



KANSAS CORPORATION COMMISSION 1085915  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34047  
Name: Ron-Bob Oil LLC  
Address 1: PO BOX 41  
Address 2: \_\_\_\_\_  
City: NEOSHO FALLS State: KS Zip: 66758 + \_\_\_\_\_  
Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: none  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
4/24/2012    4/25/2012    4/25/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-207-28125-00-00  
Spot Description: \_\_\_\_\_  
NW NW SE SE Sec. 24 Twp. 23 S. R. 16  East  West  
1010 Feet from  North /  South Line of Section  
1190 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Remlinger/Gleue Well #: S60-20  
Field Name: Neosho Falls-Leroy  
Producing Formation: squirrel  
Elevation: Ground: 978 Kelly Bushing: 983  
Total Depth: 1010 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1001  
feet depth to: 0 w/ 110 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 40 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Ron-Bob Oil LLC  
Lease Name: Nelson License #: 34047  
Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West  
County: Woodson Permit #: D28898

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gerber Date: 07/02/2012



1085915

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S60-20
Sec. 24 Twp. 23 S. R. 16 [X] East [ ] West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [X] No
Electric Log Submitted Electronically [ ] Yes [ ] No
List All E. Logs Run:
[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
squirrel

CASING RECORD [ ] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No
Date of First, Resumed Production, SWD or ENHR. 5/28/2012
Producing Method: [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls. .25 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. (Submit ACO-5) [ ] Commingled (Submit ACO-4) [ ] Other (Specify)
PRODUCTION INTERVAL:

Lease Name: Remlinger/Gleue	Spud Date: 4-23-2012	Surface Pipe Size: 7"	Depth: 40'	T.D. 1010
Operator: Ron Bob	Well # S60-20	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_6	soil			
6_27	gravel/sand			
27_107	shale			
107_187	lime			
187_259	shale			
259_270	lime			
270_281	shale			
281_295	lime			
295_308	shale			
308_372	lime			
372_397	soft lime			
397_400	hard lime			
400_425	shale			
425_504	lime			
504_512	shale			
512_524	lime			
524_530	shale			
530_554	lime			
554_558	shale			
558_578	lime			
578_686	shale			
686_688	lime			
688_715	shale			
715_719	lime			
719_741	shale			
741_749	lime			
749_815	shale			
815_817	lime			
817_824	shale			
824_829	lime			
829_844	shale			
844_848	lime			
848_859	shale			
859_865	lime			
865_889	shale			
889_891	lime			
891_894	shale			
894_896	lime			
896_905	shale			
905_938	lime			
938_939	1st cap			
939_944	shale			
944_945	2nd cap			
945_948	broken oil sand			
948_954	dark sand strong odor			
954_957	some free oil			
957_960	broken sand no odor			
960_1010	shale			

1010 TD

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100075  
 Location Madison  
 Foreman Brad Butter

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
4-25-12		S-60 #20		Woodson
Customer	Mailing Address		City	State Zip
Ron + Bob Oil				

Job Type:	LongString			Truck #	Driver
Hole Size:	5 7/8"	Casing Size:	5.8 Blk	#201	Kelly
Hole Depth:		Casing Weight:	550 PSI	#202	Jerry
Bridge Plug:		Tubing: 2 7/8" x 100'	Cement Left in Casing: 0'	#105	Cody
Packer:		PBTD: 100'		143-151	Mark

Quantity Or Units	Description of Services or Product	Pump charge	
30	Mileage	\$3.25/Mile	792.00
110 SACKS	Quick Set cement	17.25	1897.50
200 lbs	Gel > Flush Ahead	.30	60.00
3 Hrs	water Truck	84.00	252.00
3 Hrs	water Truck	84.00	252.00
6.15 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
2	Plugs... 2 7/8" Top Rubber	25.00	50.00
		Subtotal	3649.00
		Sales Tax	146.55
		Estimated Total	3795.55

Remarks: Rig upto 2 7/8" Tubing, Break circulation with fresh water, 100bl Gal Flush circulates Gel around

To condition Hole: Mixed 110 sks Quick Set cement, shut down - washout Pump & Lines

Release 2 Plugs, Displace Plugs with 5 7/8 Blk water - Final Pumping 550 PSI

Bumped Plugs 16" / 100 PSI - close tubing with 100 PSI

Good cement returns with 5 7/8" slurry

THANK YOU

witnessed by Bob

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 620-437-2661

Ticket Number 5233  
 Location \_\_\_\_\_  
 Foreman John

Acid  
 Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5/24/12		SAFELIGHT 60 # 20		WD
Customer		Mailing Address	City	State Zip
Rov & BOB OSL				KS

Well Data		Truck #	Driver	Truck #	Driver
Casing Size	2 7/8	Total Depth	1000	303/320	JA
Casing Weight		Plug Depth		143/151	John
Tubing Size		Packer Depth		104	DANNY
Tubing Weight		Open Hole		390/310	JUSTIN
Perfs	948-960			141/151	LODY
Break PSI	1700	Max PSI	1700		
Treat PSI	750-800	ISIP	450		

Quantity	Acid	Additives Used	Charge
1	303	Pump Charge	875.00
100	152	Acid with inhibitor	195.00
		Mud Acid	
1/4		NE-320	5.98
		FSW-4100	
		Iron Stay	
5		Bioicide BACASOLD	112.00
		Clay Stay	
6		KCL	152.00
3		Biocide	114.00
15		Gel	417.00
1/2		Breaker	81.00
		Ball Sealers	
1	141/311	Bell Gum SAND AAZ	150.00
13	303	Pump truck Mileage	42.25
1	320	Acid Transport	N/C
1	310	Acid Spotter	300.00
13	390	Pickup Mileage	19.80
2	104	80 Vac	168.00
2	143/151	Transport	210.00
10 SKS		20/40 SAND	300.00
30 SKS		12/20 SAND	960.00
Total			4108.00

Remarks: SPOT 100 GAL 152. TEST LINE 3000. LOADS & BREAK. EST RATE 100GPM @ 750 PSI. PUMP 110 GAL SPACER 10 SKS 20/40 AND 30 SKS 12/20 500L OVER FLUSH ISIP 450. 130 GAL TOTAL FLUID.