

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,751-6000

N/2 SW NW, SEC. 11, T 17 S, R 23 W/EX

1650 feet from N ~~X~~ section line

660 feet from W ~~X~~ section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6141

Lease Name Sargent Well # 1

Operator: Coronado Oil & Gas, Inc.

County Ness 144.20

Name & Address P.O. Box 1285

Well Total Depth 4437 feet

Great Bend, KS 67530

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 340

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Val Energy, Inc. License Number 5822

Address P.O. Box 322, Haysville, KS 67060-0322

Company to plug at: Hour: 3 a.m. Day: 12 Month: 5 Year: 19 93

Plugging proposal received from Skip Smith

(company name) Val Energy, Inc. (phone) 316-522-1560

were: to fill hole with heavy mud and spot cement through drill pipe Anhydritel721-1763'

1st plug at 1770' with 50 sx cement, 2nd plug at 1000' with 100 sx cement,

3rd plug at 370' with 50 sx cement,

4th plug at 40' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by James R, Kapp

(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4:45 a.m. Day: 12 Month: 5 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 1770' with 50 sx cement,

2nd plug at 1000' with 100 sx cement,

3rd plug at 370' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

5-17-93
37723
5-12

Signed James R Kapp (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION

MAY 14 1993
5-14-93

CONSERVATION DIVISION
Wichita, Kansas

DISTRICT # 5
SEAF Yes No

NOTICE OF INTENTION TO DRILL 135-23,751-~~000~~ ALL BLANKS MUST BE FILLED FROM MUST BE STORED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... 5 / 5 / 1993.
month day year

Spot N $\frac{1}{2}$ SW NW Sec 11 Twp 17 S Rg 23 East West

OPERATOR: License # 6141
Name: Coronado Oil & Gas, Inc.
Address: P.O. Box 1285
City/State/Zip: Great Bend, KS 67530
Contact Person: Lee Roy A. Legleiter
Phone: 316-792-6702

1650 feet from South / North line of Section
660 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness

CONTRACTOR: License #: 5822
Name: Val Energy, Inc.

Lease Name: Sargent Well #: 1
Field Name: _____

Is this a Prorated/Spaced Field? ... yes X no

Target Formation(s): Arbuckle
Nearest lease or unit boundary: 660'

Ground Surface Elevation: 240.9 feet MSL
Water well within one-quarter mile: ... yes X no

Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 950'
Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 225' 200'
Length of Conductor pipe required: none

Projected Total Depth: 450.0'
Formation at Total Depth: 440.0'

Water Source for Drilling Operations:
... well X farm pond ... other

DMR Permit #: _____
Will Cores Be Taken?: ... yes X no

If yes, proposed zone: _____
200' Alt. II Req.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

Exp. 11/3/93

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher Skip Smith

SPUD DATE 5-5-93 INIT. DK

LENGTH SURFACE PLANNED 340

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/8 @ 340 CONDUCTOR
ANHYDRITE T- 721 B- 1763 ELEVATION

TD 4437 FORMATION M55

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ _____ Ft. W/ SX

Hug./Council @ _____ Ft. W/ SX

Anhydrite Base @ 1710 Ft. W/ 50 SX

1/2 Base Anyh. @ 1060 Ft. W/ 100 SX

1/2, 1/2 Plug @ _____ Ft. W/ SX

Bottom Surface @ 370 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond ✓)
Hauling _____

TECHNICIAN DK DATE 5-12-93

TYPE OF CEMENT _____

STARTING TIME 10:00 (AM/PM) DATE 5-12-93

COMPLETION TIME 4:45 (AM/PM) DATE 5-12-93

CEMENT COMPANY Accoil 1245

RECEIVED STATE CORPORATION COMMISSION
MAY 1 1993
OIL & GAS DIVISION
Wichita, Kansas