free up. Got quite rough with it. Came very close to aborting test.

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5308.00	
Shut in tool	5.00			5313.00	
HMV	5.00			5318.00	
Jars	5.00			5323.00	
Safety Joint	3.00			5326.00	
Packer	4.00			5330.00	28.00 Bottom Of Top Packer
Packer	5.00			5335.00	
Stubb	1.00			5336.00	
Recorder	0.00	8167	Inside	5336.00	
Recorder	0.00	8370	Outside	5336.00	
Perforations	19.00			5355.00	
Bulldnose	5.00			5360.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Co. Inc.

16-35s-11w Barber,KS

PO Box 124
Kiova, KS 67070

Mille B #1

Job Ticket: 45728

DST#: 1

ATTN: David Barker

Test Start: 2012.01.31 @ 00:48:09

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 65.00 sec/qt
Water Loss: 7.98 in³
Resistivity: 0.00 ohm m
Salinity: 3000.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 90000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
185.00	MV w oil specs 6% m 94% w	1.465
125.00	MV w oil specs 41% m 59% w	1.753
215.00	Heavy mud w oil specs	3.016

Total Length: 525.00 ft Total Volume: 6.234 bbl

Num Fluid Samples: 0

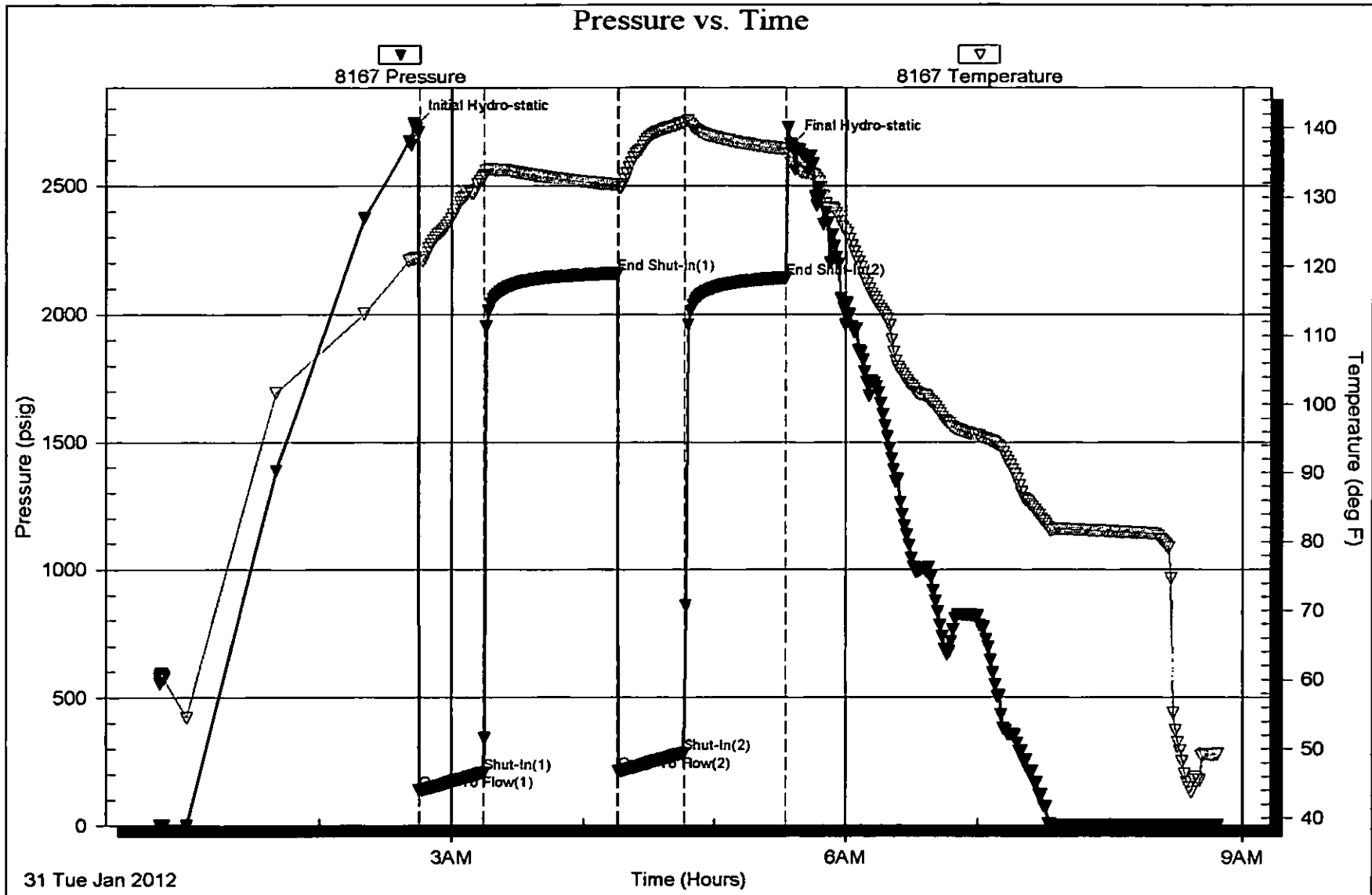
Num Gas Bombs: 0

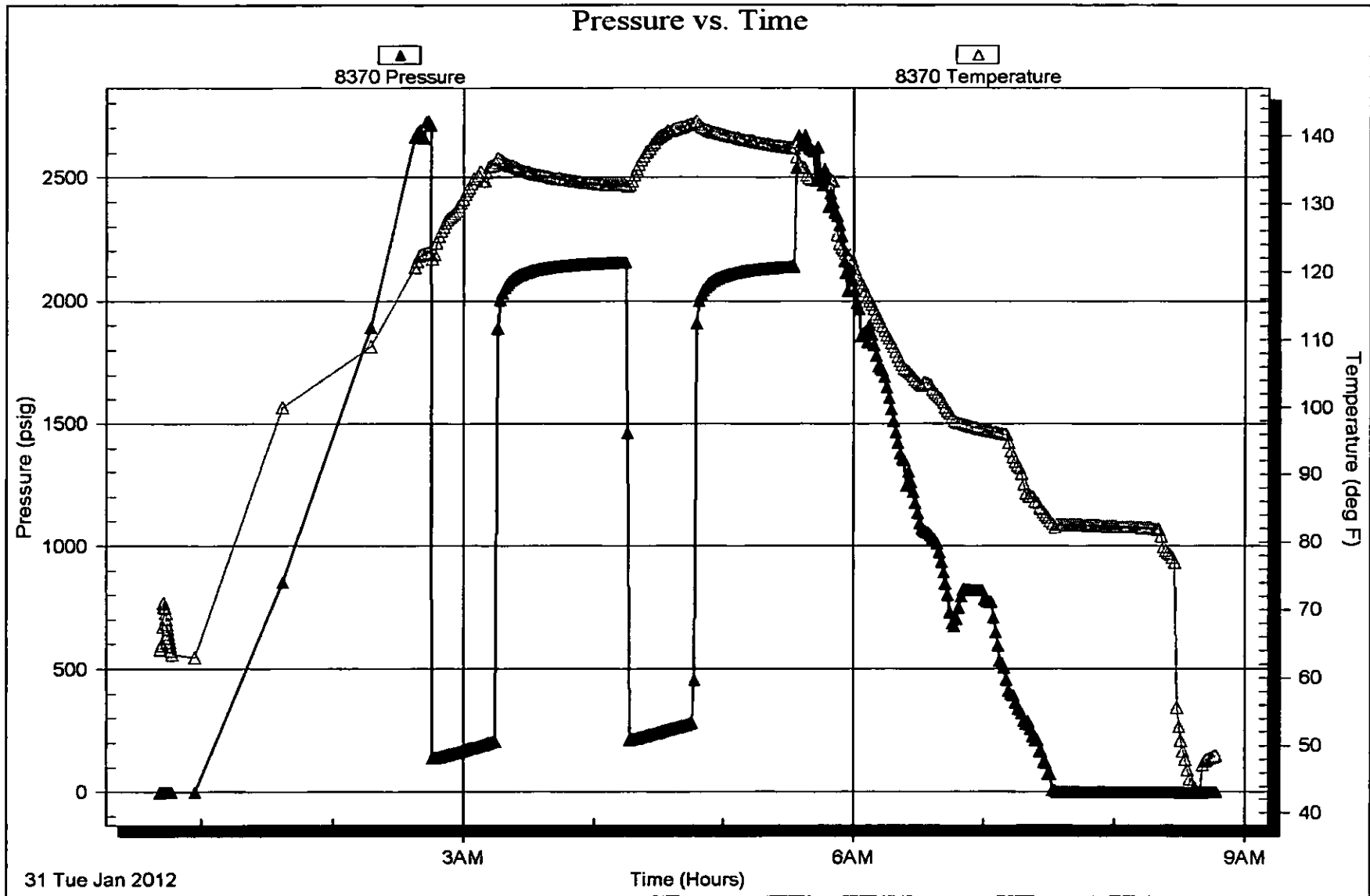
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Fw .12 @ 51 deg







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 06 2012
BY: _____

Test Ticket

NO. 45728

Well Name & No. MILLIE B#1 Test No. 1 Date 1-31-12
 Company CHIEFTAIN OIL CO. INC. Elevation 1325 KB 1317 GL
 Address 605 S. 6TH P.O. Box 124, Kewanee KS. 67070
 Co. Rep / Geo. DAVID BARKER Rig FOSSEL DRUG. #2
 Location: Sec. 16 Twp. 35^S Rge. 11W Co. BARBER State Ks.

Interval Tested 5335 - 5360 Zone Tested SIMPSON
 Anchor Length 25 Drill Pipe Run 5207 Mud Wt. 9.4
 Top Packer Depth 5330 Drill Collars Run 124 Vis 65
 Bottom Packer Depth 5335 Wt. Pipe Run 0 WL 8.0
 Total Depth 5360 Chlorides 3,000 ppm System LCM 7[#]
 Blow Description IF: Fair below. Increase to 13". ISI: No blow.

FE: Weak to fair below. Increase to 9". FSI: No blow. COMMENT: Hit

very tight hole or bridge @ approx. 3200'. Used engine str. weight working up & down several times. Got quite rough with it. Came very close to aborting test.

Rec	Feet of	%gas	%oil	%water	%mud
<u>215</u>	<u>Heavy mud w oil specs.</u>				
<u>125</u>	<u>MW w oil specs</u>			<u>59</u>	<u>41</u>
<u>185</u>	<u>MW w oil specs.</u>			<u>94</u>	<u>6</u>
<u> </u>	<u> </u>				

Rec Total 525 BHT _____ Gravity N/A API RW .12 @ 51 F Chlorides 90,000 ppm
 (A) Initial Hydrostatic 2731 Test 1325 T-On Location 2338
 (B) First Initial Flow 139 Jars 250 T-Started 0048
 (C) First Final Flow 208 Safety Joint 75 T-Open 0245
 (D) Initial Shut-In 2158 Circ Sub _____ T-Pulled 0535
 (E) Second Initial Flow 213 Hourly Standby _____ T-Out 0848
 (F) Second Final Flow 284 Mileage (115) 161 Comments SEE COMMENTS IN ATMS 2000.
 (G) Final Shut-In 2141 Sampler _____
 (H) Final Hydrostatic 2652 Straddle _____
 Shale Packer _____
 Ruined Shale Packer _____
 Ruined Packer _____

Initial Open 30 Extra Packer _____
 Initial Shut-In 60 Extra Recorder _____
 Final Flow 30 Day Standby _____
 Final Shut-In 45 Accessibility _____
 Sub Total 1811 MP/DST Disc't _____

Approved By [Signature] Our Representative Craig P. [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DATE	
TIME	
LOCATION	
WELL NO.	
DEPTH	
LOG NO.	
LOGGERS	
REMARKS	

WELL NO.	
DEPTH	
LOG NO.	
LOGGERS	
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WELL NO.	
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DEPTH	LOG	REMARKS
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PAGE	WT NO	INVOICE DATE
1 of 1	1000719	01/24/2012
INVOICE NUMBER		
1718 - 90811047		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Millie B 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 B JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40421353	20920		Net - 30 days	02/23/2012
For Service Dates: 01/22/2012 to 01/22/2012				
0040421353				
171805662A Cement-New Well Casing/Pi 01/22/2012				
13 3/8" Conductor				
80/40 POZ		325.00	EA	9.48
Celloflake		82.00	EA	2.92
Calcium Chloride		840.00	EA	0.83
Unit Mileage Charge-Pickups, Vans & Cars		55.00	HR	3.36
Heavy Equipment Mileage		110.00	MI	5.53
Proppant and Bulk Delivery Charges		770.00	MI	1.26
Depth Charge; 0-500'		1.00	HR	790.00
Blending & Mixing Service Charge		325.00	MI	1.11
Supervisor		1.00	HR	138.25

ENTERED
 JAN 26 2012
 912/BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,071.41
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	293.28
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,364.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05662 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>1-22-12</i>	DISTRICT <i>PRATT KS</i>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER <i>Ch. Staw Oil</i>		LEASE <i>Miller B</i>	WELL NO. <i>1</i>							
ADDRESS		COUNTY <i>BARBER</i>	STATE <i>KS</i>							
CITY		SERVICE CREW <i>Sullivan, mcdonny milate, Edarbo</i>								
STATE		JOB TYPE: <i>CNW 13 3/8 CONDUCTOR</i>								
AUTHORIZED BY										
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>33708-20920</i>	<i>35 mi</i>						<i>1-22-12</i>			<i>3:00</i>
<i>19832-21010</i>	<i>35 mi</i>					ARRIVED AT JOB				<i>5:15</i>
<i>37900</i>						START OPERATION				<i>5:40</i>
						FINISH OPERATION				<i>6:15</i>
						RELEASED				<i>6:45</i>
						MILES FROM STATION TO WELL				<i>55</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Daniel J. ...*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	<i>60/40 pot cont</i>	<i>sk</i>	<i>325</i>		<i>3 900 00</i>
CC 102	<i>cellfak</i>	<i>lb</i>	<i>92</i>		<i>303 40</i>
CC 109	<i>Calcium chloride</i>	<i>lb</i>	<i>840</i>		<i>882 00</i>
F 100	<i>packing only</i>	<i>mi</i>	<i>55</i>		<i>233 75</i>
F 101	<i>Heavy Fract mi</i>	<i>mi</i>	<i>110</i>		<i>770 00</i>
C-113	<i>Bulk Oil</i>	<i>TM</i>	<i>770</i>		<i>1,232 00</i>
CE 200	<i>North charge 0-500'</i>	<i>EA</i>	<i>1</i>		<i>1,000 00</i>
CE 240	<i>Blending mix</i>	<i>SK</i>	<i>325</i>		<i>455 00</i>
S 003	<i>Scum Expense</i>	<i>EA</i>	<i>1</i>		<i>175 00</i>

SUB TOTAL *DLS 7,071 41*

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
<i>fuel</i>		TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Daniel J. ...*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer CHIEFTAIN OIL	Lease No.	Date 1-22-12
Lease MILLIE B.	Well # 1	
Field Order # 5662	Station PRATT KS	Casing 3 3/8
		Depth 308
Type Job CPW 13 3/4 COND.	Formation	Legal Description 16-53-11
		County BARRE
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 308	Depth	From	To	Pre Pad	Max			5 Min.
Volume 45	Volume	From	To	Pad	Min			10 Min.
Max Press 506	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 290	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert [Signature]
Service Units 37900 33708 20920 19832 21010		
Driver Names Sullivan M. Nelson M. Carkey P. D. [Signature]		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:10 AM					ON LOC Safety meet
					Run 55 13 3/8 CSA
5:10					CASING and Bottom circulation
5:40	150		3	3	At 20K gal
			70	4.5	mix cont 325 gal/40 PWT w/3% cc 1/1000 Fok
			45	3.5	mix cont mixed at Reg
6:15	250		45		Plug down
					circulated 10 BBL cont to Pit
					50B-Complete
					Thank you



PAGE	C T NO	INVOICE DATE
1 of 1	1000719	01/25/2012
INVOICE NUMBER		
1718 - 90812719		

Pratt (620) 672-1201

B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Millie B-1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40422050	27463		Net - 30 days	02/24/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/24/2012 to 01/24/2012</i>				
0040422050				
171805641A Cement-New Well Casing/Pi 01/24/2012				
8 5/8" Lost Circulation				
A-Con Blend Common	200.00	EA	14.22	2,843.94 T
Common Cement	375.00	EA	12.64	4,739.88 T
Celloflake	100.00	EA	2.92	292.29 T
Calcium Chloride	1,458.00	EA	0.83	1,209.39 T
Celloflake	44.00	EA	2.92	128.61 T
Top Rubber Cement Plug 8 5/8"	1.00	EA	177.75	177.75
8 5/8" Basket (Blue)	2.00	EA	248.85	497.69
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	3.36	184.66
Heavy Equipment Mileage	165.00	MI	5.53	912.43
Proppant and Bulk Delivery Charges	1,488.00	MI	1.26	1,880.79
Depth Charge; 501-1000'	1.00	HR	947.98	947.98
Blending & Mixing Service Charge	575.00	MI	1.11	635.94
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

ENTERED
 JAN 26 2012
 91218C

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,787.10
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	672.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,459.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201


FIELD SERVICE TICKET
1718 05641 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-24-12 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Chieftain Oil Co		LEASE Millie WELL NO. 8-1							
ADDRESS		COUNTY Barber STATE KS							
CITY STATE		SERVICE CREW Orlando, Mitchell, Poisson, Bowers							
AUTHORIZED BY		JOB TYPE: CNW 8 5/8 Lost Circ							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
22283	3						1-23-12	AM	7:00
27463	3					ARRIVED AT JOB	1-23-12	AM	8:30
19831-19862	3					START OPERATION	1-23-12	AM	10:00
19918-19960	3					FINISH OPERATION	1-24-12	PM	1:00
						RELEASED	1-24-12	PM	1:30
						MILES FROM STATION TO WELL	55		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP101	ACon Blend	SK	200		3600 00	
CP100C	Common Cement	SK	200		3200 00	
CP100C	Common Cement	SK	175		2800 00	
CC102	Celloflake	Lb	100		370 00	
CC109	Calcium Chloride	Lb	1128		1184 40	
CC109	Calcium Chloride	Lb	330		346 50	
CC102	Celloflake	Lb	44		162 80	
CF105	TOP Rubber Cement Plug 8 5/8"	ea	1		225 00	
CF1903	Basket 8 5/8"	ea	2		630 00	
E100	Pickup mileage	mi	55		233 25	
E101	Heavy Equipment mileage	mi	165		1155 00	
E113	Bulk Delivery	Tn	1428		2380 40	
CE201	Depth Charge 501-1000'	ea	1		1200 00	
CE240	Blending & Mixing Charge	SK	575		805 00	
CE504	Plug Container	ea	1		250 00	
S003	Service Supervisor	ea	1		175 00	
					SUB TOTAL	14,787.10

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
--------------------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Ch. Elmer Oil	Lease No.	Date 1-24-12
Lease M. 11.1.e	Well # R-1	
Field Order # 5641	Station Pratt	Casing 8 5/8
		Depth 836
Type Job CNW-85 1/8 Lost Circulation	Formation	Legal Description 16-35-11
		County Bevier State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft	20050	Acum Blend	RATE	PRESS	ISIP
Depth 836	Depth	From	To 20050	Pre Pad	Max		5 Min.
Volume 53.17	Volume	From	To	Pad	Min		10 Min.
Max Press 1000	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HMP Used		Annulus Pressure
Plug Depth 830	Packer Depth	From	To	Flush 50	Gas Volume		Total Load

Customer Representative Ron Malz	Station Manager Dave Scott	Treater Steve Nelson
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Service Units	27273	27463	19831	19860	19960	19918
Driver Names	Bowers	Pissour				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					On Location Safety Meeting
					Run 2050s 8 5/8 Casing
					Basest @ 500' + 280
					Casing on Bottom
	300		75.5	5	Mix 20050s Acum Blend @ 12#/c.
	300		42.7	5	Mix 20050s Common 15.6#/c.
	0		0	5	Release plug
	300		40	5	Slow Displacement
					No Returns
11:00	450		50	4	Shut Down Plug Down
					Tag Cement 50' Down
					Run 7.5ts 1" Down Annulus
	150		0	1 1/2	Mix 175s Common @ 15.6#/c.
11:15	150		33	1	Cement to Surface
	150		37	1	Shut Down pull 1" Tubing
12:50					Cement in Celler
					Wash Pump Truck
					Cement Still in Celler
					Job Complete
					Thanks Steve



PAGE	C NO	INVOICE DATE
1 of 1	1000719	02/03/2012
INVOICE NUMBER		
1718 - 90821596		

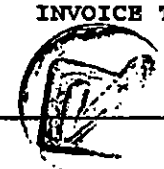
Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Millie B 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40425905	20920		Net - 30 days	03/04/2012	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/02/2012 to 02/02/2012</i>					
0040425905					
171805646A Cement-New Well Casing/Pi 02/02/2012					
Cement 5 1/2" Longstring					
AA2 Cement		275.00	EA	13.43	3,693.33 T
C-41P		52.00	EA	3.16	164.32 T
Salt		1,364.00	EA	0.40	538.79 T
C-44		259.00	EA	4.07	1,053.76 T
FLA-322		208.00	EA	5.93	1,232.43 T
Gilsonite		1,375.00	EA	0.53	727.80 T
Mud Flush		500.00	EA	0.68	339.71 T
Super Flush II		500.00	EA	1.21	604.36 T
Claymax KCL Substitute		5.00	EA	27.65	138.25 T
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00	EA	316.01	316.01
Auto Fill Float Shoe 5 1/2" (Blue)		1.00	EA	284.41	284.41
Turbolizer 5 1/2" (Blue)		7.00	EA	86.90	608.31
5 1/2" Basket (Blue)		2.00	EA	229.11	458.21
Unit Mileage Charge-Pickups, Vans & Cars		55.00	HR	3.36	184.67
Heavy Equipment Mileage		110.00	MI	5.53	608.31
Proppant and Bulk Delivery Charge		712.00	MI	1.26	899.99
Depth Charge; 5001-6000'		1.00	HR	2,275.25	2,275.25
Blending & Mixing Service Charge		275.00	MI	1.11	304.16
Plu Container Utilization Charge		1.00	EA	197.50	197.50
Service Supervisor		1.00	HR	138.25	138.25
High Head Charge		1.00	EA	237.01	237.01

ENTERED
 FEB 07 2012
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	15,004.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	619.97
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,624.80
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC

energy services, L.P.

TREATMENT REPORT

Customer: <u>Chickadee Oil</u>	Lease No: <u> </u>	Date: <u>2-2-12</u>
Lease: <u>Mill</u>	Well #: <u>P-1</u>	
Field Order #: <u>5646</u>	Station: <u>Pratt</u>	Casing: <u>5 1/2</u>
		Depth: <u>5665</u>
Type Job: <u>CNW-5 1/2 L.S.</u>	Formation: <u> </u>	County: <u>Barber</u>
		State: <u>KS</u>
		Legal Description: <u>16-35-11</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2			0252	AA2 1.13...			
Depth 5601	Depth	From	To 5050	Pre Pad	Max		5 Min.
Volume 133.3	Volume	From	To	Pad	Min		10 Min.
Max Press 5600	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 5587	Packer Depth	From	To	Flush 1328	Gas Volume		Total Load

Customer Representative: <u>Ron Moltz</u>	Station Manager: <u>Dave Scott</u>	Treater: <u>Steve Underwood</u>
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Service Units: <u>27273</u>	<u>33208</u>	<u>29200</u>	<u>19826</u>	<u>17864</u>				
Driver Names: <u>D.L. Jones</u>	<u>M. J. Hill</u>	<u>M. J. Hill</u>	<u>M. J. Hill</u>	<u>M. J. Hill</u>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM					On location - Safety meeting
					Run 13 1/2" 5 1/2" CSS
					Basket 2-14 Centralizers 5 10-16-18-20-22
					Marker Joint # 14 Start at 20.71
					Circulate 1/2 way in
					AND Casing at Bottom Below circ w/ (P)
2:13	350		12	5	Hand P. in
2:16	350		3	5	H2O spacer
2:17	350		12	5	Superf. flush
2:44	300		3	5	H2O spacer
6:250	300		57	5	Min 23500 AA2 @ 15#/gal
					Shut down - slow pump + h.c.
					Release Plug
2:07	0		0	6	Start H2O Displacement w/ 22.000
2:22	500		90	5	Left pressure
2:28	350		112	4	Slow Rate
2:30 PM	1500		132.8	11	Plug Down - Hold
					Plug RH/roll w/ Super AA2
					Circulate Through
					Job Complete
					Thank You