

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1087252

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210	_ API No. 15 - 15-031-23205-00-00
Name: Birk, Edward E.	
Address 1: 302 S 16TH ST	
Address 2:	S. R WEast West
City: BURLINGTON State: KS Zip: 66839 + 2329	
Sebugad 5 Did	Peet florin V East / West Line of Section
Phone: (620) 364-2745	The second corner:
CONTRACTOR: License # 8210	- NE □NW Øse □sw
Dia Ca and	_ County: Coffey
Wellsite Geologist: None	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1057 Kelly Bushing: 1062
✓ New Well	Total Depth: 982 Plug Back Total Depth: 982
☑ oil ☐ wsw ☐ swb ☐ slow	Amount of Surface Pipe Set and Cemented at: 42 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
[] OG	
CM (Coal Bed Methane)	If yes, show depth set: Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 965
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 0 w/ 120 sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
03/09/2012 03/12/2012 03/12/2012 Spud Date or Date Reached TD Completion Date or	
Completion Date of	
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully complied and the statements have been fully complied.	ed with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowled	ige. Date:

Submitted Electronically

Wireline Log Received

UIC Distribution

Geologist Report Received

ALT I I II Approved by: Dearna Garrison Date: 07/12/2012

Side Two



Operator Name: Birl				Lease N	Name: _	West		_ Well #: 35	5	
Sec. 28 Twp.22	s. R. <u>17</u>	✓ Eas	t 🔲 West	County:				<u> </u>		
instructions: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	es if gas to surface t	ut-ın pres: est, along	sures, whether s with final charte	shut-in press	sure rea	iched static level	hydrostatic area	curae battam	hala tam	maratura Cula
Drill Stem Tests Taken (Attach Additional S			res 📝 No		l	.og Formatio	on (Top), Depth a	nd Datum	· ·	Sample
Samples Sent to Geol	ogical Survey		res ✓ No		Nan			Тор		Datum
Cores Taken Electric Log Run Electric Log Submittee (If no, Submit Copy,	•	\ <u>_</u> \	res No res No res No		oquin	rel Sand		967	+	-90
List All E. Logs Run:										
		- ·		RECORD	_	ew VUsed	lon etc			
Purpose of String	Size Hole Drilled	Si	ze Casing it (in O.D.)	Welgh	nt	Setting Depth	Type of	# Sacks		and Percent
Surface casing	9.875	7.0		17		42	Portland	Used 14	Calciu	Additives
Long string	6.125	2.875		6.5		965	Portland	120	Calciu	<u> </u>
<u> </u>									 	
, <u></u> <u></u> -	-		ADDITIONAL	CEMENTING	G/SQL	JEEZE RECORD				·
Purpose: - Perforate	Depth Top Bottom	Туре	of Cement	# Sacks U	Jsed		Type and I	Percent Additives	3	<u> </u>
Protect Casing Plug Back TO Plug Off Zone		<u> </u>								
L	-								 	
Shots Per Foot	PERFORATI Specify	ON RECOR	RD - Bridge Plug Each Interval Perf	s Set/Type brated		Acid, Frac	ture, Shot, Cemen	t Squeeze Recor		Depth
0	Open hole 965-98	32				Frac w/42 sx		.,		965-982
		 .								
· ·									· <u></u> -	
					<u> </u>	<u> </u>	<u> </u>			
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed P 04/13/2012	roduction, SWD or EN	HR.	Producing Meth	od: V Pumping		Gas Lift 🔲 O	ther (Explain)		·	
Estimated Production Per 24 Hours	0ii ii	3bls.	Gas I	Mcf	Wate			Sas-Oil Ratio		Gravity
DISPOSITION	N OF GAS;		М.	ETHOD OF C	OMPI F	TION:		BBOO! ST	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Vented Sold	Used on Lease		_	Perf.	Dually	Comp. Com	mingled	PRODUCTIO	M INTER	/AL:
(If vented, Subm	uli ACO-18.)		ther (Specify)	(S	Submit A	CO-5) (Subm	iit ACO-4)		·	

CHARGE TO E	H KS 66839 FFICE, 620-364-6719 - CE	SERVICE TICKET FELL CEMENTING CLL COUNTY CITY CONTRACTOR TO SEC 2 TWP 22	DATE: (13/12) CITY LEVE TZIP RGTE OLD_NEW	12
QUANTITY		MATERIAL USED	· · · · · · · · · · · · · · · · · · ·	SERV. CHG
120	Portland C	ement		SERV. CHG
		<u> </u>		
		•	-	
	BULK CHARGE			
	BULK TRK MILES			
	PUMP TRK. MILES			
	PLUGS			
	TOTAL			
T.D. <u>982</u>	CS	G. SET AT 965'	VOLUME	
SIZE HOLE 6	<u>/8 "</u>	G SET AT	VOLUME	
MAX. PRESS	SIZ	E PIPE 278"		
PLUG DEPTH	PKI	ER DEPTH	PLUG USED_	
TIME FINISHED:		-	***	
remarks: () TO SUFFOR	nnect to pipe	e. Pump Cement	into well. 6	ood-Circ.

Ed Birls OWNER'S REP.

NAME

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



SHIP TO

BBBBI

D & A COOPERATIVE, VENTURES 900 S. FOURTH ST.J.

BURLINGTON KS

814 / 80 B & B COOPERATIVE VENTURES 58 W TO WAYSIDE N I MI JO 57H morth past fanks

EASE WEST HOS

TIME	FORMULA	LOAD SIZE	T VADDO CODEDES	The second second			
The second second	TO MICHAEL	EOAD SIZE	YARDS ORDERED	100 mg	DRIVER/TRUCK		PLANT/TRANSACTION #
81:00:42p	WELL !	12.00 yd	1e.00 yd	W. 00	製R 35	% AIN . 0.00	COFCO
DATE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	100000000000000000000000000000000000000
	o nace		04 00 40		THE REAL PROPERTY OF THE PARTY	OLUMP	TIGKET NUMBER
Ø3-12-12	Today	1	12.00 yd	19957	6/yd 0.0	4.00 in	31198
	MADAMA		2777				The state of the s

WARNING IRRITATING TO THE SKIN AND EYES

CONCRETE IS & PERISHABLE COMMONTY AND BECOMES THE PROPERTY of the PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CAMBELLATION of CREMINAL RISTRUCTIONS MUST be TELEPHONED to the OFFICE BEYORE LOADING STARTS.

The underligned promises to pay all costs, including reasonable attorneys' tess, incurred in collecting any sums owed.

All accounts not paid within 30 days of gallyary will been interest at the ribb of 24% per annum. Not Respondes for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A 255 Server Charge and Lost of the Cash Discount will be collected on all Returned Checks Excess Deep Time Children's BIOHM.

PROPERTY DAMAGE RELEASE ... (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY/TO BENADE, NODE CURB LINE)

Now Customer the owner of the buse is prosenting the RELEASE to you'll' for you'll refuse the special results of the opinion that the star and weight of the truck may possibly cause carrage to the premises advised refusered to the property if it is because the material in the 154th where you desire it. It is our will his help you he creely way that are can, but in order to do this will share you may be supposed to the property of the pr

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER

Course County Management in a	- Carrier	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		X	1	
QUANTITY	CODE	DESCRIPTION			UNIT PRICE &	EXTENDED PRICE
12, 28	WELL	WELL THY SACKS PER I	intro to	40 04		EXTENDED RHICE
12.00 12.50	MENTAL POLICE	MIXING WARDINING		12,000	51/04 25.00 50.00	612.00 300.00 125.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME APLOWED	
			1. JOS NOT READY 2. SLOW POUR OR PINIP 3. TRUCK AHEAD ON JOS 3. CITATION 4. CITATION	1 1	obTotal s 1037.00
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTO HERCKE DOWN 9. OTHER 5. ADDED WATER	TIME DUE	ptal 1 1102.33
100	1:44			21, 0	day \$ 1102.33
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIESE	ADDITIONAL CHARGE 1
					ADDITIONAL CHARGE 2
ah.		1			GRAND TOTAL