

To: 1
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 15:35-20755 0000
Comp. 8-70

C NE SE, SEC. 5, 'T' 17 S, R 23 W/EX
1980 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6033

Lease Name Harkness Well # D 2

Operator: Murfin Drilling Company
Name & Address 250 N. Water, Suite 300
Wichita, KS 67202

County Ness 144.76

Well Total Depth 4454 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 318

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 9:30 am Day: 15 Month: January Year: 19 86

Plugging proposal received from Stan Froetschner

(company name) Murfin (phone) 316-267-3241

were: 5 1/2" at 4446' Perfs at 4435-45'; 4063-66'

RECEIVED
STATE CORPORATION COMMISSION
JAN 27 1986
1-27-86
CONSERVATION DIVISION

1st plug pump 1 sack hulls and 50 sx cement to bottom

Fill hole with gel

Perforate at 990' and squeeze with 300 sx cement. If no returns pump 100 sx cement down annulus.

Plugging Proposal Received by Richard W. Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2:30 pm Day: 15 Month: January Year: 19 86

ACTUAL PLUGGING REPORT 1st plug pumped 50 sx cement at 4420' (spotted through tubing).

2nd plug at 3800' to surface with 40 sx gel. Perforated at 990'. Squeezed 300 sx cement through 5 1/2" casing. Maximum pressure 600 psi and shut in 200 psi

Pumped 100 sx cement down annulus Maximum pressure 100 psi and shut in 50 psi

Remarks: No recovery. Cemented by Halliburton.

(If additional description is necessary, use BACK of this form.)

Observe this plugging.

INVOICED

Signed Dan Gooder
(TECHNICIAN)

DATE 1/27/86

INV. NO. 15-1535-20755-0000