

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1087126

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: Licens	se #8210		API No. 15 - 15-031-23194-00-00	
Name: Birk, Ed	dward E.		Spot Description:	
Address 1: 302 S 1	I6TH ST		NW SE NW SW Sec. 28 Twp. 22 S. R. 17 Fast V	
Address 2:			1815 Sec Twp S. R V East v	Vest
City: BURLINGTON	State: KS	Zip: 66839 + 2329	1815 Feet from ☐ North / ☑ South Line of Secondary Feet from ☑ East / ☐ West Line of Secondary Feet from ☑ East / ☐ West Line of Secondary Feet from ☑ East / ☐ West Line of Secondary Feet from ☑ East / ☐ West Line of Secondary Feet from ☐ North / ☑ South Line of Secondary Feet from ☐ North / ☑ South Line of Secondary Feet from ☐ North / ☑ South Line of Secondary Feet from ☐ North / ☑ South Line of Secondary Feet from ☐ North / ☑ South Line of Secondary Feet from ☐ North / ☑ South Line of Secondary Feet from ☐ North / ☑ South Line of Secondary Feet from ☐ North / ☑ South Line of Secondary Feet from ☐ North / ☑ South Line of Secondary Feet from ☐ North / ☑ South Line of Secondary Feet from ☐ North / ☑ South Line of Secondary Feet from ☐ North / ☑ South Line of Secondary Feet from ☐ North /	
Contact Person: Ec	dward E Birk	·— ·— —	Footages Calculated from Nearest Outside Section Corner:	SUOII
Phone: ( <u>620</u> )_	364-2745	<del></del>	□NE □NW ØsE □sw	
CONTRACTOR: Lice	ense #_8210		County: Coffey	
Name: Birk, Edwa	ard E.		Logge Name West 27	
Wellsite Geologist; N	·		Field Name: Parmely Well #: "	
Purchaser: Coffeyvi	ille Resources		Producing Formation: Squirrel	
Designate Type of Co	mpletion:		Elevation: Ground: 1050 Kelly Bushing: 1055	·· ·-
✓ New Well	Re-Entry	Workover	Total Depth: 983 Plug Back Total Depth: 983	
	wsw swd	☐ slow	Amount of Surface Dine Set 40	Feet
🗌 Gas 🔲	D&A 🛄 ENHR	☐ SIGW	Multiple Stage Cementing Collar Used? Yes No	001
og	☐ GSW	Temp. Abd.	If yes, show depth set: F	
CM (Coal Bed I			If Alternate II completion, cement circulated from: 966	-eet
	Other (Core, Expl., etc.): _		feet depth to: 0	•
If Workover/Re-entry:	Old Well Info as follows:		SX (SX)	cmt.
Operator:				
Well Name:			Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)	
Original Comp. Date:	Original	Total Depth:	1	
Deepening	Re-perf. Conv.	to ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 t	sidc
	Conv.		Dewatering method used: Evaporated	
		lug Back Total Depth	Location of fluid disposal if hauled offsite:	
☐ Commingled				
Dual Completic			Operator Name:	
SWD			Lease Name: License #:	
∐ ENHR		<del></del>	Quarter Sec TwpS. R East \ W	
☐ GSW 03/07/2012			County: Permit#:	
Spud Date or	03/08/2012 Date Reached TD	03/08/2012		
Recompletion Date	-410 110001100 TD	Completion Date or Recompletion Date		
		•		

## **AFFIDAVIT**

I am the afflant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT 1 II Approved by: Dearns Gardson Date: 07/12/2012

Side Two



Operator Name: Bir				Leas	se Name:	West		\A/all #- 2	7
Sec. 28Twp.22S. R. 17 Fast West				nty: Cof			vvcn #		
INSTRUCTIONS: Shime tool open and clorecovery, and flow ratiline Logs surveyed. A	now important tops : osed, flowing and si es if gas to surface	and base nut-in pre: test, alon	of formations pe ssures, whether g with final chart	netrated, shut-in pr (s). Attac	Detail all essure re th extra st	cores. Report a ached static leve leet if more spac	ill final copies of el, hydrostatic pre e is needed. Att	drill stems tests essures, bottom ach complete o	s giving interval teste hole temperature, fl copy of all Electric W
Drill Stem Tests Taker (Attach Additional )			Yes 📝 No			Log Formati	on (Top), Depth a	and Datum	☐ Sample
Samples Sent to Geol	logical Survey	П	Yes 🗸 No		Nar			Тор	Datum
Cores Taken  Electric Log Run  Electric Log Submitted Electronically  (If no, Submit Copy)			Yes No Yes No Yes No	Squirrel Sand		· · · · · · · · · · · · · · · · · · ·		+86	
List All E. Logs Run:	<del>-</del> · <u></u> -		CASING	RECORD		ew 7 Used			· · <u>-</u> -
	<del></del>	Re	port all strings set-		_		lion, etc.		
Purpose of String	Size Hole Orilled	S	ize Casing et (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.875	7.0		17		42	Portland	14	Calcium
Long string	6.125	2.875		6.5		966	Portland	120	,
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	ADDITIONAL e of Cernent		ING / SQL	JEEZE RECORD	Type and	Percent Additives	
Shots Per Foot	PERFORATE Specify	ON RECO	RD - Bridge Plugs Each Interval Perfi	Set/Type		Acid, Frac	cture, Shot, Cemen	t Squeeze Recor	4
0	Open hole 966-98		<u>-</u> .			frac w/37 sx		aterial Osea)	966-983
TUBING RECORD:	Size:	Set At:		Packer A	ıt:	Uner Run:	Yes No		
Date of First, Resumed Pr 04/13/2012	oduction, SWD or EN	⊣R.	Producing Metho	xd: Pumpln	g [](	Sas Lift [] O	her (Explain)	<del></del>	<u> </u>
Stimated Production Per 24 Hours	Oil E	Bbls.		lcf	Wate		<del></del>	Sas-Oil Ratio	Gravity
DISPOSITION    Vented	Used on Lease	1		THOD OF	COMPLET Dually ( (Submit At	Comp. Com	mingled if ACO-4)	PRODUCTIO	N INTERVAL:

EDWARD E BIE 302 SOUTH 16T BURLINGTON; 620-364-1311 - O CHARGE TO ADDRESS_ LEASE & WELL KIND OF JOB DIR. TO LOC	WELL CEMENTING  KS 66839  FFICE, 620-364-6719 - CELL  COUNTY  CITY  CITY  CONTRACTOR  CONT	<u> 2</u>
QUANTITY	MATERIAL USED	SERV. CHG
120 SX	Portland Cement	SERV. CHG
:		
	BULK CHARGE	**************************************
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	
t.d. <u>983</u>	CSG. SET AT 966' VOLUME	
SIZE HOLE 0	ZEG-SET AT VOLUME	
MAX. PRESS	SIZE PIPE 27/8"	
PLUG DEPTH	PKER DEPTH PLUG USED_	
TIME FINISHED: REMARKS: 0 TO SUPTOC	nnect to pipe. Pump Cement into well. God	d Circ.
NAME	Fdunid Birk	

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



SHIP TO:

B8001 B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

BURLINGTON KS

B11/20 B & B COOPERATIVE VENTURES 38 W TO WAYSIDE N 1 MT TO STH north past tanks

		The second secon		CAMPAGE			
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
12:07:56p	WELL	12.00 yd	12.00 yd	% CAL 0.00	SB 34	% AIR 0.00	COFCO
DATE		LOAD#	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
03-08-12	To Date Today	5	60.00 yd	19934	6/yd 0.0	4.00 in	31185

WARNING

IRRITATING TO THE SKIN AND EYES
takins Portland Coment. Wear Pubber Books and Skives PROLONGED CONTACT MAY
JSE BURNS. Avoid Contact With Eyes and Protonged Contact With Skin. In Ones of
taked With Skin or Eyes. Plant Thoroughly With Water, if Irritation Parasats, Get Medical
intern. KEEP CHILDREN. AWAY

CONCRETE IS A PERSHARIZ COMMODITY and BECOMES IN PRIDPERTY OF tHE PURCHASER UPON LEXYING THE PLANT ANY CHANGES OR CARCELLATION of CHIGINA. INSTRUCTIONS MUST be TELEPHONED IN OFFICE BEFORE LOADING STAFFS.

The undersigned promites to pay all costs, including resonable uncomays' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
TO BE SIGNED IF DELIVERY TO BE MADE INSIDE OURB LINE)

een Customer The crimer of this thigh is presenting that RELEASE to the four experience is of the opinion has the key word weight of the too for your experience is of the opinion has the key word weight of the too may possibly crimer dismays to the previous another adjacent reporty if it places the makeral in this local whore you device it. It is used to the lay you of inverse year plat we can, but in address to do this is device it, requesting storp on a pin the RELEASE releaving fin and its appoint that may record as appoint that way responsibility from any demage that they occur in a promitted Trottor expensibility from any demage that they occur

Excessive Water is Detrimental to Concrete Performance H<sub>2</sub>0 Added By Request/Authorized By

GAL X

QUANTITY DESCRIPTION UNIT PRICE 12.00 WELL WELL (10 SACKS PER UNIT) 12.00 51.00 612.00 12.00 MIXAMAUL MIXING & HAULING 12.00 25.00 300.00 2.50 TRUCKING CHARGE TRUCKING 2,50 50.00 125.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDE	R TEST TAKEN	TIME ALLOWED			
			2. SLÓW POUR OR PUMP 7.	TRUCK BROKE DOWN ACCIDENT CITATION		SubTotal \$ 1037.00 Tax % 6.300 65.33		
LEFT PLANT	ARRIVED JOB	START UNLOADING		OTHER	TIME DUE	Total 1 1102.33		
17-91	17 - 10a	1-08				Order \$ 1102.33		
14-4	101	100	Manual Manual States			ADDITIONAL CHARGE 1		
TOTAL HOUND TRIP	TOTAL AT JOB	UNLOADING TIME		Sta ko L	DELAY TIME	ADDITIONAL CHARGE 2		
				the state of		The state of the s		
	A part of the same					GRAND TOTAL		