

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

6/3/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/07/10</u> Spud Date or Recompletion Date	<u>02/11/10</u> Date Reached TD	<u>02/12/10</u> Completion Date or Recompletion Date
--	------------------------------------	--

API No. 15 - 195-22641-0000
County: Trego
SW NE SE NE Sec. 07 Twp. 12 S. R. 24 East West
1700 FNL feet from S / N (circle one) Line of Section
400 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Marley Well #: 1-7
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2524 Kelly Bushing: 2529
Total Depth: 4200 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dwg-6/8/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak VP Production Date: 06/03/10
Subscribed and sworn to before me this 3rd day of June
20 11
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Marley Well #: 1-7
 Sec. 07 Twp. 12 S. R. 24 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

E-mailed Electronically:
 Dual Induction, Compensated Porosity,
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	218	Common	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Marley #1-7 1700 FNL 400 FEL Sec. 7-T12S-R24W 2529' KB						Dietz 'L' #1-8 1750 FNL 1450 FEL Sec. 8-12S-24W 2494' KB		
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2118	+411	-3	2118	+411	-3	2080	+414
B/Anhydrite	2162	+367	-5	2162	+367	-5	2122	+372
Topeka	3628	-1099	-3	3634	-1105	-9	3590	-1096
Heebner	3860	-1331	-13	3860	-1331	-13	3812	-1318
Toronto	3878	-1349	-11	3880	-1351	-13	3832	-1338
Lansing	3896	-1367	-15	3894	-1365	-13	3846	-1352
BKC	4142	-1613	-14	4142	-1613	-14	4091	-1597
Pawnee							4196	-1702
Fort Scott							4294	-1800
Cherokee							4314	-1820
Mississippi							4390	-1896
RTD	4200	-1671					4470	
LTD			4201	-1672			4468	

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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 121568
 Invoice Date: Feb 12, 2010
 Page: 1

PROD COPY

*Operator Pay
MDC*

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Bill To:
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Marley #1-7 <i>pr</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Feb 12, 2010	3/14/10

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	13.50	1,782.00
88.00	MAT	Pozmix	7.55	664.40
7.00	MAT	Gel	20.25	141.75
55.00	MAT	Flo Seal	2.45	134.75
110.00	SER	Handling	2.25	247.50
45.00	SER	Mileage 110 sx @ .10 per sk per mi	11.00	495.00
1.00	SER	Rotary Plug	990.00	990.00
45.00	SER	Pump Truck Mileage	7.00	315.00

Account	Unit Rig	W L	No.	Amount	Description
03600	016	20	3596	5049.08 (1669.64)	PTA
				<i>OK</i>	

Subtotal	4,770.40
Sales Tax	276.68
Total Invoice Amount	5,047.08
Payment/Credit Applied	
TOTAL	5,047.08

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1669.64

ONLY IF PAID ON OR BEFORE **Mar 9, 2010**

35% Per Judy 2-17-10

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1669.64
3377.44

ALLIED CEMENTING CO.. LLC. 041329

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-12-10</u>	SEC. <u>12</u>	TWP. <u>20</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Marley</u>	WELL # <u>1-7</u>	LOCATION <u>Vada Exit + I-70 1/4 N</u>			COUNTY <u>TRAYO</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>Y4W S DVT</u>			

CONTRACTOR MURFIN DRILLING RIG # 16
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4200
 CASING SIZE 5 7/8 SURFACE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 X-H DEPTH 2140'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED 220. SX ⁶⁰ 1/4 4 1/2 GEL
1/4 # FLO-SERL PER SX

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EQUIPMENT

PUMP TRUCK CEMENTER [Signature]
 # 398 HELPER [Signature] Glenn
 BULK TRUCK
 # 410 DRIVER Low B
 BULK TRUCK
 # DRIVER

COMMON	<u>132</u>	@	<u>13.50</u>	<u>1782.00</u>
POZMIX	<u>88</u>	@	<u>7.55</u>	<u>664.40</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo Serl</u>	<u>55</u>	@	<u>2.45</u>	<u>134.75</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>110</u>	@	<u>2.25</u>	<u>247.50</u>
MILEAGE	<u>10.56/mile</u>			<u>495.00</u>
TOTAL				<u>3965.96</u>

REMARKS:

- 25 SX @ 2140
 - 100 SX @ 1175
 - 40 SX @ 270
 - 10 SX @ 40'
 - 30 SX @ Rat Hole
 - 15 SX @ mouse Hole
- /HARRIS

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>990.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>7.00</u>	<u>315.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1305.00</u>

CHARGE TO: MURFIN Drilling Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Dry Hole Plug</u>	@			
	@			
	@			
	@			
	@			
TOTAL				

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME T Russ
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES [Signature]
 DISCOUNT [Signature] IF PAID IN 30 DAYS

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24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

PROD COPY

Invoice Number: 121525
Invoice Date: Feb 7, 2010
Page: 1

*acct -
Jing*

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

*operator pay
MPC
/ BM*

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Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	<i>Marty</i> #1-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Oakley	Feb 7, 2010	3/9/10

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
158.00	SER	Handling	2.25	355.50
45.00	SER	Mileage 158 sx @.10 per sk per mi	15.80	711.00
1.00	SER	Surface	991.00	991.00
45.00	SER	Pump Truck Mileage	7.00	315.00

OKM

Account	Unit Rig	W	No.	Amount	Description
<i>03600</i>	<i>01640</i>		<i>3596</i>	<i>4851.66</i>	<i>Cement S. Csg.</i>
				<i>(1650.51)</i>	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ *1650.51*

ONLY IF PAID ON OR BEFORE
Mar 4, 2010

Subtotal	4,715.75
Sales Tax	135.91
Total Invoice Amount	4,851.66
Payment/Credit Applied	
TOTAL	4,851.66

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1650.51
3201.15

ALLIED CEMENTING CO., LLC. 039188

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dakley

DATE <u>2-2-10</u>	SEC. <u>7</u>	TWP. <u>123</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30pm</u>	JOB FINISH <u>3:00pm</u>
LEASE <u>mayley</u>	WELL # <u>1-7</u>	LOCATION <u>voda</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Murfin Drilling Rig 16</u>	OWNER <u>same</u>
TYPE OF JOB <u>surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>219'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>219'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>12.99 BBL</u>	
EQUIPMENT	

PUMP TRUCK # <u>431</u>	CEMENTER <u>Andrew</u>
	HELPER <u>Larete</u>
BULK TRUCK # <u>347</u>	DRIVER <u>wil</u>
BULK TRUCK #	DRIVER

REMARKS:

cement did circulate

Thank you

CHARGE TO: Murfin

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Troy Rpp

SIGNATURE Ty Rpp

CEMENT		
AMOUNT ORDERED <u>150 sbs com</u>		
<u>3% cc 2% gel</u>		
COMMON <u>150 sbs</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX	@	
GEL <u>3 sbs</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE <u>5 sbs</u>	@ <u>51.50</u>	<u>257.50</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>158 sbs</u>	@ <u>2.25</u>	<u>353.50</u>
MILEAGE <u>100.5/mile</u>		<u>711.00</u>
		TOTAL <u>3409.75</u>

SERVICE

DEPTH OF JOB <u>219'</u>	
PUMP TRUCK CHARGE	<u>991.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>45 miles</u>	@ <u>7.00</u> <u>315.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>1306.00</u>	

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co.**

250 N Water Ste 300
Wichita KS 67202

ATTN: Paul Gunzelman

7 12s 24w Trego KS

Marley 1-7

Start Date: 2010.02.11 @ 03:14:33

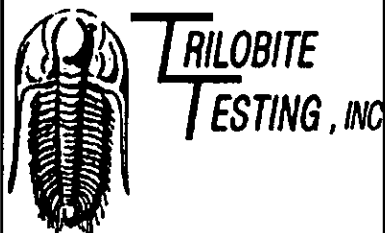
End Date: 2010.02.11 @ 11:02:33

Job Ticket #: 37195 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



DRILL STEM TEST REPORT

Murfin Drilling Co.
 250 N Water Ste 300
 Wichita KS 67202
 ATTN: Paul Gunzelman

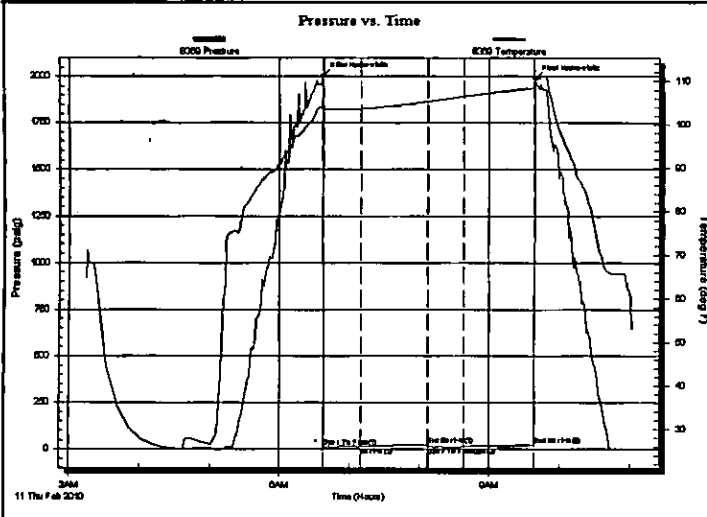
Marley 1-7
7 12s 24w Trego KS
 Job Ticket: 37195 DST#: 1
 Test Start: 2010.02.11 @ 03:14:33

GENERAL INFORMATION:

Formation: LKC "I"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:37:33
 Time Test Ended: 11:02:33
 Interval: 4058.00 ft (KB) To 4076.00 ft (KB) (TVD)
 Total Depth: 4076.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:
 Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 47
 Reference Elevations: 2534.00 ft (KB)
 2529.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8369 Inside
 Press@RunDepth: 13.30 psig @ 4062.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.02.11 End Date: 2010.02.11 Last Calib.: 2010.02.11
 Start Time: 03:14:38 End Time: 11:02:32 Time On Btm: 2010.02.11 @ 06:36:33
 Time Off Btm: 2010.02.11 @ 09:39:03

TEST COMMENT: IF-1/4in blow
 IS-No blow
 FF-very weak surface blow died in 5min
 FSI-No blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2001.60	104.08	Initial Hydro-static
1	12.46	103.68	Open To Flow (1)
34	13.86	103.69	Shut-In(1)
91	23.57	105.35	End Shut-In(1)
91	13.20	105.37	Open To Flow (2)
122	13.30	106.49	Shut-In(2)
182	20.90	108.61	End Shut-In(2)
183	1986.83	110.32	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
1.00	Oil spotted Mud	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co.

Marley 1-7

250 N Water Ste 300
Wichita KS 67202

7 12s 24w Trego KS

Job Ticket: 37195

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2010.02.11 @ 03:14:33

Tool Information

Drill Pipe:	Length: 4023.00 ft	Diameter: 3.80 inches	Volume: 56.43 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume: - bbl		Tool Chased ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4058.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

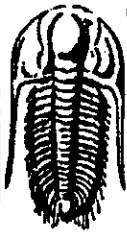
Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4036.00	
Shut In Tool	5.00			4041.00	
Hydraulic tool	5.00			4046.00	
Safety Joint	3.00			4049.00	
Packer	4.00			4053.00	23.00 Bottom Of Top Packer
Packer	5.00			4058.00	
Stubb	1.00			4059.00	
Perforations	3.00			4062.00	
Recorder	0.00	8319	Inside	4062.00	
Recorder	0.00	8369	Inside	4062.00	
Perforations	11.00			4073.00	
Bullnose	3.00			4076.00	18.00 Bottom Packers & Anchor

Total Tool Length: 41.00

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co.

Marley 1-7

250 N Water Ste 300
Wichita KS 67202

7 12s 24w Trego KS

Job Ticket: 37195

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2010.02.11 @ 03:14:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Oil spotted Mud	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0

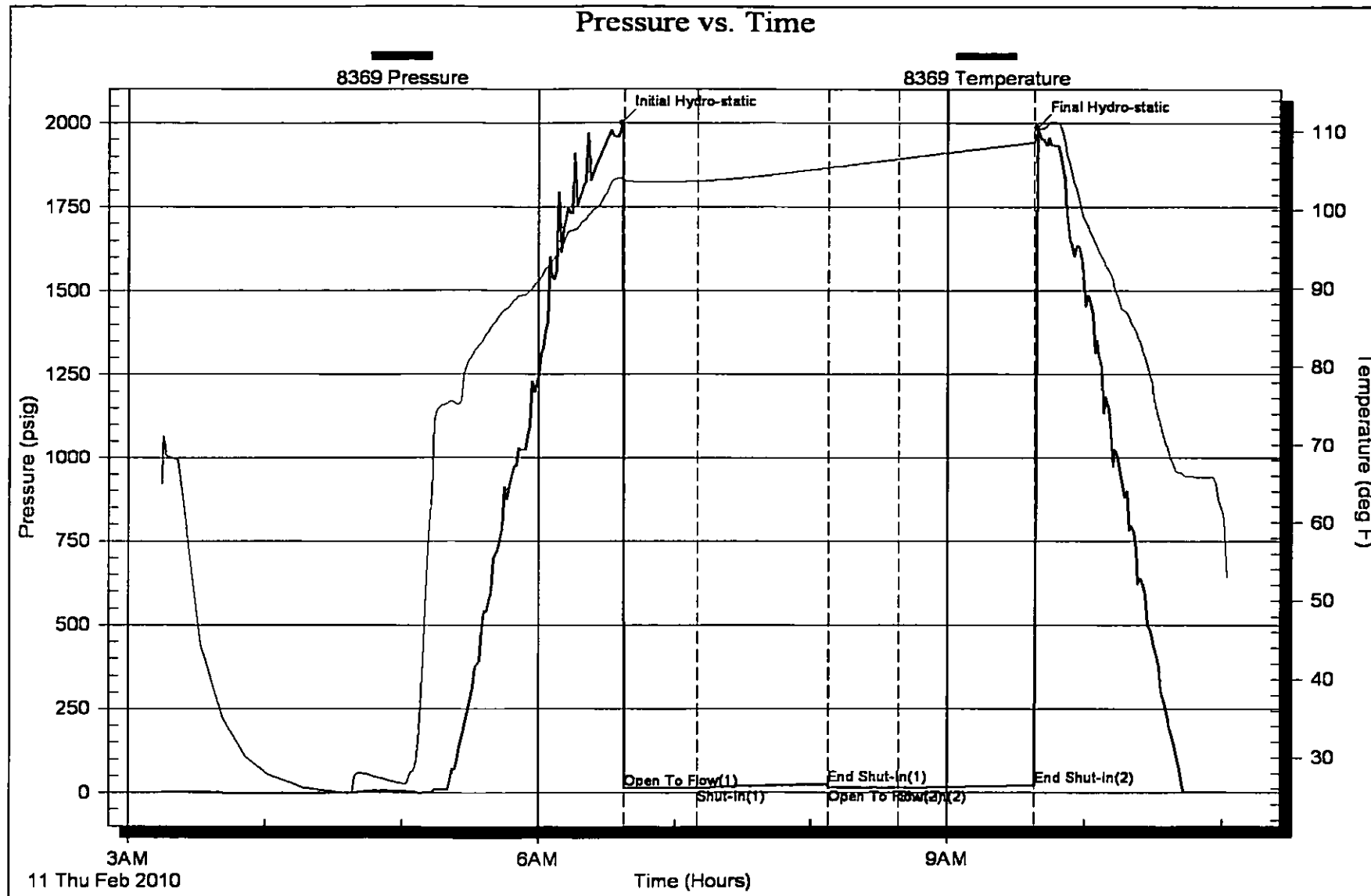
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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