

Kansas Corporation Commission Oil & Gas Conservation Division 1085749

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210	API No. 15 - 15-031-23179-00-00
Name: Birk, Edward E.	Spot Description:
Address 1: 302 S 16TH ST	SE SW NW SW 28 22 17 -4
Address 2:	1485 Feet from ☐ North / 🗹 South Line of Section
City: BURLINGTON State: KS Zip: 66839 + 2329	_
Contact Person: Edward E Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-2745	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 8210	County: Coffey
Name: Birk, Edward E.	West 23
Wellsite Geologist: None	D
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1047 Kelly Bushing: 1052
New Well	Total Depth: 983 Plug Back Total Depth: 983
▼I Oil	Amount of Surface Pipe Set and Cemented at: 42 Feel
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. A	-
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 965
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 120 sx cmt
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	(Sala Mari Sa Salada Wall Mari Mada V V V V V
	Chloride content: ppm Fluid volume: bbls
☐ Conv. to ENHR ☐ Conv. to ENHR ☐ Conv. to	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	·
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit#:	Ouarter Sec Two S P Fact Was
GSW Permit #:	Country Description
03/05/2012 03/06/2012 03/06/2012	
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT ☐ I ☑ II ☐ III Approved by: Dearne Genteen Date: 06/28/2012

Side Two



Operator Name: Birk	, Edward E.		Lease Nam	e: West			_ Well #:23		
Sec. 28 Twp.22	s. R. <u>17</u>	✓ East	County: _C						
time tool open and clo	sed, flowing and shu es if gas to surface to	nd base of formations pen nt-in pressures, whether s est, along with final chart(s I well site report.	hut-in pressure	reached stati	c level, hyd	drostatic pres	sures, bottom h	ole temp	erature, fluid
Drill Stern Tests Taken (Attach Additional S		Yes No	[Log Fo	ormation (1	Top), Depth a	nd Datum		Sample
Samples Sent to Geole	ogical Survey	Yes 🗸 No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No	50	quirrel Sand			965	+6	32
List All E. Logs Run:									
		CASING Report all strings set-	RECORD [_		etc			.,,
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft,	Setti Der	ing	Type of Cement	# Sacks Used		and Percent
Surface Casing	9.875	7.00	17	42	Р	ortland	14	Calciu	m
Long String	6.125	2.875	6.50	965	P	ortland	120		
									<u> </u>
<u></u>	<u> </u>	ADDITIONAL	CEMENTING /	SQUEEZE RE	CORD				
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Use	d		Type and	Percent Additives	•	
Protect Casing Plug Back TD Plug Off Zone	-								
	-			i					
Shots Per Foot		ION RECORD - Bridge Plug Footage of Each Interval Per		A		re, Shot, Cemer ant and Kind of M	nt Squeeze Recor	ď	Depth
0	Open hole 965-9	83		Frac v	v/40 sx ce	ement			965-983
		<u></u>							
					_				
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Ru	ın:				
		·- · · · · · · · · · · · · · · · · · ·				Yes No)		
Date of First, Resumed 04/07/2012	Production, SWD or EN	NHR. Producing Met	hod: Pumping	Gas Lift	Othe	er (Explain)		_	
Estimated Production Per 24 Hours	Oil 1	Bbis. Gas	Mcf	Water	Bbis.		Gas-Oil Ratio		Gravity
BIEDACIZIO	ON OF GAS:		METHOD OF CO.	MDI CTION			PROPLICE	ON 12-17-00	
Vented Sold				Dually Comp.	Commi		PRODUCTI	JN INTER	VAL:
(If vented, Sub		Other (Specify)	(Su	bmit ACO-5)	(Submit i	ACO-4)			

CEASE & WELL KIND OF JOB DIR. TO LOC	ment Long	CONTI STATE SEC		OLD NEW	SERV. CHG
120 SX	Portland	ament	SED.	· · · · · · · · · · · · · · · · · · ·	SERV. CHG
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		<u> </u>	•		
<u></u>	BULK CHARGE	<u> </u>	<u> · , </u>	· · · · · · · · · · · · · · · · · · ·	<u></u>
· · · · · · · · · · · · · · · · · · ·	BULK TRK. MILES PUMP TRK. MILES		<u> </u>		
, although the control of the contro	FOINT TRR. MILLS	, 		<u> </u>	
	PLUGS	<u> </u>			
N. Repert					
A STATE OF THE STA	TOTAL	and the state of t	····		
_{TD} 98	3'	esg set at	165'	VOLUME	· · · · · · · · · · · · · · · · · · ·
SIZE HOLE	6/2	TBG SET AT		VOLUME	•
MAX PRESS		SIZE PIPE 2	16	* CG.M.	
				<u> </u>	
PEUG DEPTH		PKÉR DEPTH_	<u></u> -:	PLUG USED	
TIME FINISHED:	nnect to pi	oe. Pump	Cement into	well. God	d circ. H

CEMENTER OR TREATER

ial Rd. Payless Concrete Products nsas 66749 e: (620) 365-5588

SHIP TO:

BB001 B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

BURLINGTON KS

BI1/20 B & B COOPERATIVE VENTURES 58 W TO WAYSIDE N 1 MI TO 5TH north past tanks

	T months and a		Total Control of the		· WEST HES	RECOGNIZACIONES	TOTAL STREET
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION
01:19:59p	WELL	12.00 yd	12.00 yd	% CAL 0.00	WR 35	% AIR 0.00	COFCO
DATE		LOAD#	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
03-06-12	o Date Today	/1	36.00 yd 12.00 yd	19901	6/yd 0.0	4.00 in	31168

WARNING

IRRITATING TO THE SKIN AND EYES

Octains Portland Gement, West Rubber Boots and Gloves PROLONGED CONTACT MAY

AUSE BURNS. Avoid Contact With Eyes and Prolonged Contact, With Skin. In Case of

contact With Skin or Eyes, Flush Thotoughly With Water, it Imitation Porsists, Get Medical

earnfloor, KEEP, CHILDREN AWAY.

COLORETE III IN PERISHABLE COMMODITY AND BEDOMES IN PROPERTY of the PURCHASER UPON EAVING THE PLANT. ANY CHANGES OR CANCELLATION OF DRIGHAL INSTRUCTIONS MUST be ELEPHONED IN IN OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting reasonable attorneys' fees, incurred in collecting

All accounts not past within 30 days of delivery will bear interest at the rate of 34% per arrum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Maneral is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50,HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

	THE PARTY NAMED IN COLUMN		The state of the s	/		
0	UANTITY	CODE	DESCRIPTION		UNIT PRICE	EXTENDED PRICE
12	.00 .00	WELL MIX&HAUL TRUCKING	WELL (10 SACKS PER UNIT) , MIXING & HAULING TRUCKING CHARGE	12.00 12.00 2.50	\$1.00 25.00 50.00	612.00 300.00

LEFT PLANT ARRIVED JOB START UNLOADING 1. JOB NOT READY 2. SLOW POUR OR PUMP 3. ACCIDENT 3. TRUCK HARDED ON JOB 3. TRUCK HARDED ON JOB 4. CONTRACTOR BROKE DOWN 5. TRUCK HARDED ON JOB 6. CITATION 6. OTHER TIME DUE TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME DELAY TIME ADDITIONAL CHARGE 1	は大きな	TIME ALLOWED	DELAY EXPLANATION/CYLINDER TEST TAKEN	FINISH UNLOADING	LEFT JOB	RETURNED TO PLANT
LEFT PLANT ARRIVED JOB START UNLOADING CONTRACTOR BROKE DOWN & OTHER TIME DUE TOTAL TOTAL AT JOB UNLOADING TIME CONTRACTOR BROKE DOWN & OTHER TIME DUE TOTAL TOTAL AT JOB UNLOADING TIME CONTRACTOR BROKE DOWN & OTHER TIME DUE TOTAL TOTAL AT JOB UNLOADING TIME CONTRACTOR BROKE DOWN & OTHER TIME DUE TOTAL TOTAL AT JOB UNLOADING TIME	アンファン		2. SLOW POUR OR PUMP 7. ACCIDENT		3.16	337
ADDITIONAL CHARGE 1		TIME DUE	4. CONTRACTOR BROKE DOWN 9. OTHER	START UNLOADING	13	LEFT PLANT
TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME	The second secon				7.01	120
	ADDITIONAL CHANGE 1	The same			V-01	
	ADDITIONAL CHARGE 2	DELAY TIME		UNLOADING TIME	TOTAL AT JOB	TOTAL HOUND THIP
	GRAND TOTAL		国际中国企业			248