



KANSAS CORPORATION COMMISSION 1085495
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc.
Address 1: 101 S. 5th St.; PO Box 124
Address 2: _____
City: KIOWA State: KS Zip: 67070 + 1912
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 34484
Name: Fossil Drilling, Inc.
Wellsite Geologist: David A. Barker
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>02/07/2012</u>	<u>02/18/2012</u>	<u>03/15/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23833-00-00
Spot Description: _____
NE SW SW NW Sec. 16 Twp. 35 S. R. 11 East West
2145 Feet from North / South Line of Section
615 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Millie B Well #: 2
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1307 Kelly Bushing: 1315
Total Depth: 5585 Plug Back Total Depth: 5585
Amount of Surface Pipe Set and Cemented at: 339 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Chieftain Oil Co., Inc.
Lease Name: Gamer Zappia License #: 33235
Quarter NW Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Permit #: D-28060

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanne Garcia Date: 06/27/2012



1085495

Operator Name: Chieftain Oil Co., Inc. Lease Name: Millie B Well #: 2
 Sec. 16 Twp. 35 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%; border: none;">Name Attached</td> <td style="width:20%; border: none;">Top Attached</td> <td style="width:20%; border: none;">Datum Attached</td> </tr> </table>	Name Attached	Top Attached	Datum Attached
Name Attached	Top Attached	Datum Attached		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17.25	13.375	24	339	60/40 Poz	325	2% Salt
Production	7.875	5.5	15.5	5581	Common	275	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4824-4844	1500 Gal 7-1/2% HCL Acid	4824-4856
2	4844-4856	1500 Gal 15% HCL Acid	4824-4856
		20645 BBLs Slick Water	
		257,000# Sand	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4876</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Millie B 2
Doc ID	1085495

All Electric Logs Run

Geological Log
Dual Compensated Porosity Log
Dual Induction Log
Sector Bond / Gamma Ray CCL Log
Microresistivity Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Millie B 2
Doc ID	1085495

Tops

Name	Top	Datum
Heebner	3743	-2428
Toronto	3752	-2437
Kansas City	4324	-3009
Hushpuckney Sh.	4508	-3193
Cherokee Sh.	4714	-3399
Mississippian	4822	-3512
Chattanooga Sh.	5158	-3843
Viola	5230	-3915
Base of Viola	5327	-4012
Simpson Sd.	5352	-4037
Arbuckle	5553	-4238
Total Depth	5585	



PAGE 1 of 1	CUSTOMER NO 1000719	INVOICE DATE 02/09/2012
INVOICE NUMBER 1718 - 90825778		

Pratt (620) 672-1201
 CHIEFTAIN OIL COMPANY
 PO Box: 124
 KIOWA
 KS US 67070
 ATTN: ACCOUNTS PAYABLE

LEASE NAME Millie B 2
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40427901	19842/19843		Net - 30 days	03/10/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/07/2012 to 02/07/2012</i>				
0040427901				
171804635A Cement-New Well Casing/Pi 02/07/2012				
Cement 13 3/8" Conductor				
60/40 POZ	328.00	EA	9.48	3,081.00
Celloflake	82.00	EA	2.92	239.69
Calcium Chloride	840.00	EA	0.83	696.78
Heavy Equipment Mileage	110.00	MI	5.53	608.30
Proppant and Bulk Delivery Charge	770.00	MI	1.26	973.28
Blending & Mixing Service Charge	325.00	MI	1.11	359.45
Unit Mileage Charge-Pickups, Vans & Cars	85.00	HR	3.36	184.66
Depth charge: 0-500'	1.00	HR	790.00	790.00
Service Supervisor	1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,071.41
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	293.28
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,364.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASIC
ENERGY SERVICES

PAGE	CUSTOMER NO	INVOICE DATE
1 of 1	1000719	02/22/2012
INVOICE NUMBER		
1718 - 90836350		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Millie B-2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40432402	19905		Net - 30 days	03/23/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/18/2012 to 02/18/2012</i>				
0040432402				
171805901A Cement-New Well Casing/Pi 02/18/2012				
Cement 5 1/2" Longstring				
AA2 Cement	275.00	EA	13.43	3,693.34 T
C-41P	52.00	EA	3.16	164.32 T
Salt	1,384.00	EA	0.40	538.79 T
C-44	259.00	EA	4.07	1,053.78 T
FLA-322	208.00	EA	5.93	1,232.43 T
Gilsonite	1,375.00	EA	0.53	727.80 T
Mud Flush	500.00	EA	0.88	339.71 T
Super Flush II	500.00	EA	1.21	604.36 T
Cleymax KCL Substitute	5.00	EA	27.85	138.25 T
Latch Down Plug & Baffle 5 1/2"(Blue)	1.00	EA	316.01	316.01
Auto Fill Float Shoe 5 1/2"(Blue)	1.00	EA	284.41	284.41
Turbolizer 5 1/2"(Blue)	7.00	EA	86.90	608.31
5 1/2" Basket(Blue)	2.00	EA	229.11	458.21
Heavy Equipment Mileage	110.00	MI	5.53	608.31
Proppant and Bulk Delivery Charge	712.00	MI	1.26	899.99
Blanding & Mixing Service Charge	275.00	MI	1.11	304.16
Unit Mileage Charge-Pickups, Vans & Cars	65.00	HR	3.36	184.67
Depth Charge; 5001-6000'	1.00	HR	2,278.25	2,278.25
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Service Supervisor	1.00	HR	138.25	138.25

912180

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,767.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	619.97
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,387.80
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05901 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-18-12 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Chieftain Oil		LEASE Millie		WELL NO. B-2					
ADDRESS		COUNTY Barber		STATE KS					
CITY		STATE		SERVICE CREW Dilandu, Mitchell, PkYE					
AUTHORIZED BY		JOB TYPE: CNW-5/8 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	1						2-18-12	7:00	
19963-19905	1					ARRIVED AT JOB	2-18-12	12:00	
19960-19918	1					START OPERATION		5:00	
						FINISH OPERATION		6:00	
						RELEASED		7:30	
						MILES FROM STATION TO WELL	55		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and on those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CPI05	AA2 Cement	SK	225		3825.00
CPI05	AA2 Cement	SK	50		850.00
CC105	C-411P	Lb	52		208.00
CC111	Salt	Lb	1364		682.00
CC115	C-44	Lb	252		1333.85
CC129	FLA-302	Lb	208		1560.00
CC201	Gilsonite	Lb	1375		921.25
CF607	Latch Down Plug + Bolt 5/8"	ea	1		400.00
CF125	Auto Kill Circuit 5/8"	ea	1		360.00
CF165	Fluorizor 5/8"	ea	7		770.00
CF190	Basket 5/8"	ea	2		580.00
C704	Claymox	gal	5		175.00
CC151	David Slab	gal	500		430.00
CC155	Super Flo II	gal	500		765.00
E100	Pipe w/ Millage	m	55		2337.50
E101	Heavy Equipment Millage	m	110		770.00
E113	Bulk Delivery	TN	712		1152.60
CF206	Septic Chamber 5' x 11' - 6000	ea	1		2880.00
CF206	Blending & Mixing Storage	SK	275		385.00
CF206	PTUG Cement	ea	1		350.00
SA03	Surface Supersure	ea	1		175.00
SUB TOTAL					14775.73
SERVICE & EQUIPMENT				%TAX ON \$	
MATERIALS				%TAX ON \$	
TOTAL					

SERVICE REPRESENTATIVE **Steve D. ...** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	Chieftan Oil	Lease No.		Date	2-18-12						
Lease	Myllie	Well #	B-2								
Field Order #	1901	Station	Pratt	Casing	5 1/2	Depth	583	County	Barber	State	KS
Type Job	CNW - 5 1/2 L.S.			Formation		Legal Description	16-35-11				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
7 1/2			2255K	AA2 cement				
Depth 5583	Depth	From	To	Pre Pad		Max		5 Min.
Volume 12.8	Volume	From	To 50%	Pad AA2 cement.		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection 1500	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 5541	Packer Depth	From	To	Flush 131.8		Gas Volume		Total Load

Customer Representative	Amoliz	Station Manager	Dave Scott	Treater	Steve Orlando
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Service Units	27283	19903	19905	19960	19918				
Driver Names	Delano	M. + L		PHIE					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 AM					On location - Safety meeting
					Run 132 JTS casing
					Centralizer 5-9-11-15-17-18-21
					Basket 2-13
					Break Circ 1/2 way in
					Casing on Bottom Break Circ w/ (2)
5:00	300		12	6	mud flush
5:03	300		3	6	H2O spacer
5:04	300		12	6	Super flush
5:06	300		3	6	H2O spacer
5:07	250		57	6	M. + 2255Ks AA2 @ 15#/gal
					Shut Down - clear pump line
					Drop Plug
5:37			0	6	Start H2O Displacement
5:52	400		100	5	Lift Pressure
5:57	1000		122	4	Slow Rate
6:00 AM	1500		132	4	Plug Down - Held
					Plug Run / wait w/ 5. xts AA2
					Job complete
					Thanks, Steve