

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-29-2000

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 6 month 7 day 2000 year

Spot APPROX 90' W & 80' S of East CW/2 SE-SE Sec 27 Twp 11 S, Rg 19 West

OPERATOR: License # 5259 MAI OIL OPERATIONS, INC. Address: P.O. BOX 33 RUSSELL, KS 67665 Contact Person: ALLEN BANGERT Phone: 785 483 2169

580 feet from South/North line of Section 900 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 9431 VONFELDT DRILLING

(NOTE: Locate well on the Section Plat on Reverse Side) County: ELLIS Lease Name: VINE "C" Well #: 161 Field Name: SOLOMON

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec X Infield X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OMD ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other f OMD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no Target Formation(s): ARBUCKLE Nearest lease or unit boundary: APPROX 580' Ground Surface Elevation: APPROX 2090 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 200' 180' Depth to bottom of usable water: 200' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 250' Length of Conductor pipe required: NONE Projected Total Depth: 3750' Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations: well X farm pond other

irectional, Deviated or Horizontal wellbore? yes X no f yes, true vertical depth: bottom Hole Location:

Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

I, the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

- It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-22-00 Signature of Operator or Agent: Allen Bangert Title: PROD. SUPT.

FOR KCC USE: API # 15- 051-25035-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: JK 5-24-2000 This authorization expires: 11-24-2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION MAY 23 2000

- MEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

27 11 19W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-07
 OPERATOR MAT OIL OPERATIONS, INC.
 LEASE VINE #C10
 WELL NUMBER 7
 FIELD SOLOMON

LOCATION OF WELL: COUNTY ELLIS
580 feet from south north line of section
900 feet from east west line of section
 SECTION 27 TWP 11 RG 19W

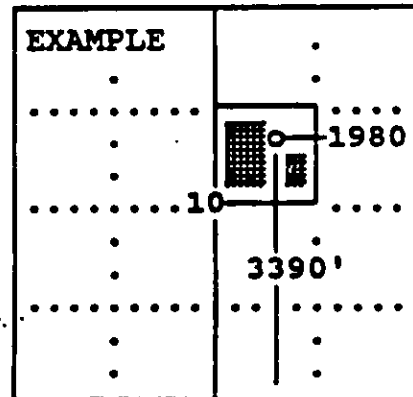
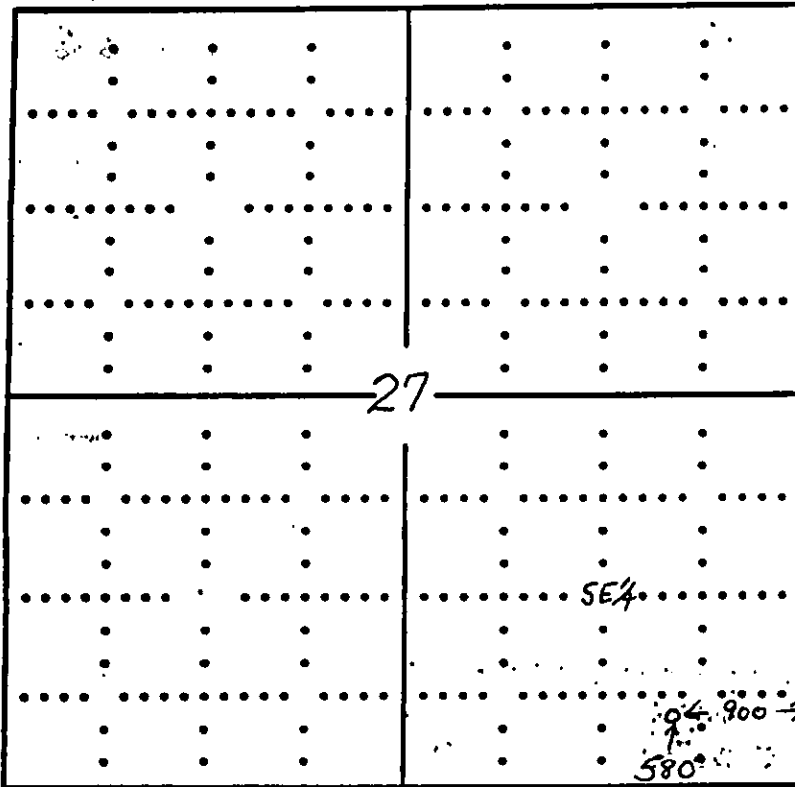
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 OTR/OTR/OTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

-) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
-) the distance of the proposed drilling location from the section's south/north and east/west; and
-) the distance to the nearest lease or unit boundary line.