

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

6/3/12

Operator: License # 31021  
Name: Castelli Exploration, Inc.  
Address: 6908 N.W. 112th St.  
City/State/Zip: Oklahoma City, OK 73162  
Purchaser: Oneok/Coffeyville Resources  
Operator Contact Person: Thomas P. Castelli  
Phone: ( 405 ) 722-5511  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: \_\_\_\_\_

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JUN 03 2010  
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JUN 11 2010

CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/30/10 04/06/10 04/26/10  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 097216710000  
County: Kiowa  
SW SW NE Sec. 27 Twp. 30 S. R. 17  East  West  
2310 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Amber Well #: 1-27  
Field Name: Mowbray NE

Producing Formation: Viola  
Elevation: Ground: 2058 Kelly Bushing: 2071'  
Total Depth: 5490 Plug Back Total Depth: 5435  
Amount of Surface Pipe Set and Cemented at 325 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I 156-21-10  
(Data must be collected from the Reserve Pit)  
Chloride content 6800 ppm Fluid volume 1100 bbls  
Dewatering method used Evaporation, Hauled off

Location of fluid disposal if hauled offsite:  
Operator Name: Peter H. Beren Oil Fund, a General Partnership  
Lease Name: VH Koehn License No.: 3051  
Quarter \_\_\_\_\_ Sec. 28 Twp. 29 S. R. 18  East  West  
County: Kiowa Docket No.: 15097001390000

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli  
Title: President Date: 6/3/10  
Subscribed and sworn to before me this 3<sup>rd</sup> day of June,  
2010.  
Notary Public: Joshia L. Love  
Date Commission Expires: 1/28/12

NOTARY PUBLIC  
TISHA L. LOVE  
Notary Public  
State of Oklahoma  
Commission # 08001005 Expires 01/28/12

KCC Office Use ONLY  
 Letter of Confidentiality Received 6/3/10  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Castelli Exploration, Inc. Lease Name: Amber Well #: 1-27  
 Sec. 27 Twp. 30 S. R. 17  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4102	-2081
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4304	-2233
List All E. Logs Run:		Fort Scott	4846	-2775
		Mississippian	4944	-2874
		Viola	5145	-3074
		Arbuckle	5429	-3358
Compensated Neutron Density				
Dual Induction				
Micro				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		41'			
Surface	17 1/2"	13 3/8"	48#	325'	60/40 Poz	300	3% cc 2% gel
Production	7 7/8"	5 1/2"	15.5#	5484'	AA2	175	10% salt, 5% catalyst, 3% FR, 75% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Perf Viola 5149-58'	Acidize w/300 gal 10% MCA	5149'
4	Perf Viola 5160-62'	Acidize w/500 gal 3% MCA	5160'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	5395		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. May 10, 2010	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**KCC** FIELD SERVICE TICKET  
JUN 03 2010 1718 1661 A  
CONFIDENTIAL

27-305-17W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 3-31-10	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Castelli Exploration, Incorporated		LEASE: Amber		WELL NO.: 1-27					
ADDRESS:		COUNTY: Kiowa	STATE: Kansas						
CITY:	STATE:	SERVICE CREW: C. Messick; C. Veatch; M. McGraw							
AUTHORIZED BY:		JOB TYPE: C.N.W. Conductor							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.5						3-31-10	PM	1:30
						ARRIVED AT JOB		PM	5:00
19,903-19,905	.5					START OPERATION		PM	7:30
						FINISH OPERATION		PM	8:00
19,826-19,860	.5					RELEASED	3-31-10	PM	8:45
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 106	A Serv Lite Cement	sf	200	\$ 13.00	\$ 2,600.00
P CP 103	60/40 Poz Cement	sf	100	\$ 12.00	\$ 1,200.00
P CC 102	Cellflake	Lb	75	\$ 3.69	\$ 277.50
P CC 109	Calcium Chloride	Lb	780	\$ 0.10	\$ 81.90
P E 100	Pickup Mileage	mi	45	\$ 4.25	\$ 191.25
P E 101	Heavy Equipment Mileage	mi	90	\$ 7.00	\$ 630.00
P E 113	Bulk Delivery	tm	585	\$ 1.60	\$ 936.00
P CE 200	Cement Pump: 0-500 Feet	Job	1	\$ 1,000.00	\$ 1,000.00
P CE 240	Blending and Mixing Service	sf	300	\$ 1.40	\$ 420.00
P 5003	Service Supervisor	Job	1	\$ 175.00	\$ 175.00

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SUB TOTAL \$ 4,701.70

SERVICE & EQUIPMENT %TAX ON \$ 365  
MATERIALS %TAX ON \$

TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: *Amber R. M. ...*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Emilia ...*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Castelli Exploration, Incorporated	Lease No. Amber	Well # 1-27	Date 3-31-10
Field Order # 1601	Station Pratt, Kansas	Casing 13 3/8 48 1/2"	Depth 3265'
Type Job C.N.W. - Conductor	Formation	County Kiowa	State Kansas
		Legal Description d/c-305-17W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 7/8 48 1/2"	Tubing Size 2 3/8 48 1/2"	Shots/Ft 200	Acid A-Serv Lite	Pre Pad 8.24 Gal.	with 1.64 cu. FT./sh.	RATE	PRESS	ISIP
Depth 3265'	Depth	From	To	Pad 60/40 Poz	with 38 c.c., .25	Max		5 Min.
Volume 31.2 Bbl.	Volume	From	To	Frac 5.32 Gal./sh.	with 1.23 cu. FT./sh.	Min		10 Min.
Max Press 330 P.S.I.	Max Press	From	To	Flush 51.2 Bbl. Fresh Water		Avg		15 Min.
Well Connection Wedge and Valve	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 316'	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Rick Popp	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,886	19,903	19,905	19,826	19,860				
Driver Names	Messick	Vogtch	M. McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting.
4:45					Dupe Drilling start to run 7 Joints new 48 1/2"/ft. 13 3/8" casing.
7:15					Casing in well. Circulate for 5 minutes
7:30	250			5	Start Fresh Water Pre-Flush.
			10	5	Start mixing 200 sacks A-Serv Lite cement
			68	5	Start mixing 100 sacks 60/40 Poz cement.
7:45	200		90	5	Start Fresh Water Displacement.
7:55	350		146.2		Plug down. Shut in well.
					Circulate 10 sacks cement to the pit.
					Wash up pump trucks.
8:45					Job Complete.
					Thank You.
					Clarence, Chris, M. McGraw

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## TREATMENT REPORT

Customer <i>CASTELLI Exploration</i>		Lease No. <b>CONFIDENTIAL</b>	Date <i>04-6-10</i>	
Lease <i>AMBER</i>		Well # <i>1-27</i>		
Field Order # <i>1183</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>5484</i>	County <i>Nowa</i>
Type Job <i>new 5 1/2 long stud</i>		Formation	Legal Description <i>27-30-17</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>				Pre Pad	Max		5 Min.
Depth <i>5484</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>12 1/2</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>2,000</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>3472</i>	Packer Depth	From	To				

Customer Representative				Station Manager <i>DAVE SCOTT</i>		Treater <i>Robert Sullivan</i>	
Service Units	<i>19867</i>	<i>19889</i>	<i>19912</i>	<i>19826</i>	<i>19866</i>		
Driver Names	<i>Sullivan</i>	<i>Wentch</i>	<i>E.S. McGraw</i>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1615</i>					<i>on for Satly Start</i>
					<i>Run 129 5.5 5 1/2 15.5 csq</i>
<i>1834</i>					<i>Casing on Bottom</i>
<i>1850</i>					<i>Hook Rig to Circ. csq</i>
<i>1950</i>	<i>150</i>		<i>12</i>	<i>2</i>	<i>1st Super Truck</i>
			<i>7</i>	<i>4</i>	<i>1st Spence</i>
			<i>43</i>	<i>5.5</i>	<i>mix 175st AD 2 cut</i>
					<i>shut down cut min.</i>
					<i>Recheck, pump, line</i>
<i>2005</i>				<i>6</i>	<i>Place Plug 1st Pump</i>
	<i>250</i>		<i>94</i>		<i>1st PSI</i>
	<i>550</i>		<i>108</i>	<i>3.5</i>	<i>Slow Rate</i>
<i>2030</i>	<i>2000</i>		<i>125 1/2</i>		<i>Plug down</i>
			<i>6</i>		<i>Plug 1st H</i>
			<i>5</i>		<i>Plug 1st H</i>

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*Job Complete*  
*Thank you*