



KANSAS CORPORATION COMMISSION 1085864  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047  
Name: Ron-Bob Oil LLC  
Address 1: 1607 Main St.  
Address 2: \_\_\_\_\_  
City: NEOSHO FALLS State: KS Zip: 66758 + \_\_\_\_\_  
Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: none  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>4/20/2012</u>	<u>4/24/2012</u>	<u>4/24/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28110-00-00  
Spot Description: \_\_\_\_\_  
NW SW SE SE Sec. 24 Twp. 23 S. R. 16  East  West  
645 Feet from  North /  South Line of Section  
1190 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Remlinger/Gleue Well #: S60-13  
Field Name: Neosho Falls-Leroy  
Producing Formation: squirrel  
Elevation: Ground: 975 Kelly Bushing: 980  
Total Depth: 1010 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1001  
feet depth to: 0 w/ 108 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 45 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Ron-Bob Oil LLC  
Lease Name: Nelson License #: 34047  
Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West  
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gertler Date: 07/02/2012



1085864

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S60-13  
 Sec. 24 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum squirrel
---	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	40	Portland	10	
production	5.875	2.875	6.5	1001	Quick Set	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	945 - 955	100 Gal 15% HCL, 40 sx sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>5/28/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>.25</u>	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Lease Name: Remlinger/Gleue	Spud Date: 4-26-2012	Surface Pipe Size: 7"	Depth: 40'	T.D. 1010
Operator: Ron Bob	Well # S60-13	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_7	soil			
7_30	gravel/sand			
30_101	shale			
101_186	lime			
186_263	shale			
263_277	lime			
277_286	black shale			
286_371	lime			
371_420	shale			
420_539	lime			
539_712	shale			
712_715	lime			
715_732	shale			
732_744	lime			
744_810	shale			
810_829	lime			
829_840	shale			
840_843	lime			
843_888	shale			
888_901	lime			
901_937	shale			
937_938	1st cap			
938_945	shale			
945_946	oil sand			
946_949	black sand no oil			
949_954	some oil			
954_957	sandy shale some oil			
957_1010	shale			
	1010 TD			

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100074  
 Location Madison  
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
4-24-12		S-60 #13		Woodson
Customer		Mailing Address	City	State Zip
Row & Bob Oil				

Job Type:	Truck #	Driver
LongString	201	Kelly
Hole Size: 5 7/8"	202	Jerry
Hole Depth:	105	Justin
Bridge Plug:	143-151	Merk
Packer:		
Casing Size:		
Displacement: 5.8 Bbls.		
Casing Weight:		
Displacement PSI: 500 PSI		
Tubing: 2 7/8" x 100'		
Cement Left in Casing: 0'		
PBTD: 100'		

Quantity Or Units	Description of Services or Product	Pump charge	
		790.00	
30	Mileage	\$3.25/Mile	97.50
108 SACKS	Quick Set cement	17.25	1863.00
200 lbs.	Gel & Flush Ahead	.30	60.00
2 1/2 Hrs	water Truck	84.00	210.00
3 Hrs	water Truck #105	84.00	252.00
6.15 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	3572.50
		Sales Tax	144.03
		Estimated Total	3716.53

Remarks: Rigs to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel Flush, circulate Gel around Tb

Condition Hole: Mixed - 108 Sks - Quick Set cement - shut down - wash out Pump & Lines

Release 2 Plugs - Displaced Plugs with 5 1/2 Bbls water - Final Pumping @ 500 PSI

Bumped Plugs @ 1000 PSI - Close Tubing @ 1500 PSI

Good Cement @ 1000 PSI - 1 1/2 Bbls Slurry

Thank you

Witnessed by Bob

Customer Signature

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 620-437-2661

Ticket Number 5234  
 Location \_\_\_\_\_  
 Foreman [Signature]

Acid  
 Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5/24/12		SAFEWORTH 60 #13		MO
Customer		Mailing Address	City	State Zip
Ron & Bob Orr				KS

Well Data		Truck #	Driver	Truck #	Driver
Casing Size 2 7/8	Total Depth 1000	303/320	JP		
Casing Weight	Plug Depth	143/151	Jel		
Tubing Size	Packer Depth	104	DANNY		
Tubing Weight	Open Hole	390/310	STANLEY		
Perfs 948-960		141/311	LODY		
Break PSI 1300	Max PSI 1300				
Treat PSI 700-1000	ISIP 400				

Quantity	Acid	Additives Used	Charge
1	303	Pump Charge	875 <sup>00</sup>
100	153	Acid with inhibitor	195 <sup>00</sup>
		Mud Acid	
1/4		NE-320	5 <sup>78</sup>
		FSW-4100	
		Iron Stay	
5		Bacheide BACHSOLD	112 <sup>00</sup>
		Clay Stay	
6		KCL	157 <sup>00</sup>
3		Biocide	114 <sup>00</sup>
15		Gel	417 <sup>00</sup>
1/2		Breaker	81 <sup>00</sup>
		Ball Sealers	
1	141/311	Ball Gun SAND OIL	150 <sup>00</sup>
13	303	Pump truck Mileage	42 <sup>25</sup>
1	320	Acid Transport	N/C
1	310	Acid Spotter	300 <sup>00</sup>
13	390	Pickup Mileage	19 <sup>00</sup>
2	104	80-Vac	168 <sup>00</sup>
2	143/151	Transport	210 <sup>00</sup>
10 SKS		20/40 SAND	300 <sup>00</sup>
30 SKS		12/30 SAND	960 <sup>00</sup>
		Total	4108 <sup>03</sup>

Remarks: SPOT 100 GAL AT TEST LINE 3000. LONG AND BRUSH. EST. RATE 100PM @ 700. PUMP 10 GAL SPACER. 10 SKS. 20/40 AND 30 SKS. 12/30 PST. W/ 1000 FLUSH. S OVER BSP 400. 130 GAL TOTAL FLUSH.