For KCC Use: 7-11-2001 Effective Date: _ District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: License# 5259 Name: MAI OIL OPERATIONS, INC. Address: P. O. BOX 33 Contact Person: ALLEN BANGERT Phone: 785-483-2169 CONTRACTOR: License# 5269 Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic: # of Holes Other Other Other Other Orgrator: Well Name: Original Completion Date: Original Total Depth: Office tone) Line of Section Fast feet from (S) / N (circle one) Line of Section Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: ELLIS Lease Name: VINE "C" Well #: 2 Field Name: SOLOMON Is this a Prorated / Spaced Field? Target Formation(s): ARBUCKLE Nearest Lease or unit boundary: 780' Ground Surface Elevation: 2090 feet MSL Water well within one-quarter mile: Ves V No Water well within one-quarter mile: Ves V No Surface Pipe by Alternate: 1 X 2 / Length of Conductor Pipe required: NONE Projected Total Depth: 3650' Formation at Total Depth: Mare Source for Drilling Operations: Well Farm Pond Other Other Other Farm Pond Other Other Farm Pond Other Other Farm Pond Other Other Solomo Pool Ext. Well Farm Pond Other Other Original Completion Date: Original Total Depth: Bottom Hole Location: Well Farm Pond Other Other Other Permit with DWR DR DWR Permit #:	Expected Spud Date	7	9	2001		Spot	120'	W & 130' S	of C		East
OPERATORS, INC. Mel Dilect Rations, INC. Modifess: P. O. BOX 33 ChirpState/Dip. Use text from © 1 w (circle one) Line of Section Modifess: P. O. BOX 35 ChirpState/Dip. Characteristics of the Section Modifess: P. O. BOX 35 ChirpState/Dip. Characteristics of the Section Modifess: P. O. BOX 35 ChirpState/Dip. Characteristics of the Section Modifess: P. O. BOX 35 ChirpState/Dip. Characteristics of the Section Modifess: P. O. BOX 35 County. ELLIS C		month	day	year		/				R 19	
Name. MAI OIL OPERATIONS, INC. Address. P.O. 90X 33 City/State/Zip, RUSSELL, KS 67665 City/State/Zip, RUSSELL, KS 67665 Contract Person. ALEN BANGERT Contract Person. 958-92469 CONTRACTOR. (sonsex) 30606 / CON	OPERATOR: License# 52	59			/	/ 1190					
Address: P. O. BOX 33 Contract Person. ALLEN BANGERT Contract Person. ALLEN BANGERT CONTRACTOR. Licenses 30606 Contract Person. MLEN BANGERT Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary GWO Disposal Wideat Cable Gesimic. # of Holes Other Ground States Formation Formation Ground States Formation Formation Ground States Gr	Name: MAI OIL OPERAT	IONS, INC.	453			/ 780		feet fro	m (W (circl	e one) Line	of Section
CityStateAr2ip. RUSSELL, KS 67665 Contract Peason. ALEN BANGERT Phone: 785-483-2169 CONTRACTOR: Licenses 30606 Name. MURFIN DRILLING COMPANY, INC. Well Drilled For. Well Class: Type Equipment: Oil	Address. P. O. BOX 33					Is SEC	TION _	RegularIrr	regular?	, , , , , , , , ,	or occitori
County_ELUS Person_ALLEN BANGERT CONTRACTOR: Licenses_30606 Name: MURFIN DRILLING COMPANY, INC. Well Drilled For. Well Class: Type Equipment: ONT Profiled Company Infield Mud Rotary Onder Sestimate; so of Holde Other Other Other Other Infield Mud Rotary Other Operator: Sestimate; so of Holde Other Other Operator: Well Bana: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Other Other Other Other Other Well Wanne: Original Completion Date: Original Total Depth: Other Other Original Total Depth: Original Completion Date: Original Date: Original Date: Original Completion Date: Orig	City/State/Zin: RUSSELL,	KS 67665					(Note:	I acata wall on the S	action Plat as sa		
Phone; 785-493-2169 CONTRACTOR: Licenses 30606 Name: MUREIN DRILLING COMPANY, INC. Well Drilled For: Well Class: Type Equipment: Oil	Contact Person. ALLEN B	ANGERT				County		Locale well on the S	ection Plat on reve	erse side)	
CONTRACTOR: Licenses 30606 Name: MURFIN DRILLING COMPANY, INC. Well Drilled For: Well Class: Type Equipment: Out Company	Phone. 785-483-2169			7 19119		Lagea	VINE VINE	E "C"		w-u 2	
CONTRACTOR: Licenses 5.500.00 Name. MURTN DRILLING COMPANY, INC. Well Drilled For Well Class: Type Equipment: Oil Enh Re Infield Mad Rotary Ground Surface Elevation: 2000 Get MSL Neurerat Lease or unit boundary: 780' Ground Surface Elevation: 2000 Get MSL Neurerat Lease or unit boundary: 780' Ground Surface Elevation: 2000 Get MSL Neurerat Lease or unit boundary: 780' Ground Surface Elevation: 2000 Get MSL Neurerat Lease or unit boundary: 780' Ground Surface Elevation: 2000 Get MSL Neurerat Lease or unit boundary: 780' Ground Surface Elevation: 2000 Ground Surface Elevation: 2000			7 4 7		,	Field N	SOLO	MON		.vveil #:	
Target Formalion(s): ARBUCKLE	CONTRACTOR: License#-	30606			/						
Nearrest Lease or unit boundary: 760' Near	Name: MURFIN DRILLIN	NG COMPANY	, INC.								es No
Ground Surface Elevation: 2000			100			Neares	Lease or un	oit boundary. 780'			1 - 1 - 1
Water well within one-quarter mile: Ves Ves No	Well Drilled For:	Well Class:	Тур	e Equipment:							f1 1401
Case OWWO Storage Pool Ext. Wildcat Cable Cable Cable Cable Depth to bottom of fresh water. 180" Depth to bottom of usable water. 180" Depth t	✓ Oil Enh Re	oc 🗸 Infield	V	Mud Rotary							
Depth to bottom of fresh water: 180* Depth to bottom of fresh water: 180* Depth to bottom of usable water. 700* Surface Pipe by Alternate: 1 × 2 / Length of Surface Pipe Planned to be set: 200* / Length of Surface Pipe Planned to be set: 200* / Length of Surface Pipe Planned to be set: 200* / Length of Surface Pipe Planned to be set: 200* / Length of Surface Pipe Planned to be set: 200* / Length of Surface Pipe Planned to be set: 200* / Length of Surface Pipe Planned to be set: 200* / Length of Surface Pipe Planned to be set: 200* / Length of Surface Pipe Planned to be set: 200* / Length of Surface Pipe Surface Pi	Gas Storag	e Pool Ex	kt.	Air Rotary					9.		
Depth to bottom of usable water, 700' Surface Pipe by Alternate: 1 X 2 / Length of Conductor Pipe required. NONE Projected Total Depth: 3650' Portation at Total Depth: 36			L	Cable					J.		es No
Mow Co dowell information as follows: Coperator:		Holes Other									,
## Length of Surface Pipe Planned to be set: 200	Other								21		
Operator: Well Name: Original Completion Date: Original Completion Original Comple	If OWWO: old well informa	tion as follows:					The state of the s				
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Ori		tion as follows.									
Original Completion Date: Original Total Depth: Solution of the Completion of the Co											
Water Source for Drilling Operations: Well Farm Pond Other X Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Will Cores be taken? If Yes, proposed zone: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Will Cores be taken? If Yes, proposed zone: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Will Cores be taken? If Yes, proposed zone: WANSAS COMPORATION COMMISSION If Yes, proposed zone: WANSAS COMPORATION COMMISSION If Yes, proposed zone: JUL 0 6 2001 Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases synflace pipe shall the set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - STOPS OCCOMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; File Completion Form ACO-1 within 1120 days of spud date; File Completion Form ACO-1 within 1120 days of spud date; File Completion Form ACO-1 within 1120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion F		to:	Original To	stal Donth:	-		and the contract of the	ADDITION	KLE		
Well Farm Pond Other X	Original Completion Da		Original 10	nai Depui.	1						
Bottom Hole Location:	Directional, Deviated or Ho	rizontal wellbore?		Yes	No	V	Vell	Farm Pond	Other X		
RCC DKT #: Will Cores be taken? Yes No	If Yes, true vertical depth:							runnir ond	Onlei		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT AFFIDAVIT KANSOS COMPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be, set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1. Increase of Operator or Agent: C. Scott Robinson Remember to: 5. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	Bottom Hole Location:							(Note: Apply for Per	mit with DWR)	
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Approved by:K 7- 6- 200 / Approved by:K 7- 6- 200	The appropriate dist	rict office will be	notified be	efore well is eit	her pluc	ged or pro	duction casir	na is cemented in:			
For KCC Use ONLY API # 15 - O51 - 25095 - OOOO Minimum surface pipe required Poet feet per Alt. X (2) Approved by:	6. If an ALTERNATE II	COMPLETION,	production	n pipe shall be	cemen	ted from be	low any usa	ble water to surfa-	ce within 120 d	ays of spuc	1
For KCC Use ONLY API # 15 - OS1 - 25095 - OCOO Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X (2) Approved by: AK 7- 6- 200 / This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Title: AGENT FOR OPERATOR Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.						0	0				
For KCC Use ONLY API # 15	I hereby certify that the sta	atements made h	erein are	true and to the	best o	my knowle	edge and be	lief.			
For KCC Use ONLY API # 15	7/6/2001			(/	1	1/1.	•			
For KCC Use ONLY API # 15	Date: 770/2001	Signature of (Operator o	or Agent:	. 1	1	100	Title	AGENT FOR	OPERAT	OR
API # 15		ALC: THE REAL PROPERTY.	15		C.	Scott	Robinso	n			
API # 15	For KCC Use ONLY	A CONTRACTOR				Remer	nber to:				
Conductor pipe required NONS feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: 1K 7- 6- 200 Z This authorization expires: 1-6-200 Z (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.		1-2509	15-1	2000	7	- File	Drill Pit Appli	ication (form CDP	-1) with Intent to	Drill:	-
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Minimum surface pipe required 200 feet per Alt. X 2 Approved by: 1K 7- 6- 200 / This authorization expires: 1-6-200 Z (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent:				feet							s;
This authorization expires: 1-6-2002 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	Minimum surface pipe rec	uired200		feet per Alt. X	(2)		Control of the Contro				
This authorization expires: ————————————————————————————————————	Approved by:	7-6-200)(
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	This authorization expires	1-6-	2005	7							-
Spud date:Agent:					ate.)	- Obta	in written ap	proval before disp	osing or injection	ng salt water	er.
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		Mail to: KCC	- Consen	vation Divisio	n 130	S Market	Room 2076	R Wichita Van	67202		<

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

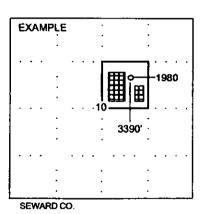
API No. 15	
Operator;	1190 feet from (9 / N /circle goe) Line of Section
Lease:	780 feet from F / W (circle one) Line of Section
Well Number:	Sec. 27 Twp. 11 S. R. 19 East West
Field:	
Number of Acres attributable to well:	Is Section Regular or Irregular
QTR / QTR / QTR of acreage: E2 _ SE	tf Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NF NW SF SW

PLAT

(Show location of the well and shade attributable acreage for proreted or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).