



KANSAS CORPORATION COMMISSION 1088283
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7160
Name: Wrestler, David L., a General Partnership
Address 1: 1776 GEORGIA RD
Address 2: _____
City: HUMBOLDT State: KS Zip: 66748 + 1500
Contact Person: David Wrestler
Phone: (620) 473-2324
CONTRACTOR: License # 33977
Name: E K Energy LLC
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>5/21/2012</u>	<u>5/23/2012</u>	<u>06/01/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30320-00-00
Spot Description: _____
NE SE SE SE Sec. 1 Twp. 24 S. R. 18 East West
495 Feet from North / South Line of Section
165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Fritsche Well #: 5
Field Name: _____
Producing Formation: Tucker
Elevation: Ground: 969 Kelly Bushing: 0
Total Depth: 938 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 922
feet depth to: 0 w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 80 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: David Wrestler
Lease Name: Korte Farms License #: 7160
Quarter NW Sec. 7 Twp. 24 S. R. 19 East West
County: allen Permit #: d-30525

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>NAOMI JAMES</u> Date: <u>07/24/2012</u>



1088283

Operator Name: Wrestler, David L., a General Partnership Lease Name: Fritsche Well #: 5
 Sec. 1 Twp. 24 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>tucker</td> <td>922-938</td> <td>16 feet</td> </tr> </table>	Name	Top	Datum	tucker	922-938	16 feet
Name	Top	Datum					
tucker	922-938	16 feet					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8	15	21	Portland	6	
Long string	7	4	11	922	portland	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 06/05/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2				18

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>922-938</u>
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802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.

Handwritten: 10/25/12

CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road under truck's own power. Due to quantity of concrete, the driver's direction will assume no responsibility for damage in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allowed time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct weight concrete for strength as requested. We do not assume responsibility for strength loss when water is added at customer's request.

NOTICE TO OWNER
Failure of this contractor to pay these periodic supplies, material or services to complete this contract may result in the filing of a mechanic's lien on the property which is the subject of the contract.

FORM
CONCRETE

IRB/EB
10410 / 2 DON WHEATLEY
1776 GEORGIA RD., IOLA, KS 66748
TEL: 304 1000 & 304 1001

1716 KS 34740

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	DRIVER/TRUCK	PLANT/TRANSACTION #	
10:25 AM	ELL	10.50 yd	11.50 yd	10410		
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
10-25-12	1	11.50	10410			

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Potent Corrosive. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY AND REMAINS THE PROPERTY OF THE PURCHASER UPON LEAVING THE TRUCK. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.

The undersigned agrees to pay all costs including wrecker's charges, when incurred in collecting any debts owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 2% per annum. Not Responsible for Rejection Applicable to Color Quality. Not Client Allowed Unless Made in This Release to Customer.

A 2% Service Charge and Late of the Cash Discount will be collected on all Returned Checks. Express Delay Time Charged @ \$200/hr.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERED TO BE MADE INSIDE CURB LINE)
Dear Customer: The driver of this truck in providing this release to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises under adjacent property if it should be released in the yard where you reside. If he has not seen it, he asks you to check with the owner of the property to be sure the driver is releasing the truck. The release releasing you and the supplier from any responsibility for any damage that may occur to the premises under adjacent property, buildings, sidewalks, driveways, etc., by the delivery of this material, and that you also agree to hold the supplier free from the wheels of the vehicle to that he will not take the public street. Further, no additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and the supplier in any and all damage to the premises under adjacent property which may be caused by anyone to have knowledge of delivery of this job.

X

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY

X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
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10.50 HBL WELL 10.50 YARDS PER UNIT
11.50 MIXING & HOLDING TRUCK 11.50

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		1:08	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME
				GRAND TOTAL

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2

ADDITIONAL CHARGE 3

STANDARD

ICLA REGISTERED PRINTING, IOLA, KS 66749

DRILLERS LOG

Company: DMJ OIL

Contractor: EK Energy LLC

License# 33977

Farm: FRITCHE

County: Allen

Well No: 5

Sec: 1 TWP: 24 Range:18E

API: 15-001-30320-00-00

Location: 495 FSL

Surface Pipe: 21.6'

Location: 165 FEL

Spot: NE-SE-SE-SE

Thickness	Formation	Depth	Remarks
	SOIL & CLAY	11	Drilled 12 1/4 Hole Set
6	GRAVEL	17	Drilled 6 3/4 HOLE
44	LIME	61	
25	SHALE	86	
14	LIME	100	Started 5/21/2012
30	SHALE	130	Finished 5/23/2012
122	LIME	252	
186	SHALE	438	
23	LIME	461	T.D. Hole 938'
68	SHALE	529	T.D. PIPE 922'
25	LIME	554	
17	SHALE	571	
27	LIME	598	
7	SHALE	605	
7	LIME	612	
157	SHALE	769	
26	SAND	795	
3	SAND COAL	798	
1	SAND	799	
40	SHALE	839	
2	SAND	841	
6	OIL SAND	847	
69	SHALE	916	
4	OIL SAND	920	
2	SHALE	922	
2	OIL SAND	924	
2	SHALE SAND	926	
12	OIL SAND	938	