



KANSAS CORPORATION COMMISSION 1085060
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + _____
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Care, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4/17/2012 4/19/2012 4/19/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-28107-00-00
Spot Description: _____
NW SE SW SE Sec. 24 Twp. 23 S. R. 16 East West
645 Feet from North / South Line of Section
1895 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Remlinger/Gleue Well #: S60-15
Field Name: Neosho Falls-Leroy
Producing Formation: squirrel
Elevation: Ground: 979 Kelly Bushing: 984
Total Depth: 1010 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1004
feet depth to: 0 w/ 109 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 40 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 07/02/2012



1085060

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S60-15
 Sec. 24 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum squirrel
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	20	45	Portland	10	
production	5.875	2.875	6.5	1004	Quick Set	109	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeezes Record <i>(Amount and Kind of Material Used)</i>	Depth
2	944 - 952	100 gal 15% HCL, 40 sx sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 5/25/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. .25	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease Name: Remlinger/Gleue	Spud Date: 4-17 2012	Surface Pipe Size: 7"	Depth: 45'	T.D. 1010
Operator: Ron Bob	Well # S60-15	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_3	soil			
3_29	sandy			
29_39	shale and gravel			
39_112	shale			
112_167	lime			
167_258	shale			
258_268	lime			
268_282	shale			
282_298	lime			
298_303	shale			
303_375	lime			
375_408	shale			
408_428	lime			
428_438	shale			
438_525	lime			
525_530	shale			
530_535	lime			
535_537	shale			
537_552	lime			
552_717	shale			
717_721	lime			
721_742	shale			
742_752	lime			
752_767	shale			
767_773	lime			
773_789	shale			
789_794	lime			
794_818	shale			
818_835	lime			
835_849	shale			
849_857	lime			
857_870	shale			
870_872	lime			
872_80	shale			
880_882	lime			
882_890	shale			
890_893	lime			
893_903	shale			
903_906	lime			
906_939	shale			
939_940	1st cap			
940_943	shale			
943_944	2nd cap			
944_947	good free oil			
947_949	good sand			
949_952	broken some good oil			
952_955	dark gray sandy shale			
955_1010	shale			

1010 TD

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100071
 Location Madison
 Foreman Brad Butler / Zack Hanson

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
4-19-12		S-60 #15		Woodson
Customer	Mailing Address	City	State	Zip
Row + Bob				

Job Type: <u>Longstring</u>	Truck #	Driver
Hole Size: <u>5 7/8"</u>	<u>201</u>	<u>Joe S.</u>
Casing Size:	<u>202</u>	<u>Justin</u>
Displacement: <u>5.8 Bbls.</u>	<u>104</u>	<u>Danny</u>
Hole Depth:	<u>143-251</u>	<u>Jesus</u>
Displacement PSI: <u>500</u>		<u>Jerry</u>
Bridge Plug:		
Tubing: <u>2 7/8" x 1004"</u>		
Cement Left in Casing: <u>0"</u>		
Packer:		
PBTD: <u>1004"</u>		

Quantity Or Units	Description of Services or Product	Pump charge	
<u>0</u>	Mileage <u>Truck in area</u>	\$3.25/Mile	<u>N/C</u>
<u>109 SACKS</u>	<u>Quick Set cement</u>	<u>17.25</u>	<u>1880.25</u>
<u>200 lbs</u>	<u>Gel > Flush Ahead</u>	<u>.30</u>	<u>60.00</u>
<u>3 Hrs</u>	<u>water Truck</u>	<u>84.00</u>	<u>252.00</u>
<u>2 1/2 Hrs</u>	<u>water Truck</u>	<u>84.00</u>	<u>210.00</u>
<u>6.26 Tons</u>	<u>Bulk Truck > minimum charge</u>	<u>\$1.15/Mile</u>	<u>250.00</u>
<u>2</u>	<u>Plugs 2 7/8" Top Rubber</u>	<u>25.00</u>	<u>50.00</u>
		Subtotal	<u>3492.25</u>
		Sales Tax	<u>145.29</u>
		Estimated Total	<u>3637.54</u>

Remarks: Rig up to 2 7/8" Tubing. Break circulation with fresh water, 10 Bbls Gel Flush - circulate Gel around To condition Hole. Mixed 109 Sks Quick Set cement, shut down - wash out pump lines. Release 2- Plugs > Displace Plugs with 5 3/4 Bbls water. Final Pumping @ 500 PSI.

~~Bumped Plugs @ 1100 PSI. Close Tubing w/ w/ 1100 PSI. Good cement returns w/ 15 1/2 Bbls slurry.~~

Thank you

Witnessed by Bob
 Customer Signature

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 620-437-2661

Ticket Number 5226
 Location _____
 Foreman Jul JL #390

Acid
 Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5/22/12		SAFENIGHT 60 #15		WD
Customer		Mailing Address	City	State Zip
Row 4 BOB				KS

Well Data			Truck #	Driver	Truck #	Driver	
Casing Size	2 7/8	Total Depth	1000	302/320	SP		
Casing Weight		Plug Depth		143/151	TESLA		
Tubing Size		Packer Depth		144/152	DELORET		
Tubing Weight		Open Hole		141/311	LODY		
Perfs	948-960		104	DANNY			
Break PSI	1000	Max PSI	1000	251	JUSTIN		
Treat PSI	600-650	ISIP	300				
Quantity	Acid	Additives Used	Charge				
1	303	Pump Charge				875 ⁰⁰	
100	152	Acid with inhibitor				195 ⁰⁰	
		Mud Acid					
114		NE-320				5 ⁹⁸	
		FSW-4100					
		Iron Stay					
5		Backside BALMORUE				112 ⁵⁰	
		Clay Stay					
6		KCL				157 ⁰⁰	
3		Biocide				114 ⁰⁰	
15		Gel				417 ⁰⁰	
1/2		Breaker				81 ⁰⁰	
5000		Ball Sealers CITY WATER				65 ⁰⁰	
1	141/311	Ball Gun SAND OIL				150 ⁰⁰	
13	303	Pump truck Mileage				42 ²⁵	
1	320	Acid Transport				N/C	
1	310	Acid Spotter				300 ⁰⁰	
13	390	Pickup Mileage				19 ⁰⁰	
2	109	80 Vac				N/C	
2	144/143	Transport				420 ⁰⁰	
10 SKS		20/40 SAND				300 ⁰⁰	
30 SKS		12/20 SAND				960 ⁰⁰	
*BID PRICE						Total	4,215 ⁰⁰

Remarks: SPOT 100 GAL 152 TEST LINE TO 3000. LOAD AND BREAK
 EST. RATE 100PM @ 600 PSI. PUMP 1000L SEALER 10 SKS 20/40 SAND
 30 SKS 12/20 SAND. PSE UP 650 FLUSH SEVEN SUP 300 130 TOTAL
 FLUSH