

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow  
 Deliverability

Test Date:

API No. 15

15-095-21482-00-00

Company		Lease			Well Number	
Robert E. Campbell, Oil & Gas Operations		Zerger			#3	
County	Location	Section	TWP	RNG (E/W)	Acres Attributed	
Kingman	C.W/2 NW NW	8	29S	6W	160	
Field		Reservoir		Gas Gathering Connection		
K-3		Mississippi		West Wichita Gas Gathering, LLC		
Completion Date		Plug Back Total Depth		Packer Set at		
09/08/1984		4,129'				
Casing Size	Weight	Internal Diameter	Set at	Perforations	To	
4-1/2"	10.5#		4,129'			
Tubing Size	Weight	Internal Diameter	Set at	Perforations	4068'	To 4075'
2-3/8"	4.7#		4,109'		4079'	4083'
Type Completion (Describe)		Type Fluid Production		Pump Unit or Traveling Plunger? Yes / No		
Single (Gas+Oil)		Gas, Water, Oil		Pump Unit		
Producing Thru (Annulus / Tubing)		% Carbon Dioxide		% Nitrogen		Gas Gravity - G <sub>g</sub>
Annulus						
Vertical Depth(H)		Pressure Taps			(Meter Run) (Prover) Size	

Pressure Buildup: Shut in 06/15 2012 at 10:00 AM (AM) (PM) Taken 06/15 2012 at 10:00 AM (AM) (PM)

Well on Line: Started 06/16 2012 at 10:00 AM (AM) (PM) Taken 06/16 2012 at 10:00 AM (AM) (PM)

### OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circum one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature °F	Well Head Temperature °F	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>c</sub> ) or (P <sub>e</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>e</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						110#	280#	110#	300#	24	
Flow											

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>v</sub> ) (F <sub>p</sub> ) Mctd	Circum one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>v</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>d</sub>	Metered Flow R (Mctd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>g</sub>

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>e</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>e</sub> = \_\_\_\_\_ % (P<sub>e</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>e</sub>)<sup>2</sup> = 0.207  
(P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>e</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> or (P <sub>e</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	(P <sub>e</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>e</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> 2. P <sub>e</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> divided by: P <sub>e</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $\frac{P_e^2 - P_w^2}{P_e^2 - P_w^2}$	Backpressure Curve Slope = "n" of Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mctd)

Open Flow

Mctd @ 14.65 psia

Deliverability

Mctd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 27th day of June, 2012.

Witness (if any)

For Commission

*Robert E. Campbell*  
For Company

Checked by

**RECEIVED**

**JUN 28 2012**

**KCC WICHITA**

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Robert E. Campbell,  
Oil & Gas Operations and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

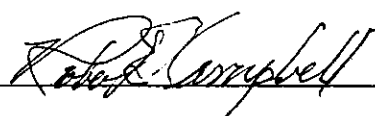
I hereby request a one-year exemption from open flow testing for the Zerger #3 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 06/27/2012

Signature:   
Title: Operator

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.