



KANSAS CORPORATION COMMISSION 1084651  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 34158  
Name: O'Brien Resources, LLC  
Address 1: PO BOX 6149  
Address 2: \_\_\_\_\_  
City: SHREVEPORT State: LA Zip: 71136 + \_\_\_\_\_  
Contact Person: Heather Haynes  
Phone: ( 318 ) 865-8568  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: Kurt Talbott  
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>05/31/2012</u>	<u>06/11/2012</u>	<u>06/28/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-101-22369-00-00

Spot Description: \_\_\_\_\_

NW SW NW SE Sec. 25 Twp. 17 S. R. 29  East  West  
1829 Feet from  North /  South Line of Section  
2364 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Lane

Lease Name: Schultz 25 Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: LKC

Elevation: Ground: 2786 Kelly Bushing: 2797

Total Depth: 4660 Plug Back Total Depth: 4610

Amount of Surface Pipe Set and Cemented at: 271 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2180 Feet

If Alternate II completion, cement circulated from: 2180  
feet depth to: 0 w/ 575 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 4500 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 07/10/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 07/10/2012