

Kansas Corporation Commission
Oil & Gas Conservation Division

1085707

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_	8210		API No. 15 - 15-03 1-23062-00-00
Name: Birk, Edward			Spot Description:
Address 1: 302 S 16TH	ST		SE_SW_SW_SW_Sec. 28 Twp. 22 S. R. 17 F East West
Address 2:			Feet from □ North / ☑ South Line of Section
City: BURLINGTON	State: KS Zig	66839 <sub>+</sub> 2329	4785 Feet from   ☐ East / ☐ West Line of Section
Contact Person: Edward	E Birk		Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 364-	2745		□ne □nw ☑se □sw
CONTRACTOR: License	8210		County: Coffey
Name: Birk, Edward E.			Lease Name: West Well #: 7
Wellsite Geologist: None			Field Name: Parmely
Purchaser: Coffeyville R	esources		Producing Formation: Squirrel
Designate Type of Comple	tion:		Elevation: Ground: 1044 Kelly Bushing: 1049
New Well	Re-Entry	Workover	Total Depth: 979 Plug Back Total Depth: 979
☑ Oil ☐ WS	= -	 □ siow □ sigw	Amount of Surface Pipe Set and Cemented at: 42 Feet  Multiple Stage Cementing Collar Used? Yes V No
☐ oG	□ GSW	Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Metha	ne)	<b>—</b> ·	If Alternate II completion, cement circulated from: 961
Cathodic COth	er (Core, Expl., etc.):		feet depth to: 0w/ 120sx cmt
If Workover/Re-entry: Old	Well Info as follows:		sx cmi
Operator:		<del></del>	
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original To	otal Depth:	Chloride content: 0 ppm Fluid volume: 0 bbts
Deepening	Re-perf. Conv. to	ENHR Conv. to SWD	
	Conv. to	GSW	Dewatering method used: Evaporated
Plug Back:	Plu	g Back Total Depth	Location of fluid disposal if hauled offsite:
☐ Commingled	Permit #:	<del></del>	Operator Name:
Dual Completion	Permit #:		Lease Name: License #:
SWD	Permit #:		
ENHR	Permit #:		Quarter Sec. Twp. S. R. East West
☐ GSW	Permit #:		County: Permit #:
01/20/2012	01/23/2012	01/23/2012	
Spud Date or Date	ate Reached TD	Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Dearna German Date: 06/28/2012

Side Two



Operator Name: <u>Birk,</u>	Edward E.			Lease	Name: _	<i>N</i> est		_ Well #: <u>_7</u>		
Sec. 28 Twp.22 S. R. 17 📝 East 🗌 West				Count	County: Coffey					
INSTRUCTIONS: Show time tool open and clost recovery, and flow rates line Logs surveyed. Att	ed, flowing and shu if gas to surface te	t-in pressures, st, along with	whether si	hut-in pres	ssure read	ned static level,	hydrostatic pres	sures, bottom i	nole temp	erature, fluid
Drill Stem Tests Taken					ال	og Formation	n (Top), Depth a	nd Datum	Sample	
Samples Sent to Geological Survey  Cores Taken  Electric Log Run  Electric Log Submitted Electronically  (If no, Submit Copy)		☐ Yes ☐ Yes ☐ Yes ☐ Yes	Yes No		Nam Squim	e el Sand		Top Da 969 +75		Oatum 75
List Ali E. Logs Run:			CASING	RECORD	☐ Ne	w 🗸 Used	<del></del> .			
	6/ · · ·			T		rmediate, producti	1		<del>                                     </del>	
Purpose of String	Size Hole Drilled	Size Ca Set (In 6			light . / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface casing	9.875	7.0		17		42	Portland	14	Calcium	
Long string	6.125	2.875		6.50		961	Portland	120		
	<u> </u>	l	DOITIONAL	CEMENT	INC / COL	EEZE DECORD				
Purpose:	Depth Top Bottom	oth Type of Cement			# Sacks Used Type			pe and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	•									
	<u> </u>						···· - · · · · · · · · · · · · · · · ·			<del></del>
Shots Per Foot		ON RECORD - Footage of Each					cture, Shot, Cemer		d	Depth
0 Open hole 961-979					Frac w/42 sx sand					961-979
									·	
TUBING RECORD:	Size:	Set At:	<del></del>	Packer	At:	Liner Run:	Yes N	o		
Date of First, Resumed P 04/03/2012	roduction, SWD or EN	IHR. Pro	oducing Meth	nod: Pumpi	ing 🔲	Gas Lift C	Other (Explain)	,		
Estimated Production Oil Bbis. Gas Per 24 Hours 1		Gas	Mcf	Wat	er Bbls.		Gas-Oil Ratio		Gravity	
DISPOSITIO	N OF GAS:  Used on Lease	Open		AETHOD O	F COMPLE	Comp. Cor	nmingled	PRODUCTI	ON INTER	VAL:

## EDWARD E BIRK SERVICE TICKET 302 SOUTH 16TH. WELL CEMENTING BURLINGTON, KS 66839 DATE: 0//23/12 620-364-1311 - OFFICE, 620-364-6719 - CELL COUNTY ČHARGE TO ADDRESS CITY ZIP CONTRACTOR LEASE & WELL NO. SEC 28 TWP 22 RG KIND OF JOB ( Proph OLD (NEW DIR. TO LOC. MATERIAL USED SERV. CHG QUANTITY **BULK CHARGE** BULK TRK, MILES PUMP TRK, MILES. **PLUGS** TOTAL CSG. SET AT 96/ VOLUME. TBG SET'AT VOLUME SIZE HOLE MAX PRESS. SIZE PIPE PLUG DEPTH PKER DEPTH PLUG USED TÎME FINISHED: pipe. Hump Cement into well. Good circ. to ŘEMARKS: 🗘

NAME

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



SHIP TO:

SOLD TO: BB001 B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

BURLINGTON KS

B#1/20 'B & B COOPERATIVE VENTURES 58 W TO WAYSIDE N 1 MI TO 5TH E ON DIRT RD N SD

TIME	FORMULA	I LOAD SIZE	YARDS ORDERED	312	DRIVER/TRUCK	3/10/10/10	PLANT/TRANSACTION #
11:43:36a	WELL	12.00 ya	12.00 yd	10.00	WR 35	0.00	COFOO - COFOO
DATE		LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
01-23-12	o Date Today	1	12.00 yd	19576	6/yd 0.0	4.00 in	30973

WARNING

Portant Cement, Wear Rubber Boots and Glowe. PROLONGED CONTACT MAY
URBAS. Avoid Contact. With Eyes and Prolonged, Contact With Skin. In Case of
With Skin. of Eyes, Blash Thoroughly With Water, It Initiation Pertiats, Get Medical
KEEP CHILDREN AWAZ.

CONCRETE IN A PERSHABLE COMMOBITY and BECOMES the PROPERTY OF the PURCHASER UPON LEAVING the PLANT, ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST be TELEPHONED ID the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums device.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Residue Appregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Charles. Excess Delay Time Charged & \$50HR.

1

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this trust is repleated by the RELEASE to you for your signature is of the opinion that the size of weight of the trust may possibly cause damage to the plannings souther adjacent property it glaters the malaries of the tool exists or you despire it. It is consistent the malaries of the tool exists to this you in every way that we sun, but in order to do the title, others is impossing that you says the EFLENE sillering this main supposit on any transmissible from the control of the desired that you can be agree to their this you do not prevent the supposit of the control of the desired that you can be agree to their thin you can be desired to the control of the con

Excessive Water is Detrimental to Concrete Performance H<sub>2</sub>0 Added By Request/Authorized By

WEIGHMASTER

DESCRIPTION WELL (10 SACKS PER UNIT) 12.00 WELL MIXING & HAULING MIXEMAUL.

12.00 12.00

TIME ALLOWED DELAY EXPLANATION/CYLINDER TEST TAKEN RETURNED TO PLANT LEFT JOB FINISH UNLOADING TRUCK BROKE DOWN JOB NOT READY 1. SLOW POUR OR PUAR.
2. TRUCK AHEAD ON DB
4. CONTRACTOR BROKE DOWN
5. ADDED WATER 7. ACCIDENT 8. CITATION 9. OTHER TIME DUE START UNLOADING LEFT PLANT ARRIVED JOB DELAY TIME TOTAL AT JOB UNLOADING TIME TOTAL ROUND TRIP

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2

GRAND TOTAL