

NOTICE OF INTENTION TO DRILL

* CORRECTED CARD

(see rules on reverse side)

Expected Spud Date..... 9 10 87
month day year

OPERATOR: License #..... 6177

Name..... Foxfire Exploration, Inc.

Address..... 1022 Union Center

City/State/Zip..... Wichita, Kansas 67202

Contact Person..... Gary Fisher (913) 743-5654

Phone..... or D. C. Marchant (805) 549-0690

CONTRACTOR: License #..... 8430

Name..... Foxfire Drilling Co. Box 133

City/State..... Wakeeney, Kansas 67672

Well Drilled For: Well Class: Type Equipment:

 Oil Storage Infield Mud Rotary Gas Inj Pool Ext. Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator.....

Well Name.....

Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-18-87..... Signature of Operator or Agent *Daphne O. Steer* Title..... Land Manager

For KCC Use:

Conductor Pipe Required..... feet; Minimum Surface Pipe Required..... 200 feet per Alt. *102*This Authorization Expires *3-4-88*..... Approved By *Patt 9-29-87**WAS: 4140 FSL**ORIB RCU 10 9-4-87*API Number 15— 135-23, 167-00-00
150' South of _____ East
SE NE SE Sec. 17 Twp. 18 S, Rg. 25 West
* 1500 _____ Ft. from South Line of Section
330 _____ Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet

County..... Ness

Lease Name..... Finnup Well #..... 1

Ground surface elevation 2499 feet MSL

Domestic well within 330 feet: yes noMunicipal well within one mile: yes no

Depth to bottom of fresh water..... 275'

Depth to bottom of usable water ~~200~~ 960'Surface pipe by Alternate: 1 2

Surface pipe planned to be set 294'

Conductor pipe required N.A.

Projected Total Depth 4500' feet

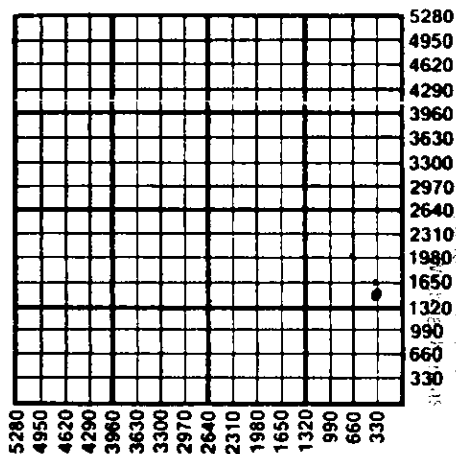
Formation..... Mississippian

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



SEP 23 1987

STATE CORPORATION COMMISSION

09-23-1987

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238