



KANSAS CORPORATION COMMISSION 1085899  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34047  
Name: Ron-Bob Oil LLC  
Address 1: PO BOX 41  
Address 2: \_\_\_\_\_  
City: NEOSHO FALLS State: KS Zip: 66758 + \_\_\_\_\_  
Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: none  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Corr, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>4/25/2012</u>	<u>4/27/2012</u>	<u>4/27/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28124-00-00  
Spot Description: \_\_\_\_\_  
NE NE SW SE Sec. 24 Twp. 23 S. R. 16  East  West  
1010 Feet from  North /  South Line of Section  
1525 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Remlinger/Gleue Well #: S60-19  
Field Name: Neosho Falls-Leroy  
Producing Formation: squirrel  
Elevation: Ground: 978 Kelly Bushing: 983  
Total Depth: 1010 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1001  
feet depth to: 0 w/ 107 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 50 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Ron-Bob Oil LLC  
Lease Name: Nelson License #: 34047  
Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West  
County: Woodson Permit #: D28898

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garriss Date: 07/02/2012



1085899

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S60-19  
 Sec. 24 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	44	Portland	10	
production	5.875	2.875	6.5	1001	Quick Set	107	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	952 - 962	100 Gal 15% HCL, 40 sx sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 5/28/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. .25	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease Name: Remlinger/Gleue Spud Date: 4-23-12 Surface Pipe Size: 7" Depth: 44'6" T.D. 1010  
 Operator: Ron Bob Well # S60-19 Bit Diameter: 5 7/8"

Footage taken	Sample type
0_4	soil
4_12	sandy clay
12_26	sandy gravel
26_106	shale
106_170	lime
170_258	shale
258_270	lime
270_283	shale
283_294	lime
294_305	shale
305_371	lime
371_397	white lime
397_399	lime
399_427	shale
427_518	lime
518_524	shale
524_529	lime
529_532	shale
532_549	lime
549_564	shale
564_568	lime
568_690	shale
690_695	lime
695_722	shale
722_728	lime
728_742	shale
742_751	lime
751_766	shale
766_770	lime
770_811	shale
811_813	lime
813_824	shale
824_833	lime
833_840	shale
840_842	lime
842_849	shale
849_853	lime
853_867	shale
867_873	lime
873_890	shale
890_893	lime
893_904	shale
904_909	lime
909_941	shale
941_942	1st cap
942_945	shale
945_946	2nd cap
946_949	mostly shale, free oil
949_958	broken sand, free oil
958_961	dark sand soft with oil
961_965	oil odor
965_970	mostly light shale
970_1010	shale

1010 TD

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100076  
 Location Madison  
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
4-27-12		S-60 # 19		Woodson
Customer		Mailing Address	City	State Zip
Row & Bob Oil				

Job Type:	<u>Longstring</u>			Truck #	Driver
Hole Size:	<u>5 7/8"</u>	Casing Size:		<u>201</u>	<u>Kelly</u>
Hole Depth:		Casing Weight:		<u>202</u>	<u>Jerry -</u>
Bridge Plug:		Tubing: <u>2 7/8" or 1001"</u>	Displacement: <u>5.8 Bbls</u>	<u>105</u>	<u>Cody -</u>
Packer:		PBTD: <u>1001"</u>	Displacement PSI: <u>500 PSI</u>	<u>143-151</u>	<u>Mark -</u>
			Cement Left in Casing: <u>0"</u>		

Quantity Or Units	Description of Services or Product	Pump charge	
<u>30</u>	Mileage	\$3.25/Mile	<u>790.00</u>
			<u>97.50</u>
<u>107 SACKS</u>	<u>Quick Set cement</u>	<u>17.25</u>	<u>1845.75</u>
<u>200 lbs</u>	<u>Gel &gt; Flush Ahead</u>	<u>.30</u>	<u>60.00</u>
<u>2 1/2 Hrs</u>	<u>water Truck</u>	<u>84.00</u>	<u>210.00</u>
<u>3 Hrs</u>	<u>water Truck</u>	<u>84.00</u>	<u>252.00</u>
<u>6 Tons</u>	<u>Bulk Truck &gt; minimum charge</u>	<u>\$1.15/Mile</u>	<u>259.00</u>
<u>2</u>	<u>Plugs 2 7/8" Top Rubber</u>	<u>25.00</u>	<u>50.00</u>
		Subtotal	<u>3555.25</u>
		Sales Tax	<u>142.77</u>
		Estimated Total	<u>3698.02</u>

Remarks: Rig up to 2 7/8" Tubing, Break circulation with first water, 10Bbl Gel Flush, circulated Gel around  
To condition hole, Mixed 107 Sks Quick Set cement, shutdown - wash out Pump lines  
Release 2 plugs - Displace plugs with 105 Bbls water - Final Pumping - 500 PSI  
Bumped plugs to 1100 PSI - Close tubing with 100 PSI  
Good cement returns with 5 1/2 Bbl slurry

Thank you

Witnessed by Bob

Customer Signature

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 620-437-2661

Ticket Number 5231  
 Location \_\_\_\_\_  
 Foreman Jul 7

Acid  
 Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5/24/12		SAFEBRAT 60 # 19		MO
Customer	Mailing Address		City	State Zip
Row 4 BOB OEL				KS

Well Data		Truck #	Driver	Truck #	Driver
Casing Size	2 7/8	Total Depth	1000	303/320	JP
Casing Weight		Plug Depth		143/151	Jul
Tubing Size		Packer Depth		104	DANNY
Tubing Weight		Open Hole		390/310	JUSTIN
Perfs	948-960			141/311	CODY
Break PSI	1450	Max PSI	1450		
Treat PSI	750-950	ISIP	400		

Quantity	Acid	Additives Used	Charge
1	303	Pump Charge	975.00
100	152	Acid with inhibitor	195.00
		Mud Acid	
1/4		NE-320	5.98
		FSW-4100	
		Iron Stay	
5		Bactericide CALMSOLU	112.50
		Clay Stay	
6		KCL	157.00
3		Biocide	114.00
15		Gel	417.00
1/2		Breaker	81.00
		Ball Sealers	
1	141/311	Bell Gun SAND OEL	150.00
13	303	Pump truck Mileage	42.35
1	320	Acid Transport	N/C
1	310	Acid Spotter	300.00
13	390	Pickup Mileage	19.80
2	104	80 Vac	168.00
2	143/151	Transport	210.00
10 SKS		20/40 SAND	300.00
30 SKS		12/20 SAND	960.00
			Total 4200.03

Remarks: SPOT 100 GAL 152 TEST LINE 3000. LOSS & BREAK EST RATE 100GPM @ 750 PUMP 100GAL SPACER 10SKS 20/40 SAND 30 SKS 12/20 SAND UP 950 FLUID SAND ISIP 400 125 GAL TOTAL FLUID