

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

6/15/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Robert Hendrix

KCC  
JUN 15 2010  
CONFIDENTIAL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ 4/12/10 \_\_\_\_\_ 4/21/10 \_\_\_\_\_ 4/21/10  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No.: 15-047-21591-0000  
County: Edwards  
100'S of \_\_\_\_\_  
E2 E2 SW Sec 29 Twp 25 S. Rng 18  East  West  
1220 feet from  N  S (check one) Line of Section  
2970 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: WILSON "C" UNIT Well #: #1-29  
Field Name: CLW  
Producing Formation: None  
Elevation: Ground: 2179' Kelly Bushing: 2192'  
Total Depth: 4657' Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 275' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan FANS 6-30-10  
(Data must be collected from the Reserve Pit)  
Chloride content 48,000 ppm Fluid volume 1800 bbls  
Dewatering method used Hauling and Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Roberts Resources, Inc.  
Lease Name: MARY #1-16 SWDW License No.: 32781  
Quarter NE Sec. 16 Twp. 29 S. R. 18  East  West  
County: Kiowa Docket No.: D-28396

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 4/22/2010

Subscribed and sworn to before me this 15th day of June

20 10  
Notary Public: Brent B. Reinhardt  
Brent B. Reinhardt  
My Appt. Expires 12/7/2011  
Date Commission Expires: 12/7/2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached 6-15-10  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
JUN 28 2010  
KCC WICHITA

Operator Name: McCoy Petroleum Corporation Lease Name: WILSON "C" UNIT Well #: #1-29  
 Sec 29 Twp 25 S. R. 18  East  West County: Edwards County, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit- Copy)

List All E. Logs Run: Compensated Neutron Density, Dual Induction,  
Microresistivity, Geological Report

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	275'	Common	225	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval None: D&A

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation  
Wilson 'C' Unit #1-29  
100'S of E2 E2 SW, Section 29-25S-18W  
1220' FSL & 2970' FEL  
Edwards County, Kansas  
API# 15-047-21591*

KCC  
JUN 15 2010  
CONFIDENTIAL

04-12-10 MIRT. Spud at 8:00 PM. Drilled 12 1/4" hole to 282'. Deviation 1/4° at 282'. Ran 9 joints of new 8 5/8" 23# casing. Tally = 279.26. Set at 275' KB. Quality Cementing cemented with 225 sacks of Common, with 2% gel, and 3% CC. Plug down @ 2:45 AM. Welded straps on bottom 3 joints and welded collars on other 6 joints. Cement did circulate. WOC.

*DST #1 4604 - 4657' (Mississippian)  
Open: 30", SI: 60", Open: 60", SI: 90"  
1<sup>st</sup> Open: Strong blow, built to B.O. B. in 1.5", no Gas To Surface.  
2<sup>nd</sup> Open: Strong blow immediately, no Gas To Surface  
Recovered: 3760' Gas in Pipe  
                  40' Oil Specked Mud (1% oil, 99% mud)  
IFP: 27-33# FFP: 25-28#  
SIP: 1159-1230#*

*DST #2 3516 - 3566' (Hookwall) (Howard)  
Open: 5", SI: 30", Open: 60", SI: 90"  
1<sup>st</sup> Open: Strong blow, built to B.O. B. in 1", no Gas To Surface.  
2<sup>nd</sup> Open: Strong blow immediately, no Gas To Surface  
Recovered: 450' Gas in Pipe  
                  225' Mud  
IFP: 47-62# FFP: 70-127#  
SIP: 889-965#*

04-21-10 RTD 4657'. Decision made to plug and abandon. Quality Cementing **plugged hole** with 210 sx of 60/40 pozmix with 4% gel as follows: heavy mud in hole to bottom, 50 sx @ 1300', 40 sx @ 750', 50 sx @ 300', 20 sx @ 0-60', 30 sx in rathole and 20 sx in mousehole. Plugging completed at 8:00 P.M. on 4/21/10. Orders from Richard Lacey, KCC. Released Rig @ 8:45 P.M. on 4/21/10.

RECEIVED  
JUN 28 2010  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation  
Wilson 'C' Unit #1-29  
100'S of E2 E2 SW, Section 29-25S-18W  
1220' FSL & 2970' FEL  
Edwards County, Kansas  
API# 15-047-21591*

***SAMPLE TOPS***

KB: 2192	Depth	Datum
Howard	3555	-1397
Lecompton B	3830	-1638
Heebner	3958	-1766
Brown Lime	4089	-1897
Lansing	4096	-1904
Lansing 'B'	4120	-1928
Lansing 'H'	4244	-2052
Lansing 'I'	4289	-2097
Stark	4379	-2187
Hushpuckney	4421	-2229
Pawnee	4549	-2357
Cherokee Sh.	4590	-2398
Mississippian	4632	-2440
RTD	4657	-2465

***ELECTRIC LOG TOPS***

KB: 2192	Depth	Datum
Howard	3554	-1362
Lecompton B	3828	-1636
Heebner	3958	-1766
Brown Lime	4083	-1891
Lansing	4094	-1902
Lansing 'B'	4118	-1926
Lansing 'H'	4246	-2054
Lansing 'I'	4289	-2097
Stark	4379	-2187
Hushpuckney	4420	-2228
Pawnee	4547	-2355
Cherokee Sh.	4589	-2397
Mississippian	4632	-2440
LTD	4658	-2466

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3648

Date	4-21-10	Sec.	29	Twp.	25	Range	18	County	EDWARDS	State	KS	On Location		Finish	8:00 PM
Lease	Wilson Unit C			Well No.	1-29			Location	183 & 54 13N ROAD 2.5N ROAD END						
Contractor	STERLING #5							Owner	1/4 W 1 1/2 N E 1N10						
Type Job	PTA							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8			T.D.	4657			Charge To	McCoy						
Csg.				Depth				Street	KCC						
Tbg. Size				Depth				City	JUN 15 2010						
Tool				Depth				State	CONFIDENTIAL						
Cement Left in Csg.				Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace				CEMENT							

### EQUIPMENT

Pumptrk	5	No.	Cementer	TODD	63	Amount Ordered	210 60/40 4%	
			Helper			Common	126	
Bulktrk	8	No.	Driver	BOBBY	6	Poz. Mix	34	
			Driver			Gel.	7	
Bulktrk	12	No.	Driver	DARIN	6 OT			
			Driver					

### JOB SERVICES & REMARKS

Remarks:	1st Plug 1300'	Handling	218
	50 x 60/40 4% Gel	Mileage	08 PER SX REG M. 1/13
	DISP W/ H2O		
	2nd Plug 750'		
	40 x 60/40 4% Gel		
	DISP W/ H2O		
	3rd Plug 300'		
	50 x 60/40 4% Gel		
	DISP W/ H2O		
	4th Plug 60'		
	20 x 60/40 4% Gel		
	R-hole 30 x 60/40 4% Gel		
	M-hole 20 x 60/40 4% Gel		

### FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	

Pumptrk Charge	PTA
Mileage	45

Thanks  
TODD DARRIN BOUS  
Signature *TODD DARRIN BOUS*

*PLEASE CALL KEVIN*

*Pratt*

Tax	
Discount	
Total Charge	

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3980

Date	4-13-10	Sec.	29	Twp.	25	Range	18	County	EDWARDS	State	KI	On Location		Finish	3:00 AM	
Lease	Wilson Unit C		Well No.	1-29		Location GREENSBURG W to 1831 54 JCT										
Contractor	STEERING DECS #5					Owner 13 N to 140 rd 2.5 N to Dend To Quality Oilwell Cementing, Inc. 14 W 11/24 E DND You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	SURFACE					Charge To McLOY P&T										
Hole Size	12 1/4		T.D.	232		Cement Left in Csg. 15										
Csg.	8 5/8 23"		Depth	275.36		Meas Line Displace 16.6 Bbls										
Tbg. Size						Cement Amount Ordered										
Tool						225 sz Common 27.6 L 3 3/4 CL										
EQUIPMENT																
Pumptrk	S	No.	Cementer	JOE		S	Common 225									
Bulktrk	3	No.	Driver	RECK		S	Poz. Mix									
Bulktrk	P	No.	Driver	TOM		S	Gel. 4									
JOB SERVICES & REMARKS																
Remarks:	R. 9 1/2" 2.3" 8 5/8 set @ 275.36					Calcium B										
Rat. Hole						Hulls										
Mouse Hole						Sail										
Centralizers						Flowseal										
Baskets						Kol-Seal										
D/V or Port Collar						Mud CLR 48										
Mixt Pump	225 sz Common					CFL-117 or CD110 CAF 38										
2 1/2 GEL	3 3/4 CL					Sand										
15 1/2 GAL	1.36 LBS					Handling 237										
SHUT DOWN			Mileage 0.8 P&T & P&T Mts													
RELEASE PLUG			27.6 FLOAT EQUIPMENT													
DISP 16.6 Bbls total			Guide Shoe													
CLOSE VALVE ON CSG 200"			Centralizer													
GOOD CORK THEN JOB			Baskets													
CORK 5 x TO P&T			AFU/Inserts													
THANKS			Float Shoe													
TOM JOE RECK			Latch Down													
Signature			1. Wooden Plug													
			27.6 H/M (P&T)													
			Pumptrk Charge SURFACE													
			Mileage 45													
			Tax													
			Discount													
			Total Charge 3453.20													

RECEIVED  
JUN 28 2010  
KCG WICHITA

PLEASE  
CALL  
AGAIN



**TRILOBITE**  
**TESTING, INC.**

KCC  
JUN 15 2010  
CONFIDENTIAL

## DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central  
Suite 300  
Wichita, KS 67206

ATTN: Robert Hendrix

**29-25s-18wEdwards KS**

**WILSON `C` UNIT #1-29**

Start Date: 2010.04.20 @ 05:15:00

End Date: 2010.04.20 @ 16:06:49

Job Ticket #: 36264                      DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2010.04.29 @ 16:13:18 Page 1

RECEIVED

JUN 28 2010

KCC WICHITA

McCoy Petroleum Corporation

WILSON `C` UNIT #1-29

29-25s-18wEdwards KS

DST # 1

MISSISSIPPIAN

2010.04.20



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

McCoy Petroleum Corporation

**WILSON 'C' UNIT #1-29**

8080 E Central  
Suite 300  
Wichita, KS 67206  
ATTN: Robert Hendrix

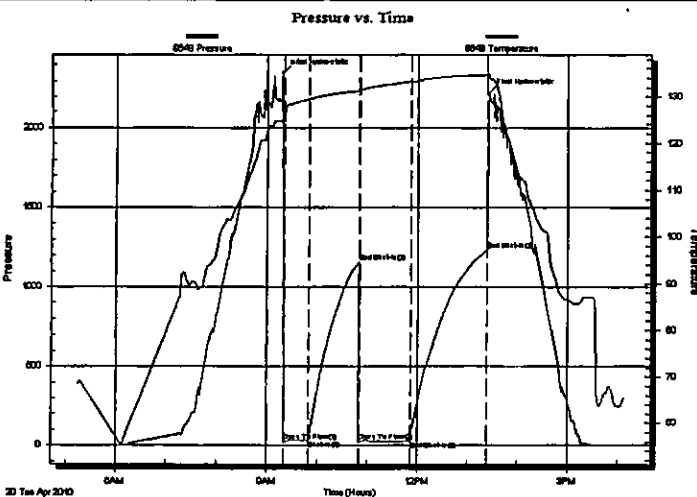
**29-25s-18wEdwards KS**  
Job Ticket: 36264      DST#: 1  
Test Start: 2010.04.20 @ 05:15:00

## GENERAL INFORMATION:

Formation: **MISSISSIPPIAN**  
 Deviated: **No Whipstock**      ft (KB)  
 Time Tool Opened: 09:20:00  
 Time Test Ended: 16:06:49  
 Interval: **4604.00 ft (KB) To 4657.00 ft (KB) (TVD)**  
 Total Depth: **4657.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Good**  
 Test Type: **Conventional Bottom Hole**  
 Tester: **Jake Fahrenbruch**  
 Unit No: **43**  
 Reference Elevations: **2192.00 ft (KB)**  
**2180.00 ft (CF)**  
**KB to GR/CF: 12.00 ft**

**Serial #: 8648**      Inside  
 Press@RunDepth: **33.13 psig @ 4615.00 ft (KB)**      Capacity: **8000.00 psig**  
 Start Date: **2010.04.20**      End Date: **2010.04.20**      Last Calib.: **2010.04.20**  
 Start Time: **05:15:05**      End Time: **16:06:50**      Time On Btm: **2010.04.20 @ 09:17:50**  
 Time Off Btm: **2010.04.20 @ 13:25:29**

**TEST COMMENT:** IF: Strong blow, BOB in 1.5 minutes.  
 IS: Bled off, no blow back.  
 FF: Strong blow, BOB immediately, No GTS.  
 FS: Bled off, no blow back.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2347.44	124.86	Initial Hydro-static
3	26.59	126.06	Open To Flow (1)
33	33.13	129.54	Shut-In(1)
92	1158.95	131.31	End Shut-In(1)
93	24.70	131.24	Open To Flow (2)
154	28.07	133.35	End Shut-In(2)
246	1230.12	134.77	End Shut-In(3)
248	2222.65	134.54	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
40.00	OSM >1% <99% m	0.20
0.00	3760' GIP	0.00

## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

McCoy Petroleum Corporation

**WILSON `C` UNIT #1-29**

8080 E Central  
Suite 300  
Wichita, KS 67206  
ATTN: Robert Hendrix

**29-25s-18wEdwards KS**  
Job Ticket: 36264      DST#: 1  
Test Start: 2010.04.20 @ 05:15:00

**Tool Information**

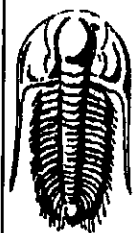
Drill Pipe:	Length: 4284.00 ft	Diameter: 3.80 inches	Volume: 60.09 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 27000.00 lb
Drill Collar:	Length: 305.00 ft	Diameter: 2.25 inches	Volume: 1.50 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 61.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 82000.00 lb
Depth to Top Packer:	4604.00 ft			Final 84000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	53.00 ft			
Tool Length:	76.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

**Tool Description**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4586.00	
Hydraulic tool	5.00			4591.00	
Safety Joint	3.00			4594.00	
Packer	5.00			4599.00	23.00      Bottom Of Top Packer
Packer	5.00			4604.00	
Stubb	1.00			4605.00	
Perforations	10.00			4615.00	
Recorder	0.00	8648	Inside	4615.00	
Recorder	0.00	6799	Outside	4615.00	
Blank Spacing	34.00			4649.00	
Perforations	3.00			4652.00	
Bullnose	5.00			4657.00	53.00      Bottom Packers & Anchor

**Total Tool Length: 76.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

McCoy Petroleum Corporation

**WILSON 'C' UNIT #1-29**

8080 E Central  
Suite 300  
Wichita, KS 67206  
ATTN: Robert Hendrix

**29-25s-18wEdwards KS**  
Job Ticket: 36264      DST#: 1  
Test Start: 2010.04.20 @ 05:15:00

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 5400.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

## Recovery Information

Recovery Table

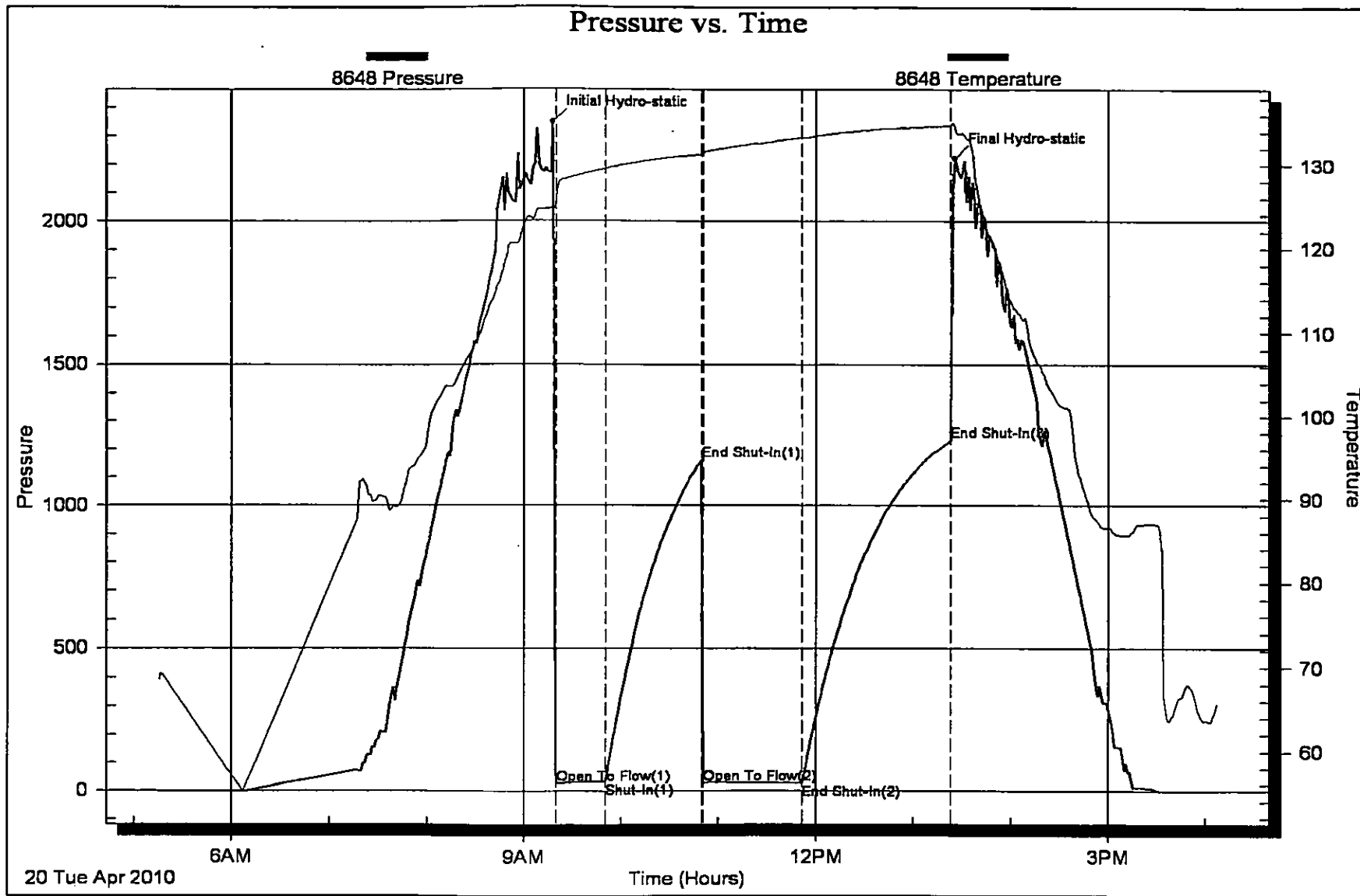
Length ft	Description	Volume bbl
40.00	OSM >1%o <99%m	0.197
0.00	3760' GIP	0.000

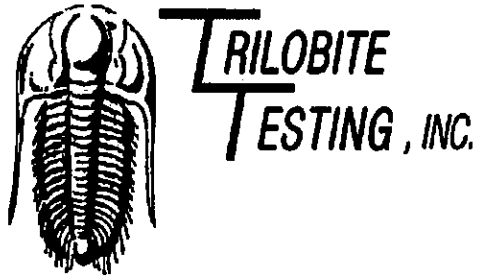
Total Length: 40.00 ft      Total Volume: 0.197 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:





## DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E Central  
Suite 300  
Wichita, KS 67206

ATTN: Robert Hendrix

**29-25s-18wEdwards KS**

**WILSON `C` UNIT #1-29**

Start Date: 2010.04.21 @ 00:24:00

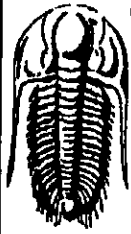
End Date: 2010.04.21 @ 10:42:30

Job Ticket #: 36265                      DST #: 2

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620







**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

McCoy Petroleum Corporation

**WILSON 'C' UNIT #1-29**

8080 E Central  
Suite 300  
Wichita, KS 67206

**29-25s-18wEdwards KS**

Job Ticket: 36265      DST#: 2

ATTN: Robert Hendrix

Test Start: 2010.04.21 @ 00:24:00

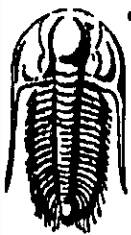
**Tool Information**

Drill Pipe:	Length: 3197.00 ft	Diameter: 3.80 inches	Volume: 44.85 bbl	Tool Weight: 3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 305.00 ft	Diameter: 2.25 inches	Volume: 1.50 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 46.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	3516.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	3566.00 ft			
Interval between Packers:	50.00 ft			
Tool Length:	111.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3493.00	
Hydraulic tool	5.00			3498.00	
Jars	5.00			3503.00	
Safety Joint	3.00			3506.00	
Packer	5.00			3511.00	28.00      Bottom Of Top Packer
Packer	5.00			3516.00	
Stubb	1.00			3517.00	
Perforations	7.00			3524.00	
Change Over Sub	1.00			3525.00	
Recorder	0.00	8648	Inside	3525.00	
Recorder	0.00	8655	Inside	3525.00	
Blank Spacing	32.00			3557.00	
Change Over Sub	1.00			3558.00	
Perforations	5.00			3563.00	
Blank Off Sub	3.00			3566.00	50.00      Tool Interval
Packer	3.00			3569.00	
Recorder	0.00	6799	Below	3569.00	
Perforations	25.00			3594.00	
Hookw all Tool	5.00			3599.00	33.00      Bottom Packers & Anchor

**Total Tool Length: 111.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

McCoy Petroleum Corporation

**WILSON 'C' UNIT #1-29**

8080 E Central  
Suite 300  
Wichita, KS 67206

**29-25s-18w Edwards KS**

Job Ticket: 36265

DST#: 2

ATTN: Robert Hendrix

Test Start: 2010.04.21 @ 00:24:00

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.18 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 5400.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
225.00	Drilling Mud	1.107
0.00	450' GIP	0.000

Total Length: 225.00 ft      Total Volume: 1.107 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:



