

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1085710 Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed

All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #8	210		API No. 15 - 15-031-23064-00-00	
Name: Birk, Edward E			Spot Description:	
Address 1: 302 S 16TH S	r		SE_SE_SW_SW_Sec28_Twp22_S. R17	<b>☑</b> East ☐ West
Address 2:			165 Feet from North / South	Line of Section
City: BURLINGTON	State: KS Zi	p: 66839 <sub>+</sub> 2329	4125 Feet from 📝 East / 🗌 West	
Contact Person: Edward E	Birk		Footages Calculated from Nearest Outside Section Corner	r:
Phone: (620 ) 364-27	745		□ NE □NW ØSE □SW	
CONTRACTOR: License #_	8210		County: Coffey	
Name: Birk, Edward E.			Lease Name: West Well #:	9
Wellsite Geologist: None			Field Name: Parmely	
Purchaser: Coffeyville Res	ources		Producing Formation: Squirrel	
Designate Type of Completion	in:		Elevation: Ground: 1043 Kelly Bushing: 10	48
New Well	Re-Entry	Workover	Total Depth: 982 Plug Back Total Depth: 982	
		☐ slow	Amount of Surface Pipe Set and Cemented at: 40	Feet
Gas □ D&A	☐ ENHR	☐ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No	
□ og	☐ csw	Temp. Abd.	If yes, show depth set:	Feet
CM (Coal Bed Methane	) )		If Alternate II completion, cement circulated from: 968	
Cathodic Other	(Core, Expl., etc.):		feet depth to: 0 w/ 120	sy cmt
If Workover/Re-entry: Old W	ell Info as follows:		w w	3x 0m
Operator:			B. U.S. Ph. Li B.	<u> </u>
Well Name:			Drilling Fluid Management Plan   (Date must be collected from the Reserve Pit)	
Original Comp. Date:	Original To	otal Depth:	Chtoride content: 0 ppm Fluid volume: 0	bblo
Deepening Re	e-perf. Conv. to	ENHR Conv. to SWD	Dewatering method used: Evaporated	00/3
_	Conv. to			
Plug Back:			Location of fluid disposal if hauled offsite:	
☐ Commingled			Operator Name:	
Dual Completion			Lease Name: License #:	
☐ SWD	Permit #:		Quarter Sec TwpS. R	
☐ ENHR	Permit #:		· ·	
☐ GSW	Permit #:		County: Permit #:	
01/19/2012 01	/20/2012	01/20/2012		
Spud Date or Date	e Reached TD	Completion Date or		

## **AFFIDAVIT**

t am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

	KCC Office Use ONLY
	Letter of Confidentiality Received
	Date:
	Confidential Release Date:
	☐ Wirelina Log Received
,	Geologist Report Received
!	UIC Distribution
	ALT I I II Approved by: Descria German Date: 06/28/2012

Side Two



1085710

Operator Name: Birk, Edward E.			Lease Name: _	West		Well #: 9		
Sec. 28 Twp.22 S. R. 17 📝 East 🗌 West								
time tool open and clo	sed, flowing and shu as if gas to surface te	nd base of formations pen ut-in pressures, whether st est, along with final chart(s well site report.	hut-in pressure rea	iched static level,	hydrostatic press	ures, bottom l	nole tempe	erature, fluid
Drill Stem Tests Taken (Attach Additional S		☐ Yes   ✓ No		.og Formatio	n (Top), Depth an	d Datum	<u></u> □ s	ample
Samples Sent to Geol	ogical Survey	Yes 📝 No	Nan			•		atum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No Yes No Yes No	Jun	uirrel Sand 971			• • •	<b>-</b>
List All E. Logs Run:								
<u> </u>		CASING	RECORD   N	lew 🗸 Used				
		Report all strings set-			lon, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		ind Percent Iditives
Surface Casing	9.875	7.0	17	40	Portland	12	Calciun	1
Long String	6.125	2.875	6.50	968	Portland	120		
		ADDITIONAL	CEMENTING / SQ	UEEZE RECORD				
Purpose:  —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	is Used Type and Percent Additives				
Protect Casing Plug Back TD	-							
Plug Off Zone	-							
Shots Per Foot		Acid, Fracture, Shot, Cement Squeeze Record (Amount end Kind of Material Used) Depth						
0	Open hole 968-9	82		Frac w/40 sx sand 968-98				968-982
	<del> </del>							
	<u> </u>							
							<u> </u>	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed 04/07/2012	Production, SWD or EN	NHR. Producing Meth		Gas Lift 🔲 C	Other (Explain)			
Estimated Production Per 24 Hours	OII 1	Bbls. Gas	Mcf Wa	nter B	bls. C	Sas-Oli Ratio		Gravity
DISDOSITIO	ON OF GAS:		METHOD OF COMPL	ETION:		PRODUCTI	ON INTERV	/ΔΙ -
Vented Sold	_		Perf. Dual	ly Comp. 🔲 Cor	nmingled			<u> </u>
(If vented, Sub		Other (Specify)	(Submit	ACO-5) (Sub	mit ACO-4)			

EDWARD E BIRK

302 SOUTH 16T BURLINGTON, 620-364-1311 - O		WELL CEMENTING CELL	00	DATE: <u>0/20//</u>	D
CHARGE TO <u></u>	duning Birl	COUN		CITY	<del></del>
ADDRESS WELL KIND OF JOB	NO. WEST 419	CITY CONTRACT	TWP R	ZIP	
DIR, TO LOC.	18.		<del></del>	OLD (NEW)	,
QUANTITY		MATERIAL USED	<u>, , , , , , , , , , , , , , , , , , , </u>		SERV. CHG
120sx	Portland	Coment			•
		de a toma			
•					
					-1 <u>.</u>
		<u> </u>	·	<del> </del>	
<u> </u>					·
	BULK CHARGE	• •	<del>. •</del>		
<del></del>	BULK TRK. MILES	<u> </u>		<u></u>	<u> </u>
	PUMP TRK. MILES	<u> </u>	<u> </u>	<u> </u>	
	PLUGS	<u> </u>		والمستنبية والمستنبية	- 1,1
<u>.                                    </u>	110005		<u> </u>	<del></del>	
<u> </u>			•		
tera rati	TOTAL		***		· · · · · · · · · · · · · · · · · · ·
4. P.D. 982	4	CSG-SET AT 98	) in the second of the second	VOLUME	
Size Hole 6	1/2"	TEG SET AT		VOLUME	
S. 6.		0/-	<u>'i</u>	V 021011112	
MAX PRESS	<del></del>	SIZE PIPE 2 /8.	<u>. 1</u>		<del></del> .
" PLUG DEPTH		PKER DEPTH	<u></u>	LUG USED	
TIME FINISHED	• • • • • • • • • • • • • • • • • • •	·			
REMARKS: (	Innect to p	ge Pump (	ement int	ovell Good	circ to
	· <del>*</del>	<u> </u>		<del></del>	<u> </u>
					,
NAME	.'	<u>Fa</u>	ward Bi	rk	
		<u>E</u> o			
CEMENTER O	R TREATER	- Ov	VNER'S REP.	<u> </u>	

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



BB001 B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

BURLINGTON KS

B11/20 B & B COOPERATIVE VENTURES 58 W TO WAYSIDE N 1 MI TO 5TH E ON DIRT RD N SD

EASE: WEST #9

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK	PARTIE STATE OF	PLANT/TRANSACTION #
02:05:45p	WELL	12,00 yd	12.00 yd	% CAL 0.00	SB 34	% AIR 0.00	COFCO
DATE	A 105 D. W	LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
01-20-12	o Date	5 5	24.00 yd 24.00 yd	19564	6/yd 0.0	4.00 in	30964

WARNING

IRRITATING TO THE SKIN AND EYES tame. Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY SEE BURNS. Avoid Contact, With Eyes and Prolonged Contact With Skin. In Case of Lact With Skin of Eyes. Each Theroughly With Water, 8 I Irritation Persists. Get Medical history KEEP CHILDREN AWAY.

CONCRETE IN A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLAYT, ANY CHANGES OR CANDELLATON OF ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' teles, inclined in collecting sity sums event.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Losa of the Cash Discount will be collected on all Returned Checks. Excess Dalay Time Charged @ \$50HR

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you to you signature is of the openion that the size and vergit of the truck may possibly cause damage to the previous anticin adjacent property it is places the instantial setted load entering one adjacent property it is placed the instantial setted load entering the date in the driver is requesting that you sign the HELEASE releasing that the supplies from any sepondability from any standards that may be continued to the previous and one of the HELEASE releasing that may be continued to the previous and the supplies to the plant and the supplies to the plant and the supplies to the plant and the supplies that from any sepondable, from the submission and the supplies that further in a suddomal consideration, the undersigned appeals to indemtify and hold harmless the driver of this truck and the supplies for why and all carrage to the previous and/or adjacent property which may be planted by anytime to have signed out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H<sub>2</sub>0 Added By Request/Authorized By

WEIGHMASTER

UNIT PRICE EXTENDED PRICE CODE DESCRIPTION QUANTITY WELL (10 SACKS PER UNIT) 24.00 0.00 0.00 12.00 24.00 25.00 300.00 12.00 MIXEHQUE MIXING & HAULING 2.50 TRUCK ING TRUCKING CHARGE 5.00 50.00 125.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/GYLINDER TEST TAKEN		TIME ALLOWED	SubTotal \$ 425.00		
			JOB NOT READY     SLOW POUR OF PUMP     TRUCK AHEAD ON JOB	8. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION		Tax % 6.300 Total \$	26.78 451.78 903.56	
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 5. ADDED WATER		TIME DUE			
11/1/2	16111							
MIN	11101				ESTATE LOS LINES	ADDITIONAL CHARGE 1		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2		
						GRAND TOTAL		