For KCC Use:		8-28-2001			
Effective	Date: _	0-20-2001			
District #		4			
CCAS	TVAC	DO No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	0	22	2001	Seed East
Expected Spud Date	month	23 day	year	
		00)		/ / 330feet from S / N (circle one) Line of Section
	5259	*****		feet from E / (W) (circle one) Line of Section
	PERATIONS,	INC.		Is SECTIONRegularIrregular?
Address: P.O. BO	X 33	1-11-	100	프로그, 한국가는 경험 대한 경에는 인공에 대한 것도를 가는 것은 것은 같은 것이 되었다. 아이를 보고 있는데 그 사람들이 모든 사람들이 다른 사람들이 되었다. 스
City/State/Zip: RUSSI		67665		(Note: Locate well on the Section Plat on reverse side)
Willact Loison,	N BANGERT			_ County
Phone: 785 483	2169			COLOMON
CONTRACTOR: License#-	30606			/ Field Name: SOLIDINON Is this a Prorated / Spaced Field? Yes XN
Name: MURFIN D	RILLING C	O. IN	C.	Target Formation(s): ARBUCKLE
valle.	District Firms			Nearest Lease or unit boundary: 3301
Well Drilled For:	Well Class:	Type E	quipment:	Ground Surface Elevation: 2075 feet MS
X Oil Enh Re	ec X Infield	X Mu	id Rotary	Water well within one-quarter mile:
Gas Storag	Pool Ext		Rotary	Public water supply well within one mile:
OWWO Dispos	al Wildcat	Ca	ble	Depth to bottom of fresh water: 1801
Seismic;# of	Holes Other			Depth to bottom of usable water: 7001
Other				Surface Pipe by Alternate:12
f OWWO: old well informa	ation as follows:			Length of Surface Pipe Planned to be set: 200
Operator:		A STATE OF		Length of Conductor Pipe required:NONE
Well Name:				Projected Total Depth: 35951 Formation at Total Depth: ARBUCKLE
Original Completion Da	ate:C	Original Total D	Depth:	- Torridation to rose source
			Yes X	Water Source for Drilling Operations:
Directional, Deviated or Ho				
f Yes, true vertical depth:_	A COSTONIA DE LA COSTO			DWR Permit #:
Bottom Hole Location:				
THE WATER IN				V [V]
KCC DKT #:				Will Cores be taken?
KCC DKT #:				V [V]
CC DKT #:				Will Cores be taken?
			,	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT
The undersigned hereby a	affirms that the dril	lling, complet	tion and event	Will Cores be taken?Yes XIII
The undersigned hereby a	affirms that the dril	lling, complet	tion and events	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT
The undersigned hereby a It is agreed that the follow	affirms that the dril ving minimum requ	lling, complet irements will rior to spudd	tion and eventor be met:	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Ital plugging of this well will comply with K.S.A. 55-101, et. seq.
The undersigned hereby a it is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amounts in the specific propriate propriate in the specific propriate in the specific propriate propriate propriate in the specific propriate propr	affirms that the dril ving minimum requ ate district office po oved notice of inter	lling, complet virements will vior to spudd nt to drill sha e as specified	tion and events be met: fing of well; fill be posted of	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Ital plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; Ital see set by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby a lt is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou	affirms that the dril ving minimum requ ate district office poved notice of inter unt of surface pipe	lling, complet prior to spudd to drill she	tion and eventibe met: ling of well; lil be posted of the below shall it.	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT In all plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; In each d
The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amount through all unconso	affirms that the dril ving minimum requ ate district office poved notice of inter unt of surface pipe polidated materials	lling, complet virements will vior to spudd to drill sha to as specified plus a minimu	tion and events be met: fing of well; fill be posted of um of 20 feet if	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT In all plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; In each d
The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amount through all unconso 4. If the well is dry ho	affirms that the dril ving minimum requ ate district office proved notice of inter unt of surface pipe blidated materials p	lling, complet rior to spudd nt to drill sha as specified plus a minimu between the	tion and events be met: ding of well; all be posted of below shall is um of 20 feet operator and a well is either	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT In each drilling rig; In each dri
The undersigned hereby at is agreed that the follow 1. Notify the appropriat 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I	affirms that the dril ving minimum requeste district office proved notice of interpretation of surface pipe blidated materials pole, an agreement strict office will be result to the completion, it is completed.	lling, complet rior to spudd to drill sha as specified plus a minimu between the notified befor production pi	tion and events be met: fing of well; fill be posted of below shall if um of 20 feet if operator and e well is either pe shall be ce	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT In all plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; In each d
The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amout through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I date. In all cases,	affirms that the dril wing minimum requ ate district office proved notice of inter unt of surface pipe blidated materials pole, an agreement strict office will be re II COMPLETION, p. NOTIFY district	lling, complet virements will vior to spudd on to drill sha e as specified plus a minimulative the notified befor production pinoffice prior to	tion and events be met: ting of well; till be posted of below shall it um of 20 feet if operator and e well is either pe shall be ce to any cement	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT In all plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; In each d
The undersigned hereby a lit is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amout through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I date. In all cases,	affirms that the dril wing minimum requ ate district office proved notice of inter unt of surface pipe blidated materials pole, an agreement strict office will be re II COMPLETION, p. NOTIFY district	lling, complet virements will vior to spudd on to drill sha e as specified plus a minimulative the notified befor production pinoffice prior to	tion and events be met: ting of well; till be posted of below shall it um of 20 feet if operator and e well is either pe shall be ce to any cement	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Ital plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; In each dri
The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I date. In all cases, hereby certify that the signal to the signal cases.	affirms that the drill ving minimum required district office proved notice of interpretation of surface pipe olidated materials pole, an agreement strict office will be related to the complete of the comple	lling, complet vier to spudd nt to drill sha e as specified plus a minimulative notified befor production pi office prior to verein are true	tion and events be met: ding of well; all be posted of below shall it um of 20 feet if operator and e well is either pe shall be ce to any cement e and to the b	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT In all plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; In each d
The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I date. In all cases,	affirms that the drill ving minimum required district office proved notice of interpretation of surface pipe olidated materials pole, an agreement strict office will be related to the complete of the comple	lling, complet vier to spudd nt to drill sha e as specified plus a minimulative notified befor production pi office prior to verein are true	tion and events be met: ding of well; all be posted of below shall it um of 20 feet if operator and e well is either pe shall be ce to any cement e and to the b	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Ital plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; In each dri
The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amout through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I date. In all cases, hereby certify that the state of the content o	affirms that the drill ving minimum required district office proved notice of interpretation of surface pipe olidated materials pole, an agreement strict office will be related to the complete of the comple	lling, complet vier to spudd nt to drill sha e as specified plus a minimulative notified befor production pi office prior to verein are true	tion and events be met: ding of well; all be posted of below shall it um of 20 feet if operator and e well is either pe shall be ce to any cement e and to the b	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Ital plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; In each dri
The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amout through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I date. In all cases, hereby certify that the stopate: 8=17=2001 For KCC Use ONLY	affirms that the drill ving minimum required district office proved notice of interpretation of surface pipe olidated materials pole, an agreement strict office will be repretatively in COMPLETION, proposed to the model of the complete of	lling, complet irements will rior to spudd nt to drill sha as specified plus a minimulative the notified befor production pionifice prior to the rein are true.	tion and events be met: ding of well; fill be posted of below shall if um of 20 feet if operator and e well is either pe shall be ce to any cement e and to the be	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT In all plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; In each d
The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I date. In all cases, hereby certify that the state: Second Second	affirms that the drill ving minimum required district office proved notice of interpretation of surface pipe oldered materials pole, an agreement strict office will be related to the completion, notify district tatements made has a signature of the completion of t	lling, complet irements will rior to spudd nt to drill sha as specified plus a minimulative the notified befor production pionifice prior to the rein are true.	tion and events be met: ding of well; fill be posted of below shall if um of 20 feet if operator and e well is either pe shall be ce to any cement e and to the be	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT In all plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; In each d
The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amout through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I date. In all cases, hereby certify that the stream of the control	affirms that the drill ving minimum requate district office proved notice of interpretation of surface pipe olidated materials pole, an agreement strict office will be related to the completion, notify district tatements made have been supplied to the completion of the completion o	lling, complet irrements will rior to spudd nt to drill sha as specified plus a minimulative motified befor production pioffice prior therein are true.	tion and events be met: ding of well; ill be posted of below shall it um of 20 feet if operator and e well is either pe shall be ce to any cement e and to the be	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT In all plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; If each d
The undersigned hereby a lit is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amout through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I date. In all cases, I hereby certify that the strong the strong that	affirms that the drill ving minimum requate district office proved notice of interpretation of surface pipe oldeted materials pole, an agreement strict office will be related to the completion of the completion	lling, complet irrements will rior to spudd nt to drill sha as specified plus a minimulative motified befor production pionifice prior to be rein are true.	tion and events be met: ding of well; fill be posted of below shall if um of 20 feet if operator and e well is either pe shall be ce to any cement e and to the be	If Yes, proposed zone: AFFIDAVIT Ital plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; In each dr
The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amout through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I date. In all cases, hereby certify that the stream of the control	affirms that the drill ving minimum requate district office proved notice of interpretation of surface pipe olidated materials pole, an agreement strict office will be related to the surface pipe olidated materials pole, an agreement strict office will be related to the surface of the surfa	lling, complet irrements will rior to spudd nt to drill sha as specified plus a minimulative motified befor production pioffice prior therein are true.	tion and events be met: ding of well; ill be posted of below shall it um of 20 feet if operator and e well is either pe shall be ce to any cement e and to the be	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Ital plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; If each dri
The undersigned hereby a lit is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amout through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I date. In all cases, I hereby certify that the structure in all cases, I hereby cert	affirms that the drill ving minimum required district office proved notice of interpretation of surface pipe olidated materials pole, an agreement strict office will be reliable. NOTIFY district tatements made has signature of the NONE polyment of the NONE polyment of the NONE of t	lling, complet irrements will rior to spudd nt to drill sha as specified plus a minimulative motified befor production pionifice prior to be rein are true.	tion and events be met: ding of well; ill be posted of below shall it um of 20 feet if operator and e well is either pe shall be ce to any cement e and to the be	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT In plugging of this well will comply with K.S.A. 55-101, et. seq. In each drilling rig; In each drill
The undersigned hereby at it is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amout through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I date. In all cases, I hereby certify that the st Date: 8-17-2001 For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by:	affirms that the drill ving minimum required district office proved notice of interpretation of surface pipe olidated materials pole, an agreement strict office will be not completion, notify district tatements made has a signature of the completion of the complet	lling, complet irements will rior to spudd nt to drill sha as specified plus a minimulative motified before production piroffice prior therein are true.	tion and events be met: ding of well; all be posted of below shall it um of 20 feet if operator and e well is either pe shall be ce to any cement e and to the be agent:	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT In each drilling rig; In each dri
The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amout through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I date. In all cases, hereby certify that the strong certification is a strong certification of the strong certification of the strong certification is a strong certification of the stro	affirms that the drill ving minimum required district office proved notice of interpretation of surface pipe olidated materials pole, an agreement strict office will be not completion, notify district tatements made has a signature of the completion of the complet	lling, complet irements will rior to spudd nt to drill sha as specified plus a minimulative motified before production piroffice prior therein are true.	tion and events be met: ding of well; all be posted of below shall it um of 20 feet if operator and e well is either pe shall be ce to any cement e and to the be agent:	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT In each drilling rig; In each dri

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

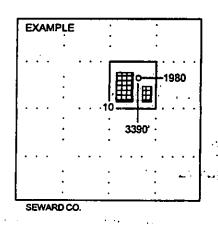
API No. 15	Location of Well: County: FILIS -
Operator: MAI OIL OPERATIONS, INC.	feet from S / N (circle one) Line of Section
Lease: VINE	feet from E / W (circle one) Line of Section
Well Number: 9	Sec. <u>27</u> Twp. <u>11</u> S. R. <u>19</u> (East X West
Field: SOLOMON	_ · _ _
Number of Acres attributable to well:	Is Section X Regular ortrregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

33°		· · · · · · ·	• • • • • • • •		•	• • •	
	. , <i>.</i>		·		· · · · · · · · · · · · · · · · · · ·	• • •	·
	• • •		···· : 2	7	· · · · · · · · · · · · · · · · · · ·	• • •	· · · · · · · · · · · · · · · · · · ·
							· ·
					•		



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2/-The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;

contrate MA





Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

REQUEST FOR INFORMATION

July 03, 2002

Mai Oil Operations, Inc. -- KCC License # 5259

4514 Cole Ave., STE 804, LB 30

Dallas, TX 75205

RECEIVED

AUG D 1 2002

KCC WICHITA

RE: API Well No. 15-051-25106-00-00

VINE 9

NWNWNW, 27-11S-19W **ELLIS County, Kansas**

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on August 23, 2001, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature Runt R. Mai

Date: 7-28-02

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Supervisor

Production Department

SP. lee Demi