

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1088519

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210		API No. 15 - 15-031-23219-00-00
Name: Birk, Edward E.		Spot Description:
DOO C ACTU OT		SW_SW_SE_NW Sec. 28 Twp. 22 S. R. 17 Fast West
Address 2:		
City: BURLINGTON State: KS Z	ip: 66839 + 2329	3795 Feet from 🗹 East / 🗌 West Line of Section
E 1 E 514.		Footages Calculated from Nearest Outside Section Corner:
620 . 364-2745		□ NE □NW ☑ SE □SW
8210		County: Coffey
Name: Birk, Edward E.		Lease Name: West Well #: 65
Wellsite Geologist: None		Field Name: Parmely
Purchaser: Coffeyville Resources		Producing Formation: Squirrel
Designate Type of Completion:		Elevation: Ground: 1047 Kelly Bushing: 1052
✓ New Well Re-Entry	Workover	Total Depth: 979 Plug Back Total Depth: 979
☐ Oii ☐ WSW ☐ SWD	☐ slow	Amount of Surface Pipe Set and Cemented at: 42 Feet  Multiple Stage Cementing Collar Used?  Yes No
□ og □ sw	Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	tourd P P	If Alternate II completion, cement circulated from: 965
Cathodic Other (Core, Expl., etc.):		feet depth to: 0 w/ 120 sx cmt
If Workover/Re-entry: Old Well Info as follows:		W SX OTHER
Operator:		
Well Name:	·.	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original	Total Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
Deepening Re-perf. Conv.	to ENHR	Dewatering method used: Evaporated
Plug Back: Pl	ug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:		Operator Name:
Dual Completion Permit #:		Lease Name: License #:
SWD Permit #:	<u> </u>	
		Quarter Sec Twp S. R East West
		County: Permit #:
	04/23/2012	
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the afflant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

	KCC Office Use ONLY
	Letter of Confidentiality Received
l	Date:
l	Confidential Release Date:
	☐ Wireline Log Received
l	Geologist Report Received
l	✓ UIC Distribution
	ALT I I II Approved by: NAOMI JAMES Date: 07/24/2012

Side Two



Operator Name: Birk,	Edward E.	<del></del> .		Lease N	ame:	1031		_Well #: <del>05</del>		
Sec. 28 Twp.22	S. R. <u>17</u>	✓ East	West	County:	Coffe	у				
INSTRUCTIONS: Show time tool open and close recovery, and flow rates line Logs surveyed. Atta	ed, flowing and shu if gas to surface te	t-in pressur st, along wi	es, whether shith final chart(s	nut-in press	ure read	hed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional Sh	eels)	Ye:	s 📝 No		□Lo	g Formatio	n (Top), Depth a	nd Datum	<b>7</b> \$	Sample
Samples Sent to Geological	gical Survey	☐ Ye	s √No		Name	el Sand		Top 964	) 8+	Datum 33
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		☐ Ye ☐ Ye ☐ Ye	s 🗸 No			, Jana				
List All E. Logs Run:										
		Repoi		RECORD conductor, su	Ne erface, inte	w ✓Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Welg Lbs. /		Setting Depth	Type of Cement	# Sacks Used		and Percent dd:tives
Surface Casing	9.875	7.0		17		42	Portland	14	Calciu	m
Long String	6.125	2.875		6.5	,	965	Portland	120		
			ADDITIONAL	CEMENTII	NG / SOI	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	Type of Cement # Sacks Used			Type and Percent Additives				
Perforate Protect Casing Plug Back TD	-									
Plug Off Zone	-		a					<u></u> .		
Shots Per Foot			D - Bridge Plug ach Interval Per				icture, Shot, Ceme mount and Kind of M		rd	Depth
0	Open Hole 965-9	79					estimate many and pro-			
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:	Yes N	0		<u> </u>
Date of First, Resumed F	Production, SWD or El	NHR,	Producing Met	hod:		Gas Lift []	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	<u>_</u>	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:			METHOD OF	COMPLI	ETION:		PRODUCT	ON INTER	VAL:
Vented Sold	Used on Lease		_	Perf.	Dually (Submit	Comp. Co	ommingled omit ACO-4)			

EDWARD E BIR 302 SOUTH 16TI BURLINGTON, 620-364-1311 - OF CHARGE TO ADDRESS_ LEASE & WELL) KIND OF JOB DIR. TO LOC	WELL CEMENTING  KS 66839  FFICE, 620-364-6719 - CELL  COUNTY F. DATE: HERO  CITY LERO  ST. ZIP	12
QUANTITY	MATERIAL USED	SERV. CHG
/20 Sz	Hortland Coment	
······································		
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	
T.D97	19' CSG. SET AT 965' VOLUME	
SIZE HOLE_	TBG SET AT VOLUME	
MAX, PRESS	SIZE PIPE 278 Casing	
PLUG DEPTH	PKER DEPTHPLUG USED	
TIME FINISHED		1 1
REMARKS:	onned to pipe. Pump Ceneral into Well- (-	bood Circ
NAME	iduad 2.1	

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



SOLD TO BBOUT

B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

B11/20

B 8 B COOPERATIVE VENTURES 58 W TO WAYSIDE N 1 MI TO STH

north past tanks

mast sci

BURLINGTON KS

			innerten (na)	then on over	Evencelya Water le Datrimental to Concrete Performance			
04-23-12	To Date	11	132.00 yd	20200	G/yd 0.0	4.00 in	31404	
DATE		LOAD #	YARDS DEL 3	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
02:35:50p	WELL	12.00 yd	12.00 yd	% CAL 0.00	DM 34	% AIR 0.00	COFCO	
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK	SERVICE DRIVE	PLANT/TRANSACTION	
SALE AND DESCRIPTION		86831		LERSE	WEST #65			

WARNING

IRRITATING TO THE SKIN AND EYES
Portland Carrièr. Wear Rubber Boots and Stocks: PROLONGED CONTACT MAY
UNIVERS Rucin Contact with Eyes and Prolonged Contact With Skin. In Case of
With Stim on Eyes. Bush Tucongrist Wirt Work - Infrastrop Persons, Ger Medical
KEEP CHILDREN AWAY.

The underscrap promises to pay all costs, including mascrable altomays fees, included any turns owest.

All eccounts not paid within 30 days of daylery will been interest at the rate of 24% per arrium. Not Responsible for Resictive Appreciate or Color Quality. No Claim Allowed Unless Mode of Time Motorial to Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Chapter. Excess Delay Tros Charged @ \$60500.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

H<sub>2</sub>0 Added By Request/Authorized By

GAL X

WEIGHMASTER

QUANTITY CODE DESCRIPTION UNIT PRICE EXTENDED PRICE 12.00 WELL: WELL (10 SACKS PER UNIT) 12.00 51.00 612,00 12.00 MIXAHAUL MIXING & HAULING 12.00 25.00 300.00 2.50 TRUCKINE TRUCKING CHARGE 2.50 50.00 125.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	
			1, JOB NOT READY 8, TRUCK BROKE DOWN 2 SLOW POUR OR PUMP 7, ACCIDENT 5, TRUCK AHEAD ON 456 6, CITATION		abTotal \$ 1037.00 ax % 5.300 65.33
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN: 9. OTRER 5. ADDED WATER	TIME DUE	ptal 1 1108.33
2131	3:18				oder \$ 1102.33
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
					GRAND TOTAL