

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1087242

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #8210	API No. 15 - 15-031-23203-00-00
Name: Birk, Edward E.	Coat Departation
Address 1: 302 S 16TH ST	SE_NE_NW_SW_Sec28 Twp22_S. R17
Address 2: City: _BURLINGTON	2145 Feet from North / South Line of Section 4125 Feet from Feet from East / West Line of Section
Contact Person: Edward E Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-2745 CONTRACTOR: License # 8210	☐ NE ☐ NW ☑ SE ☐ SW County: Coffey
Name: Birk, Edward E.	Lease Name: West Well #: 33
Wellsite Geologist: None	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1052 Kelly Bushing: 1057
New Well Re-Entry Workover	Total Depth: 979 Plug Back Total Depth: 979
Modern Color Modern Color Modern Color SWD SIOW Gas D&A ENHR SIGW GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 42 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
CM (Coel Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from: 965 feet depth to: 0
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
☐ ENHR Permit #:	Quarter Sec. Twp. S. R. East West
Permit #: 04/09/2012	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I III Approved by: Dearns Garrison Date: 07/12/2012						

Side Two



Operator Name: Bi				, Lea:	se Name: .	West		_ Well #: _ 3	3
Sec. 28 Twp.2	2s. R. <u>17</u>	🗸 Eas	st 🗌 West	Cou	nty: <u>Cof</u>	<u>'ey</u>			
recovery, and flow ra	iosea, nowing and shi	ut-in pres est, along	sures, whether : with final chart	shut-in pr	ressure rea	ached static leve	 bydrostatic ore; 	scurae hottom	giving interval tested, hole temperature, fluid opy of all Electric Wire-
Drill Stem Tests Taken Yes No (Attach Additional Sheets)				Log		pg Formation (Top), Depth and Datur		m Sampte	
Samples Sent to Ge	ological Survey		Yes 🗸 No		Name Squirrel Sand			Top	Datum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)			Yes No Yes No Yes No	☑ No ☑ No		rrel Sand		965	+85
List All E. Logs Run;									
		Rep		RECORI		ew / Used	tion, etc.		··· ·
Purpose of String	Size Hole Drilled		ize Casing st (in O.D.)		/elght s./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.875	7.0		17		42	Portland	14	Calcium
Long String	6.125	2.875		6.5		965	Portland	120	
İ	.			<u></u>					
Purpose: Depth Top Bottom					# Sacks Used Type and Percent Additives			<u> </u>	
Perforate . Protect Casing Plug Back TD	-			 		<u> </u>			·
Plug Off Zone	•		······································						
Shots Per Foot	PERFORATION Specify F	ON RECO	RD - Bridge Plug Each Interval Per	s Set/Typ	8	Acid, Fra	cture, Shot, Cemen	t Squeeze Recor	d Depth
0	Open hole 965-979								965-979
		.,		·					
······································	. ————			_					
									
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Run:	 Yes		
Date of First, Resumed 04/28/2012	Production, SWD or EN	HR.	Producing Meth	od:	ing [Gas Lift 🔲 o	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbis.	Gas (Mcf	Wate	ег В	bls. (Sas-Oil Ratio	Gravity
	ON OF GAS:			-	F COMPLE			PRODUCTIO	ON INTERVAL:
, Vented [] Sold (If vented, Sub	_	1 _	Open Hole Other <i>(Specify)</i>	Perf.	Dually (Submit A		nmingled mit ACO-4)		

EDWARD E BIRK 302 SOUTH 16TH WELL CEMENTING BURLINGTON, KS 66839 620-364-1311 - OFFICE, 620-364-6719 - CELL CHARGE TO Edward Birk CITY ST ZIP LEASE & WELLINO HEAT STORE KIND OF JOB CONTRACTOR KIND OF JOB CONTRACTOR KIND OF JOB CONTRACTOR KIND OF JOB CONTRACTOR SEC 28 TWP 22 RG 77 A	
DIR. TO LOC. OLI	NEW
QUANTITY MATERIAL USED 120 Sx Portland Climent	SERV. CHG
120 SK Pariura Chiffert	
BULK CHARGE	
BULK TRK. MILES	
PUMP TRK. MILES	
PLUGS	
TOTAL	
T.D. 979' CSG. SET AT 965' VOLUM	Æ
SIZE HOLE 6 2 " TBG SET AT - VOLUM	
MAX. PRESS SIZE PIPE 278" CASING	
PLUG DEPTH PKER DEPTH PLUG USEI)
TIME FINISHED:	
TO Surface. Job Complete, Pump Cement into we	11. Bood Circ.
VAME [dua d P]	

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products.

BROOT B & B COOPERATIVE VENTORES 900 S. FILLRIN ST.

BURLINGTON KS

DESCRIPTION

811/20 B & B COOPERATIVE VENTURES A 58 M TO WAYSIDE N 1 MI TO 574 nowth past tanks

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		MEST 433		The Manager of the Control of the Co
		STATE STATE	IMPO OUDERED		DRIVER/TRUCK	1	PLANTITRANSACTION 4
	The same of the sa	80. C. C.		X CAL	LIK	X MIR	1 1 1 1 1 1
ferca: 35p	WELL JANE	Treatmy ya	8 12,00 yd	0.99	35	0:00	corco
DATE		LOAD#	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
	To Date	A STATE OF THE STA	48.00 vd	A 7 11 7 7 4 10			The state of the s
04-10-12	oday 2	1	12.00 yd	20148	6/yd 0.0	4.00 in	131324

IRRITATING TO THE SKIN AND EYES

CONCRETE IS A PERISHABLE COMMODITY and BECOMES this PROPERTY of LEAVING THE PLANT. MY CHANGES OR CANCELLATION OF DRIGINAL WIS TELEPHONED IN INS OFFICE BEFORE LOADING STAILTS.

The undesigned promises to pay all costs including responsible liburneys' test, included in pollecting any sums coest.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annual Not Rescorable for Reactive Aggregate or Color Quality Pto Claim Alfowed Unless Made at Time Material is Delivered.

CODE

HELL "

MIXAHAUL

TRUC, ING

QUANTITY

LE. 00

12.00

A SSS Service Charge and Loss of the Cost Discount will be collected on all Returned Checks. Excess Dolay Time Charges (0:550HR

GAL X

H₂0 Added By Request/Authorized By

WELL (10 SACKS PER UNIT)

MIXING & HAULING

TRUCKING CHARGE

X

2.50

UNIT PRICE EXTENDED PRICE 12.00 51.00 612.00 12:00 1 25.00 300.00

50200

125.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION GYLINDER TEST TAKEN	TIME ALLOWED		
AFF			2 SLOW POUR OF PUMP 7 ACCIDENT 3 TRUCK ARGAD DOWN 8 CTATION	in.	SubTotal # 1037.00	
LEFT PLANT	ARRIVED JOB	START UNLOADING	4 CONTRACTOR BROKE DOWN 9 OTHER 5 ADDED WATER	* TIME DUE	Total 3 1102.3	
17:41	1:08		Y The		ADDITIONAL CHARGE 1	
TOTAL ROUND THIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2	
				Landa de la	ADDITIONAL CHARGE 2	
1984	1			The board and	GRAND TOTAL	