

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1085694

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 82	210		API No. 15 - 15-031-23151-00-00	
Name: Birk, Edward E.			Spot Description:	
Address 1: 302 S 16TH ST			NW SE SW SW Sec. 28 Twp.	
Address 2:			495 Feet from	North / South Line of Section
City: BURLINGTON		66839 + 2329	4455 Feet from	
Contact Person: Edward E	Birk		Footages Calculated from Nearest Out	
Phone: (620) 364-27	45		□NE □NW Øse	□sw
CONTRACTOR: License #_			County: Coffey	
Name: Birk, Edward E.	·		Lease Name: West	Well #: 11
			Field Name: Parmely	
Purchaser: Coffeyville Res	ources	<u> </u>	Producing Formation: Squirrel	
Designate Type of Completion	n:		Elevation: Ground: 1040	Kelly Bushing: 1045
		Workover	Total Depth: 974 Plug Back Total	
☑ oii ☐ wsw	☐ swo	□ slow	Amount of Surface Pipe Set and Ceme	-
☐ Gas ☐ D&A	☐ ENHR	☐ sigw	Multiple Stage Cementing Collar Used	
□ og	☐ esw	Temp. Abd.	If yes, show depth set:	_ _
CM (Coal Bed Methane,	ı		If Alternate II completion, cement circu	
Cathodic Other	(Core, Expl., etc.):		feet depth to: 0	
If Workover/Re-entry: Old We	ell Info as follows:		iosi dopui to:	,, <u> </u>
Operator:				
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve P	rit)
Original Comp. Date:	Original To	otal Depth:	Chloride content: 0 ppm	
Deepening Re	-perf. 🔲 Conv. to	ENHR Conv. to SWD		
	Conv. to	GSW	Dewatering method used: Hauled to	Disposal
Plug Back:	Plu	g Back Total Depth	Location of fluid disposal if hauled offs	ite:
Commingled	Permit #:		Operator Name: Birk Petroleum	
Dual Completion	Permit #:		Lease Name: Winn Unit 4	License #: 31280
☐ SWD	Permit #:			
☐ ENHR	Permit #:		Quarter SE Sec. 21 Twp. 22	
☐ GSW	Permit #:		County: Coffey Per	mit #:U234 13
02/07/2012 02/	08/2012	02/09/2012		
Spud Date or Date	Reached TD	Completion Date or		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT 1 VIII Approved by: Described Date: 06/28/2012

Side Two



Operator Name: Birk,	Edward E.		Lease Name; _	West		Well #:11		_	
Sec. 28 Twp.22	s. R. <u>17</u>	✓ East	County: Coff	еу					
time tool open and clos	ed, flowing and shu if gas to surface to	nd base of formations pen at-in pressures, whether si est, along with final chart(s well site report.	hut-in pressure rea	ched static level,	hydrostatic press	ures, bottom i	nole temp	perature, fluid	
Drill Stem Tests Taken		☐ Yes ✓ No		Log Formation (Top), De		epth and Datum		Sample	
Samples Sent to Geolo	Samples Sent to Geological Survey			Name Souther South		Top		Datum +74	
Cores Taken		☐ Yes	Squin	Squirrel Sand		966		7 4	
Electric Log Run Electric Log Submitted (Il no, Submit Copy)	•	Yes No							
List All E. Logs Run:									
			RECORD N	_		÷			
Purpose of String	Size Hole	Report all strings set-o	Weight	Setting	Type of	# Sacks		and Percent	
	Dritled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used		Additives	
Surface casing	9.875	7.0	17	42	Portland	14	Calcium		
Long String	6.875	2.875	6.50	961	Portland	120	-		
]		
Purpose:	Depth	ADDITIONAL Type of Cement	# Sacks Used	UEEZE RECORD	<u> </u>	ercent Additives	<u></u>		
Perforate Protect Casing	Top Bottom	Type or Carnon	or canada a seconda a			- Contractives	•		
Plug Back TO Plug Off Zone	•								
	<u> -</u>		<u> </u>						
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement		rd	Depth	
0	Open hole 961-974							961-974	
		-							
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No				
Date of First, Resumed F 04/03/2012	Production, SWD or EN	HR. Producing Meth		Gas Lift 🔲 🤇	Other (Explain)				
Estimated Production Per 24 Hours	Oil 1	Bbis. Gas	Mcf Wa	ter B	bls. (Sas-Oil Ratio		Gravity	
DISPOSITIO	N OF GAS:		METHOD OF COMPL	ETION:		PRODUCTI	ON INTER	·VAL:	
☐ Vented ☐ Sold	Used on Lease	1 — -	Perf. Duali	y Comp. Cor	nmingled				
(If vented, Subn		Other (Specify)	(Submit	ACO-5) (Sub.	mit ACO-4)				

SERVICE TICKET **EDWARD E BIRK** 302 SOUTH 16TH WELL CEMENTING BURLINGTON, KS 66839 DATE: 02/09/12 620-364-1311 - OFFICE, 620-364-6719 - CELL COUNTY_ CHARGE TO ADDRESS : ZIP .CITY... CONTRACTOR LEASE & WELL NO KIND OF JOB SEC TWB RG OLD (NEW QUANTITY MATERIAL USED SERV. CHG BULK CHARGE BULK TRK. MILES PUMP TRK. MILES -**PLUGS** TOTAL CSG. SET AT **VOLUME** T.D. VOLUME SIZE HOLE TBG SET AT SIZE PIPE MAX. PRESS. PKER DEPTH PLUG USED PLUG DEPTH TIME FINISHED: Pump cement into well Good Circ. to

NAME

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



SHIP TO:

BB001 B & B COOPERATIVE VENTURES 900 S. FOURTH ST. BURLINGTON KS

66839

B & B COOPERATIVE VENTURES 58 W TO WAYSIDE N 1 MI TO STH E ON DIRT RD N SD

LEASE: WEST #11

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	× roi	DRIVERTRUCK	% AIR	PLANT/TRANSACTION #
08:57:44a	WELL	12.00 yd	12.00 yd	0.00	35	0.00	COFCO
DATE	To Date	LOAD# 5	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
08-g3-15	Today	1	12.00 yd	19688	6/yd 0.0	4.00 in	31037

WARNING

IRRITATING TO THE SKIN AND EYE

Contains Portland Cement, Wear Rubber Boots and Gloves, PROLONGED CONTACT MAY.

CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. in Gase of

Contract With Skin or Eyes, Plass Thoroughly With Water, It Intraction Persists, Get Medical

Attention, KEEP CHILDREN AWAY.

CONCRETE IN A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned propriese to pay all costs, including reasonable attorneys' fees, incurred in collecting any suffra credit.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered. All accounts not pass within 30 days of delivery will bear interest at the rate of 24% per annum.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

12.00

12.00

2,50

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER

DESCRIPTION WELL (10 SACKS PER UNIT) MIXING & HAULING MIX&HAUL TRUCKING CHARGE TRUCKING

EXTENDED PRICE 12.00 51.00 612.00 12.00 25.00 300.00 2,50 125.00 50,00

DELAY EXPLANATION/CYLINDER TEST TAKEN TIME ALLOWED FINISH UNLOADING SubTotal \$ 1037.00 RETURNED TO PLANT LEFT JOB 1 JOB NOT READY 2 SLOW POUR OR PUMP 3 TRUCK AHEAD ON JOB 4 CONTRACTOR SPOKE DOWN 5 ADDED WATER Tax % 6.300 65, 33 6) TRUCK BROKE DOWN 1102.33 Ibtal \$ TIME DUE LEFT PLANT ARRIVED JOB START UNLOADING Order \$ 1102.33 ADDITIONAL CHARGE 1 DELAY TIME TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME ADDITIONAL CHARGE 2 GRAND TOTAL