

To: 1
STATE CORPORATION COMMISSION
Wichita State Office Bldg.
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 135-23,948

PLUGGING SECTION E/2 E/2 SW NE, SEC. 1, T 17 S, R 23 W/X

1980 feet from N section line

1485 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30742

Lease Name Flax-Sargent Well # 1

Operator: Palomino Petroleum, Inc.

County Ness 143.78

Name & Address 4924 SE 84th St.

Well Total Depth 4424 feet

Newton, KS 67114-8827

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 745

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Mallard JV, Inc. License Number 4958

Address: P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 6:50 p.m. Day: 6 Month: 9 Year: 1996

Plugging proposal received from Don

(company name) Mallard JV, Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1754' with 50 sx cement, 2nd plug at 850' with 80 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Bill Johnson
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8 p.m. Day: 6 Month: 9 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 1754' with 50 sx cement,

2nd plug at 850' with 80 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel w/ floseal by Allied.

(If additional description is necessary, use BACK of this form.)

do not observe this plugging.

DATE 9-6-96

W.P. NO. 46542

9-6

Signed Bill Johnson
(TECHNICIAN)

RECEIVED
KANSAS CORP DIVISION
1996 SEP 18 P 12:59
9-18-96

EFFECTIVE DATE: 8-31-96

State of Kansas

135-23,948 · 0000

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 8 month 30 day 96 year

C E/2 Spot

E/2 - SW/4 NE/4 Sec 1 Twp 17 S, Rg 23 X East West

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, KS 67114-8827
Contact Person: Klee R. Watchous
Phone: (316) 283-0232

1980 feet from South North line of Section
1485 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 4958
Name: Mallard JV, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness

Lease Name: Flax-Sargent Well #: 1

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Miss.

Nearest lease or unit boundary: 660

Ground Surface Elevation: 2393 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 260

Depth to bottom of usable water: 700

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 720

Length of Conductor pipe required: None

Projected Total Depth: 4400

Formation at Total Depth: Miss.

Water Source for Drilling Operations:

KANSAS PROTECTIVE well X Farm pond other

Will Cores Be Taken?: yes X no

If yes, proposed zone: 1996

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OWD: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 2/26/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Don
SPUD DATE 8-30-96 INIT. RM
LENGTH SURFACE PLANNED 720' 745
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ _____ CONDUCTOR
ANHYDRITE T- _____ B- _____ ELEVATION
TVD 4424 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE
SX _____ SX _____ Y _____ N _____
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 1754 Ft. W/ 50 SX
1/2 Base Anyh. @ 227 Ft. W/ 8 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ 850 Ft. W/ 80 SX
40' Plug @ 40 Ft. W/ 10 SX
HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICIAN _____ DATE _____
TYPE OF CEMENT 60-40 670
STARTING TIME 6:40 (AM/PM) DATE 9-6
COMPLETION TIME 8 (AM/PM) DATE 9-6
CEMENT COMPANY Allied

65 70 75 80 85 90 95
1330 1335 1340 1345 1350 1355 1360 1365 1370 1375 1380 1385 1390 1395
KANSAS PROTECTIVE WELL COMMISSION
720' Alt. I Reg
CONSERVATION OF THIS WELL
1996