



KANSAS CORPORATION COMMISSION 1084587  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>6/6/2012</u>	<u>6/7/2012</u>	<u>7/2/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29142-00-00  
Spot Description: \_\_\_\_\_  
SE SE SE NW Sec. 24 Twp. 16 S. R. 21  East  West  
2805 Feet from  North /  South Line of Section  
2900 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Miami  
Lease Name: Schendel Well #: 15-12  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1018 Kelly Bushing: 0  
Total Depth: 700 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 690 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantner Date: 07/10/2012



1084587

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Schendel Well #: 15-12  
 Sec. 24 Twp. 16 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Squirrel 662 GL
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.O.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	None
Production casing	5.625	2.875	6	690	Portland/Fly Ash	85	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	670-678	Acid 250 gal 7.5% HCL	690

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Schendel	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 6"	5	8 3/4
Longstring	Cemented:	Hole Size:
690' 2 7/8	85 sacks	5 5/8
8 rmd		

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991



Well #: 15-12
Location: SE-SE-NE-NW S24 T16 R21E
County: Miami
FSL: 2805
FEL: 2900
API#: 15-121-29142-00-00
Started: 6/6/12
Completed: 6/7/12

SN: 659'	Packer:	TD: 700'
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	4	629	Lime
4	6	Clay	4	633	Shale
11	17	Lime	7	640	Lime
3	20	Shale	12	652	Shale
3	23	Black Shale	3	655	Lime
11	34	Lime	6	661	Shale
8	42	Sandy Shale	8.5	669.5	Oil Sand (Some Shale) (Poor Bleed) (Water & Oil) (Fractured)
19	61	Lime	1.5	671	Sandy Shale (Oil Sand Streak) (Water)
6	67	Shale	2	673	Oil Sand (Shaley) (Poor Bleed) (Water)
3	70	Red Bed	1.5	674.5	Oil Sand (Some Shale) (Fair Bleed) (Water)
17	87	Shale	1.5	676	Sandy Shale (Oil Sand Streak)
14	101	Lime	2	678	Oil Sand (Very Shaley) (Fair Bleed) (Some Water)
91	192	Shale	1	679	Sandy Shale (Oil Sand Streak)
20	212	Lime	6	685	Sandy Shale
14	226	Shale	TD	700	Shale
3	229	Sand (Dry)			
13	242	Shale			
8	250	Lime			
11	261	Shale			
21	282	Sand (Dry)			
8	290	Lime			
4	294	Shale			
2	296	Lime			
15	311	Shale			
25	336	Lime			
9	345	Black Shale			
22	367	Lime			
5	372	Black Shale			Surface 6-6-12 Set Time 1:30pm Called 10:30am John
3	375	Lime			Longstring 690' 2 7/8 pipe TD 700
4	379	Shale			Set Time 11:30am 6-7-12 Called 10:00am Judy
6	385	Lime			
102	487	Shale			
8	495	Sandy shale			
55	550	Shale			
9	559	Lime			
27	586	Shale			
4	590	Lime			
4.5	594.5	Oil Sand (Some Shale) (Fair Bleed)			
14.5	609	Shale			
3	612	Lime			
13	625	Black Shale			



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Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

# Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	664	0:00	0	Oil Sand (Some Shale) (Poor Bleed) (Water) (Saturated)	669.5'
1	665	2:30	1.5		
2	666	5:30	2		
3	667	9:30	1.5		
4	668	13:00	1.5		
5	669	16:30	2		
6	670	22:00	2.5	Sandy Shale (Oil Sand Streak) (Water)	671.0'
7	671	25:30	3		
8	672	30:00	2.5	Oil Sand (Shaley) (Poor Bleed) (Water)	673.0'
9	673	34:00	3		
10	674	36:00	2.5	Oil Sand (Some Shale) (Fair Bleed) (Water)	674.5'
11	675	38:30	3	Sandy Shale (Oil Sand Streak)	676.0'
12	676	41:30	3.5		
13	677	46:00	3.5	Oil Sand (Very Shaley) (Fair Bleed) (Some Water)	677.7'
14	678		4	Sandy Shale (Oil Sand Streak)	
15	679		4.5		
16					
17					
18					
19					
20					

Jun. 14. 2012 8:47AM

Avery Lumber 913-795-2194

# Avery Lumber

P.O. BOX 88  
MOUND CITY, KS 66056  
(913) 795-2210 FAX (913) 795-2194

No. 1422 P. 1

*COPY*

Customer Copy

## INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1		Invoice: <b>10041361</b>	
Special :		Time:	13:14:46
Instructions :		Ship Date:	06/05/12
		Invoice Date:	06/08/12
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	07/05/12
Sold To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC,INC (913) 837-2823  (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By: BOB	

REPRINT

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.80
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Schendel  
15-12 6/7*

*913-837-4153*

*Faxed originally 6-8-12*

# INVOICE

FILLED BY		CHECKED BY		DATE SHIPPED	DRIVER	Sales total	\$4116.80
SHIP VIA		MIAMI COUNTY		RECEIVED COMPLETE AND IN GOOD CONDITION		Freight	100.00
X						Taxable	4216.80
						Non-taxable	0.00
						Tax #	
						Misc + Frgt	100.00
						Sales tax	318.37

**TOTAL \$4535.17**

1 - Customer Copy

