

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1085719

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	8210	<u> </u>	API No. 15 - 15-031-23155-00-00
Name: Birk, Edwar			Spot Description:
Address 1: 302 S 16Th	H ST		SE_NW_SW_SW Sec. 28 Twp. 22 S. R. 17 🗸 East West
Address 2:			825 Feet from North / South Line of Section
City: BURLINGTON	State: KS Z	ip: 66839 + 2329	4785 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Edwa		<u>_</u>	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 36	4-2745		□ NE □ NW ☑ SE □ SW
CONTRACTOR: License	_{9 #} _8210		County: Coffey
Name: Birk, Edward			Lease Name: West Well #: 15
Wellsite Geologist: None	•		Field Name: Parmety
Purchaser: Coffeyville	Resources		Producing Formation: Squirrel
Designate Type of Comp	fetion:		Elevation: Ground: 1040 Kelly Bushing: 1045
New Well	Re-Entry	Workover	Total Depth: 977 Plug Back Total Depth: 977
☑ Oil ☐ W	SWD SWD	☐ slow	Amount of Surface Pipe Set and Cemented at: 42 Feet Multiple Stage Cementing Collar Used? Yes No
□ og	☐ GSW	Temp. Abd.	If yes, show depth set: Feet
CM (Coel Bed Met	·		If Alternate II completion, cement circulated from: 960
	ther (Core, Expl., etc.):		feet depth to: 0 w/ 120 sx cmt
If Workover/Re-entry: OI			
Operator:			Drilling Fluid Management Plan
Well Name:			(Data must be collected from the Reserve Pit)
•	_	otal Depth:	Chloride content: 0 ppm Fluid votume: 0 bbls
Deepening	Re-perf. Conv. to	DENHR Conv. to SWD	Dewatering method used: Evaporated
Plug Back:	Piu	ig Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		Lease Name: License #:
SWD	Permit #:		
ENHR	Permit #:	 	Quarter Sec. Twp. S. R. East Wes
☐ GSW	Permit #:	·	County: Permit #:
02/01/2012		02/02/2012	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regutations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Described Date: 06/28/2012

Side Two



*						Well #:15	1	
Sec. 28 Twp.22 S. R. 17			County: Co	fey				······································
time tool open and clo	sed, flowing and shu es if gas to surface to	nd base of formations pen nt-in pressures, whether s est, along with final chart(s well site report.	hut-in pressure re	ached static level	hydrostatic pres	sures, bottom l	hole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes No		Log Formatio	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically		Yes 🗸 No		me mol Sond	ne Top D rel Sand 960 +8		Datum +80	
		Yes No Yes No		ner band			,,	
(If no, Submit Copy	~	☐ 165 ☐ INO						
List All E. Logs Run:								
		CASING Report all strings set-		New JUsed	lon etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cernent	# Sacks Used		and Percent dditives
Surface Casing	9.875	7.0	17	42	Portland	14	Calciu	m
Long string	6.125	2.875	6.50	960	Portland	120		<u>.</u>
								<u></u>
<u></u>		ADDITIONAL	CEMENTING / S	QUEEZE RECORD	1			
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	# Sacks Used Type a		Percent Additive	5	
Protect Casing Plug Back TD	-			<u> </u>				
Plug Off Zone	-							
Shots Per Foot		ION RECORD - Bridge Plug Footage of Each Interval Per			icture, Shot, Ceme mount and Kind of I		rd	Depth
0	Open hole 960-9	77		Frac w/42 s	Frac w/42 sx sand 960-97			960-977
			- · · · · · · · · · · · · · · · · · · ·					
	_			<u> </u>				
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes N	· · · · · · · · · · · · · · · · · · ·		
Date of First, Resumed 04/03/2012	Production, SWD or Ef	NHR. Producing Meta		Gas Lift []	Other (Explain)			
Estimated Production Per 24 Hours	OII 1	Bbis. Gas	Mcf V	/ater E	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		METHOD OF COME	PLETION:		PRODUCTI	ION INTER	VAL:
Vented Solo	Used on Lease	Open Hole			mmingled			
(If vented, Su	bmit ACO-18.)	Other (Specify)	(300)					

302 SOUTH 16TE	Ĭ	WELL CEMENTING	•	
BURLINGTON, J	KS (66839 TFICE, 620-364-6719 -	- Civilia	O DATE: 02/	02/12
	Lucy d D: 1	COUNTY_	CITY CITY	
CHARGE TO L	auura Dirk	CHYX	ST ZIP	<u> </u>
LEASE & WELL	NO.11/18-14/15	CONTRACTOR		
KIND OF JOB [_]	ement longs	Magazin Sec 28 TW	P 22 RG / LE OLD NEV	
DIR. TO LOC.	<u> </u>		OLD WEV	
QUANTITY	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	MATERIAL USED	The state of the s	SERV. CHG
100.50	Portan	Mamont	<u> </u>	
	S. I. W. BINE			
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<u> </u>	BULK CHARGE	Ind S parala.		<u> </u>
	BULK TRK, MILES		* . *	<u>-M</u>
· · · · · · · · · · · · · · · · · · ·	PUMP TRK, MILES		<u> </u>	
	FUNIT TRE, MILES	<u> </u>	<u> </u>	and a stance of the stance of
	PLUGS	La la la la managha est en en la compade	<u> Andrews en la </u>	
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•••	TOTAL		and the second s	
One	7′	01-		
TD.4. 9/		csg set at 960'	. VOLUME.	
SIZE HOLE <u>(</u>	1/8"	TBG SET AT	VOLUME	
MAX. PRESS		SIZE PIPE 278"		
PLUG DEPTH	· <u>-</u>			
PLUG DEPTH		PKER DEPTH	PLUG USÉĎ	<u> </u>
TIME FINISHED		· · · · · · · · · · · · · · · · · · ·		
REMARKS:	mnort to ni	ne Aim Comen	it into uell. Ge	and aire to
unface.	Joh amolek			
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NAME	.:	[dun	rd Birk	
		FUUU	- 1 0	<u> </u>
<u> </u>		<u>Ed</u>	Bulo	
CEMENTER O	R TREATER	OWNER	CSREP.	

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



BB001

B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

BI1/20

B & B COOPERATIVE VENTURES 58 W TO WAYSIDE N 1 MIND STH

E ON DIRT RD. N SD

BURLINGTON KS

The second second second			CONTRACTOR OF THE PARTY OF THE	C-Shall States	9 FFEET TEACH		
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
				% CAL	1 JE	%-NIR	
11:43:44a	WELL	12.00 yd	12,00 y	0.00	38	0.00	COFCO +
DATE		LOAD#	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
1000	TolDate	1	12,00 yd		NEW ALTERNATION		
08-08-15	Today	1	12.00 ya	19657	G/yd 0.0	4.00 in	31021
	The state of the s	THE RESERVE OF THE PARTY OF THE	THE RESERVE OF THE PARTY OF THE		W	Date of the second	The second secon

WARNING

Contains Portland Cemeri. West Faibles Boots and Sloves, PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin.

CONCRETE IN A REPISHABLE COMMODITY and BECOMES THE PROPERTY OF this PURCHASER UPON LEAVING THE PLANT ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST be TELEPHONED IN the OFFICE BEFORE LOADING STARTS:

The undersigned promises to pay all costs, including reasonable attorneys' less, including inspection any sums lowed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per ensuring

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unioss Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks

H₂0 Added By Request/Authorized By

Excess Delay Time Charged @ 1	BOHR		^		^	The second second	
QUANTITY	CODE	DESCRIPTION	320	A STATE OF THE SAME		UNITRAIGE	EXTENDED PRIDE
12.00 12.00 2.50	WELL MIX&HAUL TRUCKING	WELL (10 MIXING & TRUCKING		UIIT)	12.00 12.00 2.50	51.00 25.00 50.00	618.00 300:00 125:00
							1
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANA	TION CYLINDER TEST TAKEN	TIME ALLOWED		1
		HE HOW TO BE THE	1. JOB NOT READY	6. TRUCK BROKE DOWN	E BELLEVISION OF THE PARTY OF T	SubTotal \$	9 1037.00

				The second secon		
			1. JOB NOT READY 6. TRUCK BROKE DOWN 2. SLOW POUR OR PUMP 7. ACCIDENT 3. TROCK AHEAD ON JOB 6. GTATION 8. GTATION		SubTotal & 4	1037.00 65783
LEFT PLANT,	ARRIVED JOB	START UNLOADING	4 CONTRACTOR BROKE DOWN 9 OTHER 5 ADDEDWATER	TIME DUE	otal t	1102. 33
1014	177)			Inder #	1102, 83
100	1007				ADDITIONAL CHARGE	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2	2 0
					THE PERSON NAMED IN	1
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