

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1087135

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #8210 | API No. 15 - 15-031-23174-00-00 |
|--|--|
| Name: Birk, Edward E. | |
| Address 1: 302 S 16TH ST | Spot Description: NW SW NW SW 28 22 17 17 |
| Address 2: | SecS. R V East West |
| City: BURLINGTON State: KS Zip: 66839 + 23 | 544F |
| | · cot non vest Line or Section |
| Contact Person:Edward E Birk Phone: (620) 364-2745 | Footages Calculated from Nearest Outside Section Corner: |
| | —— ☐ NE ☐ NW ☑ SE ☐ SW |
| CONTRACTOR: License #_ 8210 | |
| Name: Birk, Edward E. | Lease Name: West Well #: 29 |
| Wellsite Geologist: None | Field Name: Parmely |
| Purchaser: Coffeyville Resources | |
| Designate Type of Completion: | Elevation: Ground: 1050 Kelly Bushing: 1055 |
| New Well Re-Entry Workover | Total Depth: 980 Plug Back Total Depth: 980 |
| ☑ oii ☐ wsw ☐ swo ☐ stow | Amount of Surface Pipe Set and Cemented at: 42 Feet |
| [] Gas | Multiple Stage Cementing Collar Used? Yes No |
| L ☐ OG ☐ GSW ☐ Temp. A | |
| CM (Coal Bed Methane) | If Alternate II committee and 1963 |
| Cathodic Other (Core, Expl., etc.): | feet depth to: 0 w/ 120 sx cmt. |
| If Workover/Re-entry: Old Well Info as follows: | w/ sx cmt. |
| Operator: | |
| Well Name: | Drilling Fluid Management Plan |
| Original Comp. Date: Original Total Depth: | (Date that be collected from the Reserve Pit) |
| Deepening Re-perf. Conv. to ENHR Conv. to | Chioride content: V cure to 0 |
| Conv. to GSW | Dewatering method used: _Evaporated |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Permit #: | |
| Dual Completion Permit #: | Operator name: |
| □ SWD Permit #: | Lease Name: License #: |
| ENHR Permit #: | |
| GSW Permit #: | County: Permit #: |
| 02/14/2012 02/15/2012 02/15/2012 | |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date | |
| | ı |
| | |
| | |
| | |
| | |
| AFFIDAVIT | |
| I am the affiant and I hereby certify that all requirements of the statutes, ru | KCC Office Use ONLY |
| lations promulgated to regulate the oil and gas industry have been fully o | complied with Letter of Confidentiality Received |

Submitted Electronically

and the statements herein are complete and correct to the best of my knowledge.

| NOC Office OSE ONLY |
|--|
| Letter of Confidentiality Received |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I I II Approved by: Dearns Certific Date: 07/12/2012 |

Side Two



| Operator Name: Birk | , Edward E. | | | Lease | Name: | West | <u> </u> | Well # 29 | 9 |
|--|--|-------------------------------|--|--|-------------------------|-----------------------------|-------------------------|-----------------|-------------------------------|
| Sec. 28 Twp.22 S. R. 17 | | | | West County: Coffey | | | | | |
| INSTRUCTIONS: She time tool open and clo recovery, and flow rate line Logs surveyed. At | sed, nowing and sn is if gas to surface t | ut-in pres est, along | sures, whether : with final chart | shut-in pres | sure re: | iched static level | hydrostatic pro- | course better | hala tamanantus aut |
| Orill Stem Tests Taken (Attach Additional S | heets) | | Yes 📝 No | | | .og Formatio | on (Top), Depth a | nd Datum | Sample |
| Samples Sent to Geok | ogical Survey | | Yes 📝 No | Nan Nan | | · · - | | Тор | Datum |
| Cores Taken | | Yes No Yes No Yes No | | | ei Sanu | 970 | | +80 | |
| List All E. Logs Run: | | | | | | | | | |
| / | | | | | | | | | |
| | | Rep | | RECORD conductor, su | | ew VUsed ermediate, product | ion, etc. | | |
| Purpose of String | Size Hole Drilled | s | ize Casing et (In O.D.) | Weig Lbs. | ght | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing | 9.875 | 7.0 | · | 17 | | 42 | Portland | 14 | Calcium |
| Long String | 6.125 | 2.875 | | 6.5 | | 963 | Portland | 120 | |
| | <u></u> | | ·· | <u> </u> | | | | | |
| Purpose: | Depth Top Bottom | Туро | | EMENTING / SQUEEZE RECORD # Sacks Used Type | | | e and Percent Additives | | |
| Protect Casing - Plug Back TD | - | | | | | | | | - |
| Shots Per Foot | PERFORATI Specify | ON RECOI | RD - Bridge Plug Each Interval Perf | s Set/Type brated | | Acid, Frac | ture, Shot, Cemen | t Squeeze Recor | d Depth |
| | | | | | | | - | | |
| | | | | | | | | | |
| | | | <u> </u> | | | | <u> </u> | | |
| TUBING RECORD: | Size: | Set At: | · | Packer At: | | Liner Run: | | | |
| Date of First, Resumed Pr 04/03/2012 | oduction, SWD or EN | HR. | Producing Meth | od: Pumping | | Gas Lift O | her (Explain) | | |
| Estimated Production Per 24 Hours | Oil 8 | Bbls. | Gas I | Mcf | Wate | | | Sas-Oil Ratio | Gravity |
| DISPOSITION Vented Sold (If vented, Submit | Used on Lease | _ | | ETHOD OF (| COMPLE Dually (Submit A | Comp. Com | mingled | PRODUCTIO | IN INTERVAL: |

| EDWARD E BIH 302 SOUTH 16T | CERTICIE I CREI | |
|-------------------------------|---|--------------|
| BURLINGTON, | KS 66839 | / |
| 620-364-1311 - 0 | OFFIGE, 620-364-6719 - CELL COUNTY T- DATE: 02/15 | P |
| CHARGE TO _ | awara birk | y |
| ADDRESS_ LEASE & WELL | NOWS # 29 CONTRACTOR OF ONO TOOK | |
| KIND OF JOB | ement long String SEC 28 TWP 22 RG //E | |
| DIR. TO LOC. | OLD NEW |) |
| QUANTITY | MATERIAL USED | SERV. CHG |
| _120sx | Portland Coment | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | BULK CHARGE | |
| Th. 12 1. 12 | BULK TRK. MILES | |
| | PUMP TRK. MILES | |
| | PLUGS | <u>.</u> |
| | 12005 | |
| | | |
| | TOTAL | |
| T.D. 98 | CSG. SET AT 963' VOLUME | |
| /_ | 1/2" | |
| SIZE HOLE | TBG SET AT VOLUME_ | 1400 |
| MAX. PRESS | SIZE PIPE | |
| PLUG DEPTH | PKER DEPTH PLUG USED | |
| TIME FINISHED: | | |
| remarks: (,) | nnect to pipe. Pump Cement into weil. | And |
| Circ to | Surface. Joh complete. | DUUL |
| | | |
| NAME | | |
| . AL MATIN | Educited Birk | |
| | | |

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



BEOM 1

B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

> BURLINGTON KS 66839

BI1/20 B & B COOPERATIVE VENTURES 58 W TO WAYSIDE N 1 MI TO STH E ON DIRT RO N SD

LEASE: WEST #29

| TIME | FORMULA | LOAD SIZE | YARDS ORDERED | w cor | DRIVER/TRUCK | v nip | PLANT/TRANSACTION # |
|-----------|---------|--------------|---------------|--------|--------------|---------|---------------------|
| @1:05:14p | WELL | 12,00 yd | 12.00 yd | 0.00 | 35 | 0.00 1 | COFCO |
| DATE | To Date | LOAD # 1 1/h | YARDS DEL | BATCH# | WATER TRIM | SLUMP | TICKET NUMBER |
| 02-15-12 | Today | 5 | 24.00 yd | 19714 | G/yd ' 0.0 | 4.00 in | 31053 |

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement, Wear Rubber Book and Gloses, PROLUNGED CONTACT MAY
CAUSE, BURNS, ANDIG Contact With Spec and Prologoid Contact With Skin. In Case of
Coujact With Skin or Eyes, Fluen Thoroughly With Water, If (ritation Porsists, Get Madical
Altehilon, KEEP CHILDREN AWAY.

The underlayed promotes to pay all costs, including reasonable attorneys fees, incurred in collecting my sums award.

All accounts not paid within 30 days of delivery will be uninterest at the rate of 24% por annum.

Not Perponsible for Rilactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The direct of this truck is presigning this RELEASE to you for your segentures of the spinion that the size and weight of this truck may possibly ousse damage to the premises and/or spicetors of a places the materials in this local window you before the source of the s

Excessive Water is Detrimental to Concrete Performance >> H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER

| Excess Delay Tima Charged 6)-3 | SOME | | A | | X | | |
|--------------------------------|------------------------------|--|--------------------|---------------------|------------------------|-------------------------|----------------------------|
| QUANTITY | CODE | DESCRIPTION | | | | UNIT PRICE | EXTENDED PRICE |
| 12.00 12.00 2.50 | WELL MIXAHAUL TRUCKING | WELL (10 6 MIXING & H TRUCKING C | | T) | 24.00 24.00 5.00 | 51.00 25.00 50.00 | 512-00 300.00 125.00 |
| | BYB | | | | | | |
| RETURNED TO PLANT | LEFT JOB | FINISH UNLOADING | DELAY EXPLANATION/ | CYLINDER TEST TAKEN | TIME ALLOWED S | bTotal \$ | 1037.00 |
| | | | 1. JOS NOT READY | 6. TRÚCK BROKE DOWN | | и % 6.300 | 65.33 |

 THUCK AHEAD ON JOB
 CONTRACTOR BROKE O
 ADDED WATER 1102.33 otal # LEFT PLANT START UNLOADING ARRIVED JOB TIME DUE der \$ 2204.66 ADDITIONAL CHARGE 1 TOTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME **DELAY TIME** ADDITIONAL CHARGE 2 GRAND TOTAL