

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: January 15, 1989
 month day year

API Number 15-135-23,323-00-00

OPERATOR: License # 04868
 Name Asher/Petro Energy
 Address 5660 S. Syracuse Circle
 City/State/Zip Englewood, CO 80111
 Contact Person Harold Patton
 Phone 303-770-4100

SE SE NE Sec. 17 Twp. 18 S, Rg. 25 East
 2970 West
 330 Ft. from South Line of Section
 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107
 Name H-30, Inc.
 City/State Wichita, KS

Nearest lease or unit boundary line 330 feet
 County Ness
 Lease Name Buster Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water 180
 Depth to bottom of usable water 1000
 Surface pipe by Alternate: 1 2
 Surface pipe planned to be set 200'
 Conductor pipe required
 Projected Total Depth 4500 feet
 Formation Mississippi

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 1/6/89 Signature of Operator of Agent Diane Bostick Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. X (2)

This Authorization Expires 2-9-89 Approved By LKM 1-9-89

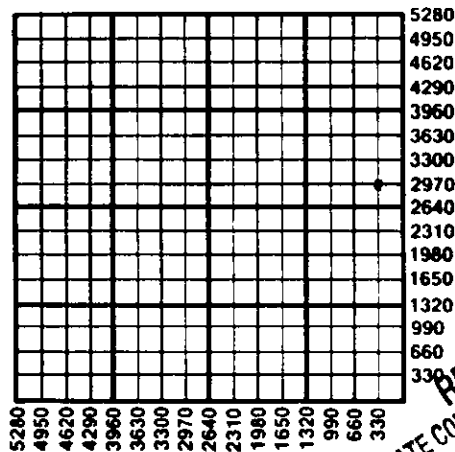
EXPIRES DATE: 1-14-89

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION
JUN 0 1989
01-09-1989
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238