

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

JUL 16 2010

Form ACO-1
October 2008

Form Must Be Typed

6/15/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 5004

Name: Vincent Oil Corporation

Address 1: 155 N. Market, Suite 7000

Address 2:

City: Wichita State: Ks Zip: 67202 + 1821

Contact Person: M.L. Korphage

Phone: (316) 262-3573

CONTRACTOR: License # 5929

Name: Duke Drilling Co. Inc.

Wellsite Geologist: Ken LeBlanc

Purchaser: None (D&A)

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

4/3/2010 4/14/2010 4/14/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20674-00-00

Spot Description: ~E/2-SE-SW-NW

E/2 SE SW NW Sec. 34 Twp. 25 S. R. 24 East West

2310 Feet from North / South Line of Section

1300 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ford

Lease Name: Bryson Well #: 1-34

Field Name: Wildcat

Producing Formation: None (D&A)

Elevation: Ground: 2516 Kelly Bushing: 2528

Total Depth: 5150' Plug Back Total Depth: 5150'

Amount of Surface Pipe Set and Cemented at: 300 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan *ATTACHED 2/10/10*
(Data must be collected from the Reserve Pit)

Chloride content: 28,800 ppm Fluid volume: 1100 bbls

Dewatering method used: Allow to dry by evaporation, backfill and level

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *M.L. Korphage*

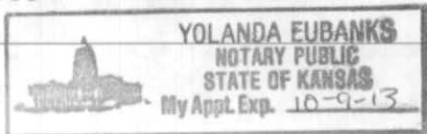
Title: Geologist Date: 7/15/2010

Subscribed and sworn to before me this 15th day of July

20 10

Notary Public: *Yolanda Eubanks*

Date Commission Expires:



KCC Office Use ONLY

- Letter of Confidentiality Received 6/15/10-6/15/11
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Bryson Well #: 1-34
 Sec. 34 Twp. 25 S. R. 24 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale 4118 Name Top Datum	(-1590)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Brown Limestone 4205	(-1677)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing 4213	(-1685)
Stark Shale 4528			(-2000)
Pawnee 4735			(-2207)
Cherokee Shale 4778			(-2250)
Base of Penn Limestone 4883			(-2355)
Mississippian 4924			(-2396)

List All E. Logs Run:
Dual Induction, Neutron / Density, Micro-log, and Sonic
✓

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	300'	60 / 40 Poz	185 sx	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
---	---

Date of First, Resumed Production, SWD or Enhr. Dry and Abandoned	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041480

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
JUL 15 2010

SERVICE POINT:
Medicine Lodge KS

DATE <i>040310</i>	SEC <i>34</i>	TWP. <i>25s</i>	RANGE <i>24w</i>	CALLED OUT	ON LOCATION	JOB START <i>11:45 PM</i>	JOB FINISH <i>12:15 AM</i>
LEASE <i>Bryson</i>	WELL # <i>1-34</i>	LOCATION <i>Wright, KS, N to Ford co. Lake</i>			COUNTY <i>Ford</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)		<i>Sign, 3w, 3/4N, 6/10</i>					

CONTRACTOR *Duke #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *308*

CASING SIZE *8 5/8* DEPTH *300*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *250* MINIMUM *-*

MEAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *17 1/2 Bbls Fresh H₂O*

OWNER *Vincent oil*

CEMENT AMOUNT ORDERED *185sx 60:40:3%cc + 2%gel*

COMMON	<i>111</i> SK	@ <i>13.50</i>	<i>1498.50</i>
POZMIX	<i>74</i> SX	@ <i>7.55</i>	<i>558.70</i>
GEL	<i>3</i> SK	@ <i>20.25</i>	<i>60.75</i>
CHLORIDE	<i>6</i> SK	@ <i>51.50</i>	<i>309.00</i>
ASC		@	

RECEIVED	
JUL 16 2010	
KCC WICHITA	
HANDLING	<i>100</i> @ <i>2.25</i> = <i>225.00</i>
MILEAGE	<i>100/10/10</i> = <i>100.00</i>
TOTAL	<i>2751.95</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

360-265 HELPER *S. Priddy*

BULK TRUCK

353-250 DRIVER *M. Thimesch*

BULK TRUCK

DRIVER

REMARKS:
Pipe on Btm, Break Ck., Pump Spacer, Mix 185sx 60:40 cement, Stop Pump, Release Plug, Start Disp. w/ Fresh H₂O Wash up on Plug, See increase in PST Slow Rate, Stop Pump at 17 1/2 Bbls total Disp., Shut in, Cement Did Ck.

SERVICE

DEPTH OF JOB	<i>300</i>	
PUMP TRUCK CHARGE		<i>991.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>10</i> @ <i>7.00</i>	<i>70.00</i>
MANIFOLD	<i>head Rental</i>	@
		@
TOTAL		<i>1061.00</i>

CHARGE TO: *Vincent oil*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1-TRP</i>	@	<i>113.00</i>
<i>1-Baffle</i>	@	<i>68.00</i>
	@	
	@	
	@	
TOTAL		<i>181.00</i>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Mike Godfrey*

SIGNATURE *Mike Godfrey*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

KCC WICHITA

JUL 16 2010

RECEIVED

ALLIED CEMENTING CO., LLC. 30737

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
JUL 15 2010
CONFIDENTIAL

SERVICE POINT:
Liberal KS.

DATE <u>4.14.10</u>	SEC. <u>34</u>	TWP. <u>25s</u>	RANGE <u>24w</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30AM</u>	JOB FINISH <u>12:00PM</u>
LEASE <u>Bryson</u>		WELL# <u>1-34</u>	LOCATION <u>Vec Dodge City KS.</u>		COUNTY <u>Ford</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Drilling #1

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 5/8 DEPTH 300

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 1630

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 250^{SK} 60/40

4% gel 1/4# Floscol

EQUIPMENT

PUMP TRUCK CEMENTER Kenny

#366 HELPER Cesar

BULK TRUCK

#421-251 DRIVER Bon

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Light Weight 250</u>	@	<u>14.05</u>	<u>3512.50</u>
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	@	<u>2.40</u>	<u>600.00</u>
MILEAGE			<u>1250.00</u>
TOTAL			<u>5362.50</u>

REMARKS:

THANK YOU!!!

RECEIVED

JUL 16 2010

KCC WICHITA

CHARGE TO: Vincent Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			<u>1630^{F+}</u>
PUMP TRUCK CHARGE			<u>1017.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>7.00</u>	<u>350.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1367.00</u>

PLUG & FLOAT EQUIPMENT

NA

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Godfrey

SIGNATURE Mike Godfrey

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
JUL 16
KCC WICHITA



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste 700
Wichita KS 67202

ATTN: Ken LeBlanc

34-25s-24w Ford KS

Bryson#1-34

Start Date: 2010.04.11 @ 08:26:56

End Date: 2010.04.11 @ 16:09:11

Job Ticket #: 36167 DST #: 1

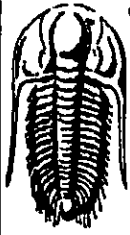
KCC
JUL 15 2010
CONFIDENTIAL

RECEIVED

JUL 16 2010

KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.

Bryson#1-34

155 N Market Ste 700
Wichita KS 67202

34-25s-24w Ford KS

ATTN: Ken LeBlanc

Job Ticket: 36167

DST#: 1

Test Start: 2010.04.11 @ 08:26:56

GENERAL INFORMATION:

Formation: **Es. I. Penn.**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 10:29:11

Time Test Ended: 16:09:11

Test Type: **Conventional Bottom Hole**

Tester: **Gary Revoteaux**

Unit No: **39**

Interval: **4872.00 ft (KB) To 4908.00 ft (KB) (TVD)**

Total Depth: **4908.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2528.00 ft (KB)**

2516.00 ft (CF)

KB to GR/CF: **12.00 ft**

Serial #: 8167

Inside

Press@RunDepth: **35.00 psig @ 4873.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.04.11**

End Date:

2010.04.11

Last Calib.: **2010.04.11**

Start Time: **08:27:01**

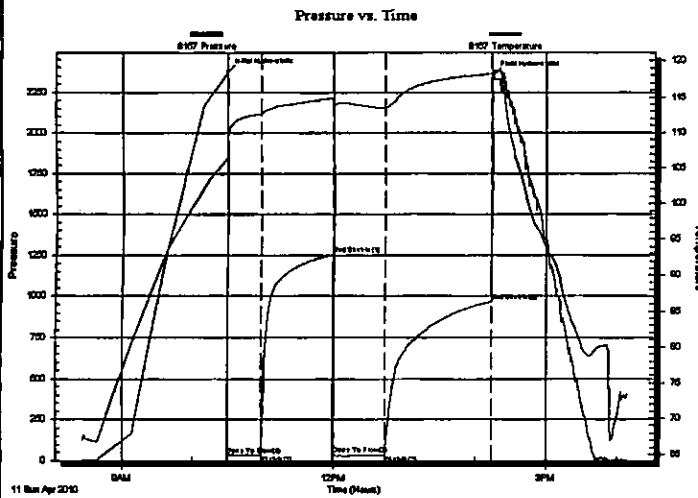
End Time:

16:09:10

Time On Btm: **2010.04.11 @ 10:28:56**

Time Off Btm: **2010.04.11 @ 14:14:55**

TEST COMMENT: IF: Strong blow . B.O.B. in 65 secs. GTS in 16 mins. (see gas flow report)
IS: No blow .
FF: Strong blow . (see gas flow report)
FS: No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2372.85	106.63	Initial Hydro-static
1	34.81	109.10	Open To Flow (1)
29	35.87	112.56	Shut-In(1)
90	1253.16	114.85	End Shut-In(1)
91	42.40	114.15	Open To Flow (2)
134	35.00	113.43	Shut-In(2)
225	970.08	118.19	End Shut-In(2)
226	2356.00	118.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Drig. mud	0.42

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	5.50	72.90
Last Gas Rate	0.25	13.00	43.47
Max. Gas Rate	0.25	14.00	45.05



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Bryson#1-34

155 N Market Ste 700
Wichita KS 67202

34-25s-24w Ford KS

Job Ticket: 36167

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2010.04.11 @ 08:26:56

Tool Information

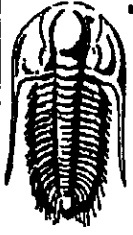
Drill Pipe:	Length: 4880.00 ft	Diameter: 3.80 inches	Volume: 68.45 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 72000.00 lb
			<u>Total Volume: 68.45 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	4872.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4850.00	
Shut In tool	5.00			4855.00	
HMV	5.00			4860.00	
Safety Joint	3.00			4863.00	
Packer	4.00			4867.00	23.00 Bottom Of Top Packer
Packer	5.00			4872.00	
Stubb	1.00			4873.00	
Recorder	0.00	8167	Inside	4873.00	
Recorder	0.00	8370	Outside	4873.00	
Perforations	30.00			4903.00	
Bullnose	5.00			4908.00	36.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Bryson#1-34

155 N Market Ste 700
Wichita KS 67202

34-25s-24w Ford KS

Job Ticket: 36167

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2010.04.11 @ 08:26:56

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length: ft

Water Salinity: 4500 ppm

Viscosity: 48.00 sec/qt

Cushion Volume: bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 4500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Drig.mud	0.421

Total Length: 30.00 ft

Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: gp-1

Laboratory Name: caraway

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Bryson#1-34

155 N Market Ste 700
Wchita KS 67202

34-25s-24w Ford KS

Job Ticket: 36167

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2010.04.11 @ 08:26:56

Gas Rates Information

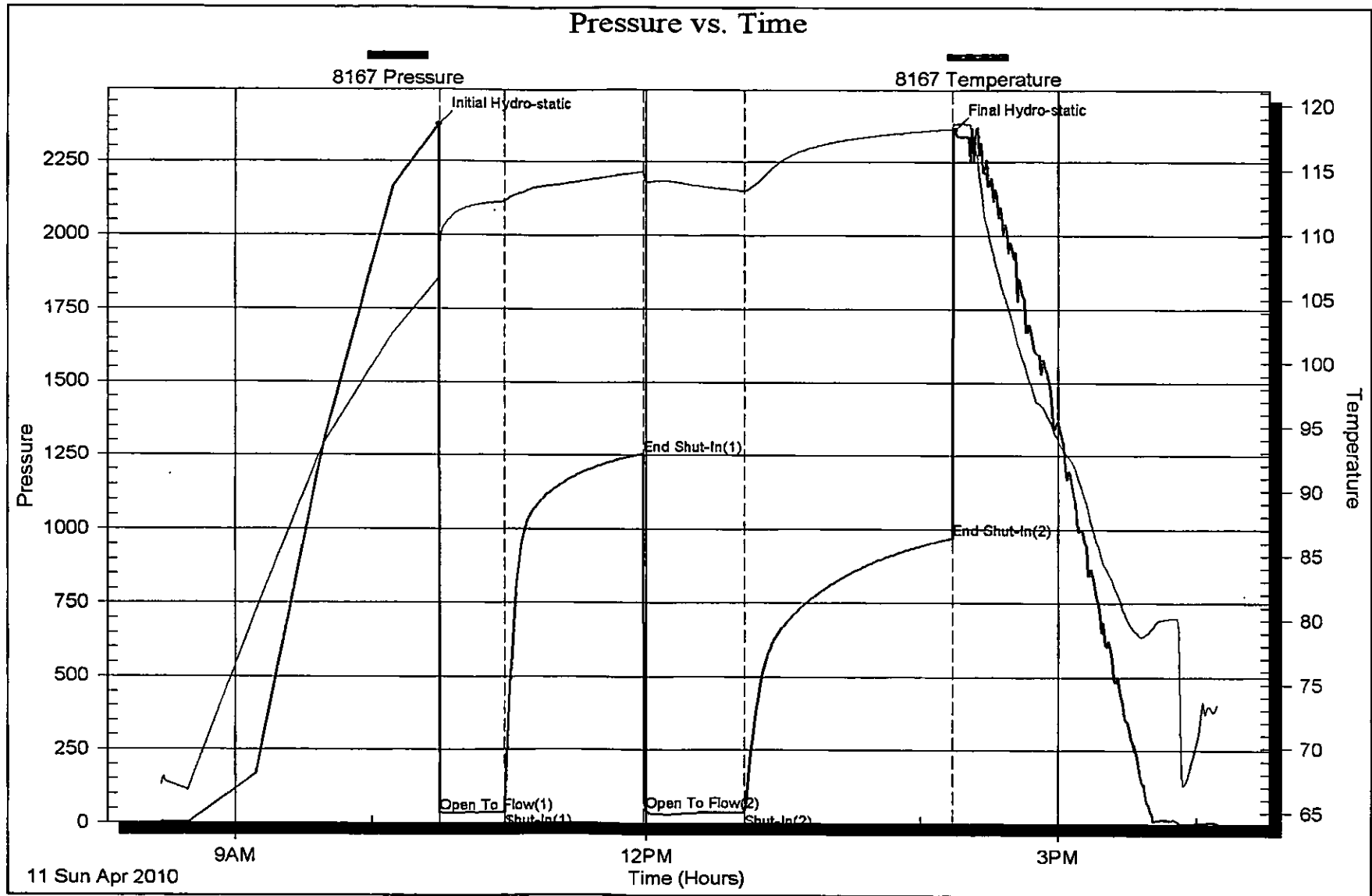
Temperature: 59 deg C

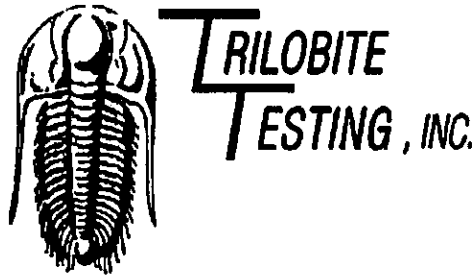
Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	20	0.38	5.50	72.90
1	30	0.38	6.00	74.73
2	10	0.38	9.00	85.72
2	20	0.25	13.00	43.47
2	30	0.25	14.00	45.05
2	40	0.25	14.00	45.05
2	45	0.25	13.00	43.47





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste 700
Wichita KS 67202

ATTN: Ken LeBlanc

34-25s-24w Ford KS

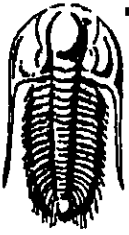
Bryson#1-34

Start Date: 2010.04.12 @ 00:17:22

End Date: 2010.04.12 @ 08:41:07

Job Ticket #: 36168 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.

Bryson#1-34

155 N Market Ste 700
Wchita KS 67202

34-25s-24w Ford KS

Job Ticket: 36168

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2010.04.12 @ 00:17:22

GENERAL INFORMATION:

Formation: **Es.I.Penn.**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 02:11:52

Time Test Ended: 08:41:07

Test Type: **Conventional Bottom Hole**

Tester: **Gary Revoteaux**

Unit No: **39**

Interval: **4908.00 ft (KB) To 4920.00 ft (KB) (TVD)**

Reference Elevations: **2528.00 ft (KB)**

Total Depth: **4920.00 ft (KB) (TVD)**

2516.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

KB to GR/CF: **12.00 ft**

Serial #: 8167

Inside

Press@RunDepth: **26.94 psig @ 4909.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.04.12**

End Date:

2010.04.12

Last Calib.: **2010.04.12**

Start Time: **00:17:27**

End Time:

08:41:06

Time On Btrr: **2010.04.12 @ 02:09:22**

Time Off Btrr: **2010.04.12 @ 06:27:51**

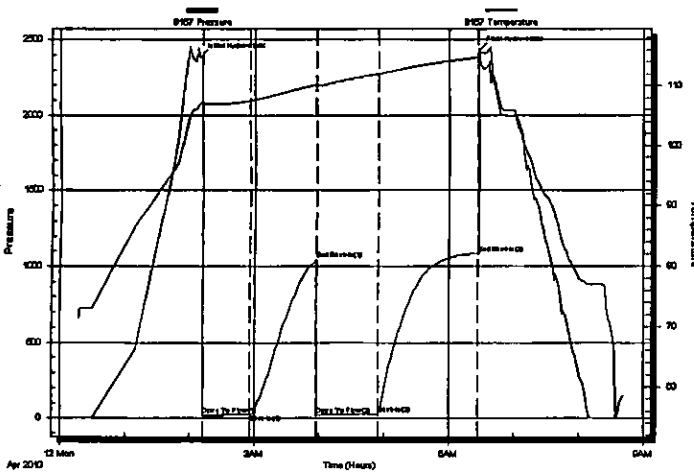
TEST COMMENT: IF: Fair blow . Slow increase to 10'.

IS: No blow .

FF: Strong blow . B.O.B. in 30 secs.

FS: Weak blow . 1/4 - 1/2'.

Pressure vs. Time



PRESSURE SUMMARY

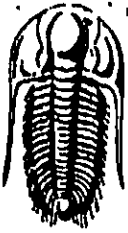
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2388.53	107.13	Initial Hydro-static
3	18.78	106.83	Open To Flow (1)
47	24.99	107.55	Shut-In(1)
108	1043.30	110.19	End Shut-In(1)
109	18.42	109.96	Open To Flow (2)
166	26.94	112.04	Shut-In(2)
258	1085.37	114.80	End Shut-In(2)
259	2432.65	115.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	Drig.mud	0.35
0.00	595 ft.of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Bryson#1-34

155 N Market Ste 700
Wchita KS 67202

34-25s-24w Ford KS

Job Ticket: 36168

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2010.04.12 @ 00:17:22

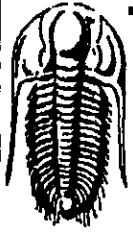
Tool Information

Drill Pipe:	Length: 4911.00 ft	Diameter: 3.80 inches	Volume: 68.89 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 76000.00 lb
			Total Volume: 68.89 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4908.00 ft			Final 62500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4881.00	
Shut in tool	5.00			4886.00	
HMV	5.00			4891.00	
Jars	5.00			4896.00	
Safety Joint	3.00			4899.00	
Packer	4.00			4903.00	28.00 Bottom Of Top Packer
Packer	5.00			4908.00	
Stubb	1.00			4909.00	
Recorder	0.00	8167	Inside	4909.00	
Recorder	0.00	8370	Outside	4909.00	
Perforations	6.00			4915.00	
Bullnose	5.00			4920.00	12.00 Bottom Packers & Anchor

Total Tool Length: 40.00



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155 N Market Ste 700
Wchita KS 67202

34-25s-24w Ford KS

Job Ticket: 36168

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2010.04.12 @ 00:17:22

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4500 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	Drig. mud	0.351
0.00	595 ft. of GIP	0.000

Total Length: 25.00 ft Total Volume: 0.351 bbl

Num Fluid Samples: 0

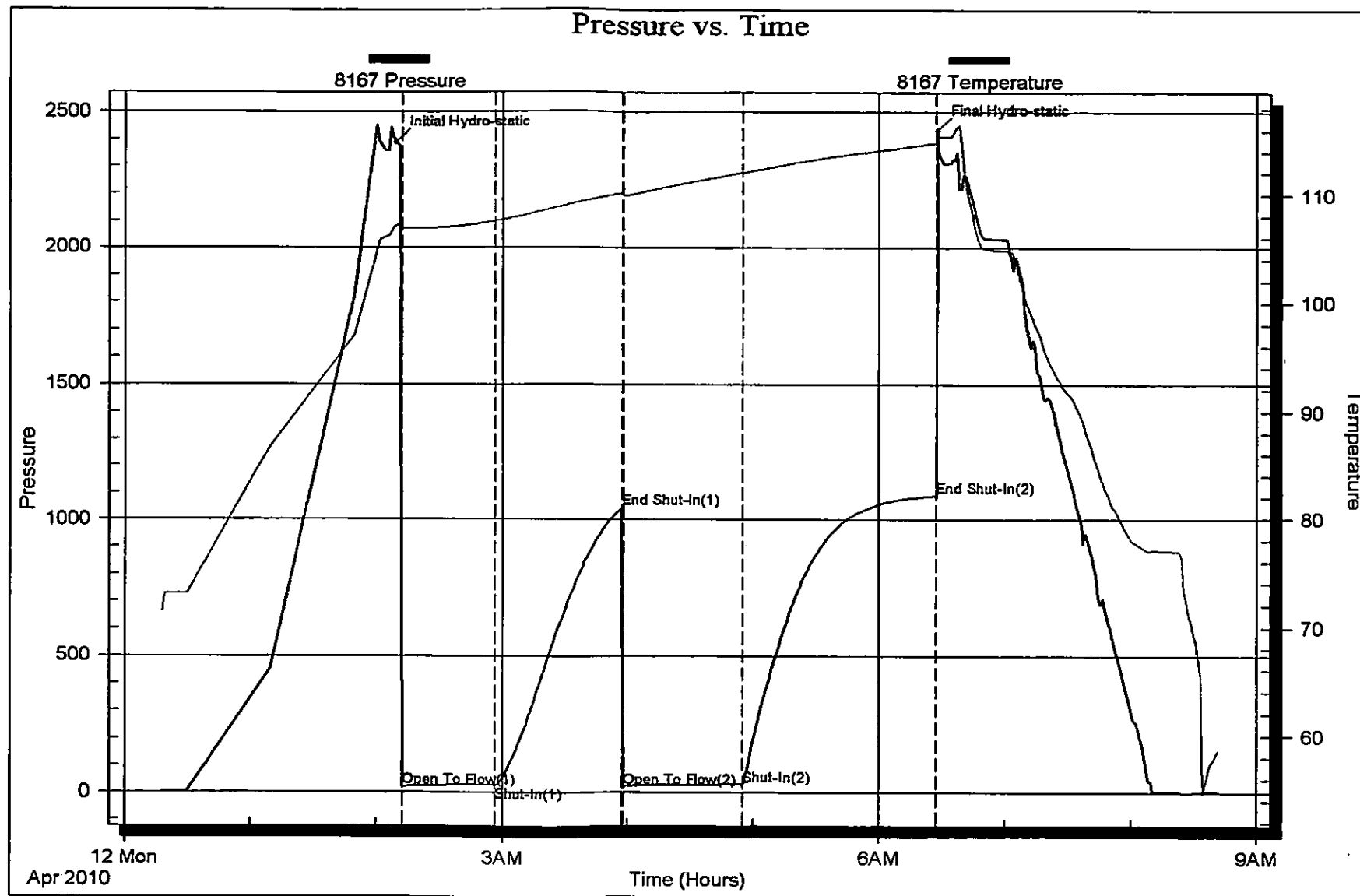
Num Gas Bombs: 0

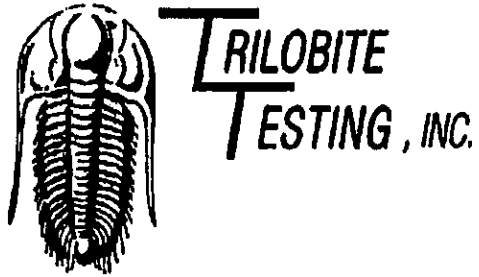
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N Market Ste 700
Wichita KS 67202

ATTN: Ken LeBlanc

34-25s-24w Ford KS

Bryson#1-34

Start Date: 2010.04.12 @ 16:32:30

End Date: 2010.04.13 @ 00:48:45

Job Ticket #: 36169 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

Bryson#1-34

34-25s-24w Ford KS

DST # 3

Miss.

2010.04.12



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Bryson#1-34

155 N Market Ste 700
Wchita KS 67202

34-25s-24w Ford KS

Job Ticket: 36169

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2010.04.12 @ 16:32:30

Tool Information

Drill Pipe:	Length: 4911.00 ft	Diameter: 3.80 inches	Volume: 68.89 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 74000.00 lb
			<u>Total Volume: 68.89 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 63000.00 lb
Depth to Top Packer:	4920.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4893.00	
Shut in tool	5.00			4898.00	
HMV	5.00			4903.00	
Jars	5.00			4908.00	
Safety Joint	3.00			4911.00	
Packer	4.00			4915.00	28.00 Bottom Of Top Packer
Packer	5.00			4920.00	
Stubb	1.00			4921.00	
Recorder	0.00	8167	Inside	4921.00	
Recorder	0.00	8370	Outside	4921.00	
Perforations	14.00			4935.00	
Bullnose	5.00			4940.00	20.00 Bottom Packers & Anchor

Total Tool Length: 48.00



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FLUID SUMMARY

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Bryson#1-34

155 N Market Ste 700
Wichita KS 67202

34-25s-24w Ford KS

Job Ticket: 36169

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2010.04.12 @ 16:32:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

69000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MW w/o specs 10% m 90% w / Rw .13 ohms @	1.683
15.00	OCMW 7% o 25% w 68% m	0.210
0.00	260 ft. of GIP	0.000

Total Length: 135.00 ft

Total Volume: 1.893 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

