



KANSAS CORPORATION COMMISSION 1083358
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
5/31/2012 6/1/2012 7/2/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-121-29093-00-00
Spot Description: _____
SE NW SE NW Sec. 24 Twp. 16 S. R. 21 East West
3493 Feet from North / South Line of Section
3345 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Schendel Well #: 12-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1010 Kelly Bushing: 0
Total Depth: 695 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 688 w/ 89 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 07/10/2012



1083358

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Schendel Well #: 12-12
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>649</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Squirrel	649	GL
Name	Top	Datum					
Squirrel	649	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	None
Production casing	5.625	2.875	6	688	Portland/Fly Ash	84	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	651-653/656-660	Acid 250 gal 7.5% HCL	688

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Lease:	Schendel	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 6"	5	8 3/4
Longstring:	Cemented:	Hole Size:
688' 2 7/8 8 rnd	84 sacks	5 5/8

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991



Well #: 12-12
Location: SE-NW-SE-NW 524 T16 R21E
County: Miami
FSL: 3445 3493
TEL: 8958 3345
API#: 15-121-29093-00-00
Started: 5/31/12
Completed: 6/1/12

SN: None	Packer:	TD: 695'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	7	634	Shale
5	7	Clay	1	635	Lime
12	19	Lime	13	648	Shale
8	27	Shale	1	649	Sandy Shale (Oil Sand Streaks)
19	46	Lime	1	650	Oil Sand (Some Shale) (Fair Bleed)
10	56	Shale	1	651	Oil Sand (Fair Bleed)
15	71	Sandy Shale	4	655	Oil Sand (Fair Bleed (Water & Some Oil)
17	88	Lime (Sandy)	1.5	656.5	Oil Sand (Some Shale) (Fair Bleed) (Fractured)
90	178	Shale	.5	657	Lime
20	198	Lime	.5	657.5	Oil Sand (Shaley) (Fair Bleed) (Some Water) (Fractured)
9	207	Shale	4.5	662	Sandy Shale (Oil Sand Streak) (Some Water) (Poor Bleed)
8	215	Sandy Shale	4.5	666.5	Sandy Shale
13	228	Shale	2.5	669	Sandy Shale (Oil Sand Streaks) (Poor Bleed)
7	235	Lime	TD	695	Shale
19	254	Shale			
12	266	Sandy Shale			
4	270	Shale			
6	276	Lime			9:00 Start
5	281	Shale			12:39 Sand
2	283	Lime			2:24 Core In
16	299	Shale			3:06 Cored
26	325	Lime			5:50 Reamed
3	328	Black Shale			
3	331	Shale			
23	354	Lime			
4	358	Black Shale			
12	370	Lime			Surface 5-31-12 Set Time 1:00pm Called 10:15am Judy
166	536	Shale			Longstring 688' 2 7/8 pipe TD 695
8	544	Lime			Set Time 1:00pm 6-1-12 Called 11:30am Alan
28	572	Shale			
4	576	Lime			
3	579	Shale			
2	581	Sandy Shale (Oil Sand Streak)			
13	594	Shale			
4	598	Lime			
7	605	Black Shale			
5	610	Lime			
4	614	Shale			
3	617	Lime			
9	626	Shale			
1	627	Lime			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 12-12
Location: SE-NW-SE-NW S24 T16 R21E
County: Miami
FSL: 9483 3493
FEL: 3350 3345
API#: 15-121-29093-00-00
Started: 5/31/12
Completed: 6/1/12

Lease :	Schendel
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	651	0:00	0	Oil Sand (Fair Bleed (Water)) ((654'-654.10' Lots of Water) (Swelled shale Streak))	655.0
1	652	2:00	2		
2	653	6:00	4		
3	654	10:00	4		
4	655	12:30	2.5		
5	656	16:30	4	Oil Sand (Some Shale) (Fair Bleed) (Some Water) (Fractured)	656.5
6	657	20:00	3.5	Lime	657
7	658	23:30	3.5	Oil Sand (Shaley) (Fair Bleed) (Some Water) (Fractured) Sandy Shale (Oil Sand Streak) (Fair Bleed) (Some Water)	657.5
8	659	28:00	4.5		
9	660	34:00	6		
10	661			--Packed off	
11	662				
12	663				
13	664				
14					
15					
16					
17					
18					
19					
20					

copy

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

Page: 1	Invoice: 10041208
Special :	Time: 10:09:15
Instructions :	Ship Date: 05/30/12
	Invoice Date: 08/01/12
Sale rep #: MAVERY MIKE	Due Date: 07/05/12
Acct rep code:	
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823
Customer #: 3570021	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Schandel
12-12*

Direct Delivery

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4118.80
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4216.80
X				Non-taxable	0.00
				Sales tax	318.37

TOTAL \$4535.17

1 - Merchant Copy

