

Kansas Corporation Commission
Oil & Gas Conservation Division

1085698

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210		API No. 15 - 15-031-23170-00-00
Name:Birk, Edward E.		Spot Description:
Address 1: 302 S 16TH ST		SE_NE_SW_SW_Sec. 28 Twp. 22 S. R. 17 East West
Address 2:		825 Feet from □ North / ☑ South Line of Section
City: BURLINGTON State: KS Zip	66839 + 2329	4125 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Edward E Birk		Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-2745		□NE □NW ØsE □sw
CONTRACTOR: License # 8210		County: Coffey
Name: Birk, Edward E.		Lease Name: West Well #: 17
Wellsite Geologist: None		Field Name: Parmely
Purchaser: Coffeyville Resources		Producing Formation: Squirrel
Designate Type of Completion:		Elevation: Ground: 1037 Kelly Bushing: 1042
New Well Re-Entry	Workover	Total Depth; 978 Plug Back Total Depth; 978
☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ D&A ☐ ENHR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):	SIOW SIGW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 40 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 968 feet depth to: 0 w/ 120 sx cmt
If Workover/Re-entry: Old Well Info as follows:		
Operator:		Orilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original To Deepening Re-perf. Conv. to Conv. to	ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated
Plug Back: Plug	Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	<u> </u>	Operator Name:
		Lease Name: License #:
		Quarter Sec TwpS. R
_		County: Permit #:
GSW Permit #: 02/14/2012 02/16/2012	02/16/2012	· · · · · · · · · · · · · · · · · · ·
02/14/2012 02/16/2012	Completion Date or	
Recompletion Date	Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Side Two



Operator Name: Birk, Edward E. Lease Name: West

Sec. 28 Twp.22 S. R. 17 Fast West County: Coffey _ Well #: __17 INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. ☐ Yes No Log Formation (Top), Depth and Datum Sample **Drill Stem Tests Taken** (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes **V** No Squirrel Sand 969 +68 Yes **☑** No Cores Taken Electric Log Run Yes **✓** No Electric Log Submitted Electronically Yes (If no. Submit Copy) List All E. Logs Run: CASING RECORD ☐ New ✓ Used Report all strings set-conductor, surface, intermediate, production, etc. Setting Size Casing Set (In O.D.) Size Hole Weight Lbs. / Ft. Type of Cement # Sacks Type and Percent **Purpose of String** Drilled Depth Used Additives 7.0 Surface Casing 9.875 17 40 **Portland** 12 Calcium 6.125 2.875 6.50 968 Portland 120 Long String ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom _ Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 0 open hole 968-978 Frac w/40 sx sand 968-978 TUBING RECORD: Set At: Packer At: Liner Run: Yes N₀ Date of First, Resumed Production, SWD or ENHR. **Producing Method:** 04/07/2012 Flowing Pumping Gas Lift Other (Explain) . **Estimated Production** Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio Gravity Per 24 Hours 1 5 **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Perf Commingled ☐ Vented ☐ Sold ☐ Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

EDWARD E BIRK 302 SOUTH 16TH

SERVICE TICKET WELL CEMENTING

BURLING	TON, KS:	66839		
				ODIT
620-364-13	III - OEER	L.E. 02U-30	14-6719 -	لللك

COUNTY CHARGE TO ADDRESS 4 ZIP LEASE & WELL NO: (KIND OF JOB DIR. TO LOC.____ CONTRACTOR TWP . RG OLD NEW

QUANTITY	MATERIAL USED	SERV. CHG
00 sx	Portland ament	
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	TOTAL	

T.D. <u>978</u>	CSG. SET AT 708	VOLUME	
SIZE HOLE 6 1/8	TBG SET AT	volumé	
MAX PRESS	SIZE PIPE		· ·
PLUG DEPTH	PKER DEPTH	PĽUG USED	<u>.</u>
REMARKS Ohnect	to pipe Pumpicen	vent into well. Good	sirc.
38.45	b. Complete.		
NAME	Edwa	id Birk	
CEMENTER OR TREATER	Ed. OWNER	Birls PSREP.	

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



BBOOL B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

> BURLINGTON KS 66839

B11/20 B & B COOPERATIVE VENTURES 58 W TO WAYSIDE N 1 MI TO 5TH E ON DIRT RD N SD

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	N. Maria	DRIVER/TRUCK		PLANT/TRANSACTION #
02:10:37p	WELL	12.00 yd	12.00 yd	0.00	34	% AIR 0.00	COFCO
DATE		LOAD#	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
02-16-12	To Date	21	24.00 yd	19723	6/yd 0.0	4,00 in	31058

WARNING

IRRITATING TO THE SKIN AND EYES
THANK COMMENT WORD PROLONGED CONTACT MAY CONTACT MAY CONTACT MAY CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Perionged Contact With Skin in Case of Contact With Skin or Eyes. Flush Thoroughly With Water, if Irritation Persists, Get Medical Affection. KEEP CHILDREN AWAY.

CONCRETE IN A PERISHABLE COMMODITY and BECCMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' feet, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discourt will be collected on all Returned Checks. Excess Delay Time Charged @ \$50HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY TO BE MADE INSDE CURB LINE). Dear Outstorre-The driver of the truck in presenting this RELEASE to you for your signature at of the opinion that the area and weight of the truck may possibly cause damage to the premises and/or adjacent property if a please the material in this load where you desire it. It is out with to field you seem to the premises and/or adjacent property and the property of the outwish to field you seem to the premises and/or adjacent property. Dublings, activation, of the premises and/or adjacent property, Dublings, activation, of the property of the public break. Fighther, as addonate obtained and of this strong and the appearance of the public break. Fighther, as disconting obtained participation they public break. Fighther, as addonate obtained and of this strong and the appearance of the strong and the appearance of the public break fighther, as disconting obtained of the strong and the appearance of the appearance of

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

QUANTITY CODE DESCRIPTION UNITPRICE EXTENDED PRICE 12.00 WELL WELL (10 SACKS PER UNIT) 24.00 51.00 612.00 MIXING & HAULING 12.00 MIXAMAUL 24.00 25.00 300.00 2.50 TRUCKING TRUCKING CHARGE 5.00 50.00 125.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN		TIME ALLOWED	abTotal # " 1037.00	
		16:53	JOB NOT READY SLOW POUR OR PUMP TRUCK AHEAD ON JOB	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION		Tax % 6.300 65.33	
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN ADDED-WATER	9. OTHER	THIS ART PASSAGE	Thtal \$ 1102.33	
14:21	14:48	15:40				ADDITIONAL CHARGE 1	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	THE ARMS IN		DELAY TIME	ADDITIONAL CHARGE 2	
		The second second				GRAND TOTAL	