

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1088522

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_	8210		API No. 15 - 15-031-23220-00-00	
Name: Birk, Edward			Spot Description:	
Address 1: 302 S 16TH	ST		NW_NW_NE_SW Sec. 28 Twp. 22_S.	R. 17 East West
Address 2:			2475 Feet from North /	South Line of Section
City: BURLINGTON		66839 ₊ 2329		West Line of Section
Contact Person: Edward			Footages Calculated from Nearest Outside Sec	tion Corner:
Phone: (620) 364-			□ne □nw ☑se □sw	
CONTRACTOR: License #			County: Coffey	
Name: Birk, Edward E.		-An-many	Lease Name: West	Well #: 66
Wellsite Geologist: None			Field Name: Parmely	
Purchaser: Coffeyville R	esources		Producing Formation: Squirrel	
Designate Type of Comple		145 4 6 4 4 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Elevation: Ground: 1044 Kelly But	shing: 1049
	Re-Entry	Workover	Total Depth: 980 Plug Back Total Depth:	
_			Amount of Surface Pipe Set and Cemented at:	
☑️Oil ☐ WS		☐ SIOW ☐ SIGW	Multiple Stage Cementing Collar Used?	
	GSW	Temp. Abd.	If yes, show depth set:	·-
CM (Coal Bed Metha			If Alternate II completion, cement circulated from	965
	•	****	feet depth to: 0 w/ 120	
If Workover/Re-entry: Old	Well Info as follows:		reet depth to:w/	SX CHIL
Operator:				
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Original Comp. Date:	Original 1	Total Depth:	Chloride content: 0 ppm Fluid v	0
☐ Deepening ☐	Re-perf. Conv. t	o ENHR	1	olume: bols
	Conv. t	to GSW	Dewatering method used: Evaporated	
Plug Back;	Pi	ug Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled	Permit #:		Operator Name:	
Dual Completion	Permit #:		Lease Name: Licens	
SWD	Permit #:			
ENHR	Permit #:		QuarterSecTwpS. R	_
☐ GSW	Permit #:		County: Permit #:	
04/12/2012	04/13/2012	04/13/2012		
Spud Date or Date	Date Reached TD	Completion Date or		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I I III Approved by: NAOMI JAMES Date: 07/24/2012						

Side Two



Operator Name: Birk,	Edward E.	****	Lease Nan	ne: _V	Vest		Well #:66	<u> </u>	
Sec. 28 Twp.22	County: C	Coffe	<u>/</u>				nite		
time tool open and clos	sed, flowing and shu s if gas to surface te	d base of formations per t-in pressures, whether s est, along with final chart well site report.	shut-in pressure	e reac	hed static level.	hydrostatic press	ures, bottom	hole temp	erature, fluid
Drill Stern Tests Taken (Attach Additional St	heets)	Yes No		□Lo	g Formation	ı (Top), Depth and	d Datum	V :	Sample
(Attach Additional Sheets) Samples Sent to Geological Survey		s	Name Squirrel Sand					Datum 79	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	•	Yes No		•					
List All E. Logs Run;									
					F-1				······································
		CASING Report all strings set	•	Ne		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface casing	9.875	7.0	17		42	Portland	14	Calciu	m
Long String	6.125	2.875	6.5		965	Portland	120		

		ADDITIONA	L CEMENTING	/ SQU	EEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Us	# Sacks Used Type		Type and F	e and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	-								
	-								
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Ptu Footage of Each Interval Pe	gs Set/Type erforated			cture, Shot, Cement mount and Kind of Ma		ord	Depth
0	Open Hote 965-980				Frac w/40 sx sand 965-980				
TUBING RECORD:	Size:	Set At:	Packer At:		Liner Run:	Yes No			
Date of First, Resumed I 04/28/2012	Production, SWD or El	NHR. Producing Me	ethod:		Gas Lift 🔲 0	other (Explain)			
Estimated Production Per 24 Hours	Qil 1	Bbls. Gas	Mcf	Wate	er B	bls. (Gas-Oil Ratio		Gravity
DISPOSITIO		Open Hole		OMPLE Dually	Comp. Cor	nmingled	PRODUC	TION INTER	₹VAL:
(If vented, Sub	mit ACO-18.)	Other (Specific)	,-		, 1-40				

EDWARD E BIRI 302 SOUTH 16TH BURLINGTON, I 620-364-1311 - OF CHARGE TO ADDRESS LEASE & WELL KIND OF JOB DIR. TO LOC	WELL CEMENTING (S 66839 FICE, 620-364-6719 - CELL COUNTY F. DATE: OH 13 CITY ST ZIP CONTRACTOR OMPONY TOO D	(12
QUANTITY	MATERIAL USED	SERV. CHG
120 SX	Horthand Cement	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	DI LICE	
	PLUGS	
	TOTAL	
$_{\text{T.D.}}$ 980	CSG. SET AT 965' VOLUME_	
SIZE HOLE	TBG SET AT VOLUME	
MAX. PRESS	SIZE PIPE 27/8" Casing	
PLUG DEPTH		
TIME FINISHED	onnect to pipe fumpament into well. (Good Circ
NAME	iduad R. li	

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



SHIP TO

BB001

B & B COOPERATIVE VENTURES 900 B. FOURTH ST.

BURLINGTON KS

BI1/20

B & B COOPERATIVE VENTURES 58 W TO WAYSIDE N 1 MI TO STH north past tanks east ad

AND THE RESERVE		Critical		Laurenne	MILES I THEM OF		SEASON DESIGNATION OF STATE OF
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
			The Management of	% CAL	DM	% AIR	
12:49:10p	WELL	12.00 yd	12,00 yd	0.00	34	0.00	COFCO
DATE		LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
04-13-12	To Date	7	84.00 yd 12.00 yd	20195	6/yd 0.0	4.00 in	31345
WARNING WARNING			PROPERTY DAM (TO BE SIGNED IF DELIVERY TO	BE MADE INSIDE CURB LINE	Excessive Water is Detrimental to Concrete Performance H ₂ 0 Added,By Request/Authorized By		

WARNING

CONTAINS PORTUGATION TO THE SKIN AND EYES

CONTAINS PUBLISH SUPPLY WAS PUBLISHED SON OF A STATE OF THE SKIN IN GASE OF CONTACT MAY
DAUSE BURNS, AND CONTACT WE EYE AND PROPROPE CONTACT WITH Skin In Gase of
Contact With Skin In Eyes Skich Thoroughly With Wisto, I Initiatur Persons. Get Medical

CONGRETE Is a PERISMABLE COMMODITY and BECOMES IN PROPERTY of the PURCHASER UPON LISTAING THE PLANT. ANY CHANGES OR CANCELLATION OF ORDINAL INSTRUCTIONS MUST be TELEPHONED In the OFFICE BEFORE LOADING STARTS.

All accounts not paid within 30 days of delivery will beer treasent at the rate of 04% per arrism. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed United Made at Time Musical is Defined.

A \$35 Service Charge and Loss of the Cash Discount will be collected on all Returned Chacks. Excess Delay Time Charged & \$50/16. CODE

Deer Customer-Trail dinner of this truck in preventing this RELEASE I you to your algorature is of the opinion that the size link weefful of thorick may possibly class dinning to the permiser and/or indicate property if a places the material in this lood where you desire it. It

GAL X

WEIGHMASTER

UNIT PRICE EXTENDED PRICE

12.00 12.00

QUANTITY

WELL MIXSHAUL

WELL (10 SACKS PER UNIT) MIXING & HAULING

DESCRIPTION

TIVER MY Choise

12.00 12.00 51.00 25,00

612.00

300.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED		
			JOB NOT READY S. CON POUR OR PLMP TRUCK AHEAD ON JOB TRUCK AHEAD ON JOB CHATTON TOWN TOWN		ax % 6.300	912.00 57.46
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 9 OTHER 5. ADDED WATER	THE COL		969, 46 969, 46
1:03	1334				ADDITIONAL CHARGE 1	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2	4
					GRAND TOTAL	£