



KANSAS CORPORATION COMMISSION 1087559
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc.
Address 1: 101 S. 5th St.; PO Box 124
Address 2: _____
City: KIOWA State: KS Zip: 67070 + 1912
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 34484
Name: Fossil Drilling, Inc.
Wellsite Geologist: David A. Barker
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>03/05/2012</u>	<u>03/13/2012</u>	<u>04/19/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23845-00-00

Spot Description: _____
NE SW NW SE Sec. 9 Twp. 33 S. R. 10 East West
1750 Feet from North / South Line of Section
2010 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barber

Lease Name: Combrink Well #: 2

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 1494 Kelly Bushing: 1502

Total Depth: 5110 Plug Back Total Depth: 5029

Amount of Surface Pipe Set and Cemented at: 344 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1200 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Chieftain Oil Co., Inc.

Lease Name: Gamer SWD License #: 33235

Quarter NW Sec. 11 Twp. 33 S. R. 10 East West

County: Barber Permit #: D-28060

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gortior Date: 07/23/2012



1087559

Operator Name: Chieftain Oil Co., Inc. Lease Name: Combrink Well #: 2
 Sec. 9 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.75	8.625	24	344	60/40 Poz	300	2% Salt
Productin	7.875	5.5	15.5	5096	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4516-4552	1000 Gal 7-1/2% Acid	4516-4552
		1500 Gal. 15% Acid	
		Frac 20000 BBLS Slick Water	
		326300# Sand	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>4560</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Combrink 2
Doc ID	1087559

All Electric Logs Run

Geological Log
Sector Bond / Gamma Ray CCL Log
Dual Compensated Porosity Log
Dual Induction Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Combrink 2
Doc ID	1087559

Tops

Name	Top	Datum
Heebner	3560	-2058
Toronto	3572	-2070
Kansas City	4078	-2576
Hushpuckney Sh.	4276	-2774
Cherokee Sh.	4475	-2973
Mississippian	4525	-3023
Chattanooga Sh.	4796	-3294
Viola	4884	-3382
Simpson Sd.	4920	-3418
Arbuckle	5078	-3576
Total Depth		



PAGE 1 of 1	T NO 1000719	INVOICE DATE 03/16/2012
INVOICE NUMBER 1718 - 90856382		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Combrink 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40441514	19905		Net - 30 days	04/15/2012	
<p><i>For Service Dates: 03/14/2012 to 03/14/2012</i></p> <p><i>MAR 23 2012</i></p> <p><i>9/21 BC</i></p>					
0040441514		171804317A Cement-New Well Casing/Pi 03/14/2012 Cement 5 1/2" Longstring			
		AA2 Cement	250.00 EA	13.43	3,357.41 T
		C-41P	47.00 EA	3.16	148.52 T
		Salt	1,238.00 EA	0.39	489.00 T
		C-44	235.00 EA	4.07	956.08 T
		FLA-322	188.00 EA	5.92	1,113.87 T
		Gilsonite	1,250.00 EA	0.53	661.61 T
		*Latch Down Plug & Baffle, 5 1/2" (Blu	1.00 EA	315.99	315.99
		*Auto Fill Float Shoo 5 1/2" (Blue)"	1.00 EA	284.39	284.39
		*Turbolizer, 5 1/2" (Blue)"	7.00 EA	86.90	608.29
		*5 1/2" Basket (Blue)"	2.00 EA	229.10	458.19
		Claymax KCL Substitute	5.00 EA	27.65	138.25
		Mud Flush	500.00 EA	0.68	339.89 T
		Super Flush II	500.00 EA	1.21	604.34 T
		*Unit Mileage Chg (PU, cars one way)"	45.00 MI	3.36	151.08
		Heavy Equipment Mileage	90.00 MI	5.53	497.89
		*Proppant & Bulk Del. Chgs., per ton mil	529.00 EA	1.26	668.64
		Depth Charge; 5001-6000'	1.00 EA	2,276.15	2,275.15
		Blending & Mixing Service Charge	250.00 BAG	1.11	276.49
		Plug Container Util. Chg.	1.00 EA	197.50	197.50
		*Service Supervisor, first 8 hrs on loc.	1.00 EA	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	559.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,240.38
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04317 A

9-335-10W

DATE _____ TICKET NO. _____

DATE OF JOB: 3-14-12		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Chieftain Oil Company, Inc.				LEASE: Combrink				WELL NO. 2	
ADDRESS:				COUNTY: Barber		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; D. Phye					
AUTHORIZED BY:				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	TIME
37,216	4							3-14-12	8:00 AM
						ARRIVED AT JOB			9:20 AM
19,903-19,905	1					START OPERATION			2:30 AM
						FINISH OPERATION			3:30 AM
19,960-19,918	1					RELEASED		3-14-12	4:00 AM
						MILES FROM STATION TO WELL		45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA 2 Cement	sh	200		\$ 3,400.00
P CP 105	AA 2 Cement	sh	50		\$ 850.00
P CC 105	C-41P	Lb	47		\$ 188.00
P CC 111	Salt	Lb	1,238		\$ 619.00
P CC 115	C-44	Lb	235		\$ 1,210.25
P CC 129	FLA-322	Lb	188		\$ 1,410.00
P CC 201	Gilsonite	Lb	1,250		\$ 837.50
P CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400.00
P CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1		\$ 360.00
P CF 1651	Turbolizer, 5 1/2"	ea	7		\$ 770.00
P CF 1901	Basket, 5 1/2"	ea	2		\$ 580.00
P C 704	Claymax	Gal	5		\$ 175.00
P CC 151	Mud Flush	Gal	500		\$ 430.00
P CC 155	Super Flush II	Gal	500		\$ 765.00

SUB TOTAL

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: <i>R. M. David</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Z. G. L.</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Chieftain Oil Company, Inc. Lease No. 2 Date 3-14-12
 Lease Combrink Well # 2
 Field Order # 4317 Station Pratt, Kansas Spacing 5 1/2 Depth 5,096 Feet County Barber State Kansas
 Type Job C.N.W.-Longstring Formation 9-335-10W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size <u>5 1/2 15.5 Lb/ft.</u>	Tubing Size <u>5 1/2 15.5 Lb/ft.</u>	Shots/Ft	<u>200</u>	Sacks <u>50</u>	AA-2 with <u>108 Salt</u>	Rate <u>88 F</u>	Loss <u>28 Defoamer,</u>
Depth <u>5,096</u>	Depth	From	To	Gal. <u>5.94</u>	Gal./ft. <u>1.43</u>	Max <u>5 Lb/ft. Gilsonite</u>	5 Min.
Volume <u>21.3</u>	Volume	From	To	Min <u>1.43</u>			10 Min.
Max Press <u>200</u>	Max Press	From	To	Avg			15 Min.
Well Connection <u>1 1/2 in. Con. Liner</u>	Annulus Vol.	From	To	HHP Used <u>108</u>			Annulus Pressure
Plug Depth <u>5,075</u>	Packer Depth	From	To	Flush <u>20.8</u>			Total Load

Customer Representative Rob Raleigh Station Manager David Scott Treater Clarence R. Messick

Service Units	<u>37,216</u>	<u>19,403</u>	<u>19,905</u>	<u>19,960</u>	<u>19,918</u>				
Driver Names	<u>Messick</u>	<u>Mattal</u>	<u>Phlye</u>						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>9:20</u>					<u>Cementing and Float Equipment on location.</u>
<u>10:00</u>					<u>Fossil Drilling start to run Auto-Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into Collar and a total of 122 Joints new 15.5 Lb/ft. 5 1/2" casing. A Basket was installed above Collars # 2 and # 10. A Turbolizer was installed on Collars # 5, 8, 11, 13, 14, 15, and # 17.</u>
<u>10:15</u>					<u>Pump truck on location.</u>
<u>10:55</u>					<u>Bulk truck on location and hold safety meeting.</u>
<u>1:15</u>					<u>Casing in well. Circulate for 1 Hour.</u>
<u>2:27</u>		<u>2,500</u>			<u>Shut in well. Pressure Test. Open Well.</u>
	<u>300</u>			<u>6</u>	<u>Start Fresh Water Pre-Flush.</u>
			<u>20</u>	<u>6</u>	<u>Start Mud Flush.</u>
			<u>32</u>	<u>6</u>	<u>Start Fresh Water Spacer.</u>
			<u>52</u>	<u>6</u>	<u>Start Super Flush II.</u>
			<u>64</u>	<u>5</u>	<u>Start Fresh water Spacer.</u>
<u>2:41</u>	<u>500</u>		<u>67</u>	<u>5</u>	<u>Start mixing 200 sacks AA-2 cement.</u>
	<u>-0-</u>		<u>118</u>		<u>Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.</u>
<u>2:58</u>	<u>100</u>			<u>6.5</u>	<u>Start 28 KCL Displacement.</u>
				<u>5</u>	<u>Start to lift cement.</u>
<u>3:17</u>	<u>1,200</u>		<u>120.8</u>		<u>Plug down.</u>
	<u>1,700</u>				<u>Pressure up.</u>
					<u>Release Pressure. Float Shoe held</u>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Plug Rat and Mouse holes. Wash up pump truck. 4:00 Job Complete. Thank You. Clarence, Mike, Dale

Taylor Printing, Inc. 620-672-3858



PAGE 1 of 1	CT NO 1000719	INVOICE DATE 03/07/2012
INVOICE NUMBER 1718 - 90848841		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Combrink 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40438054	19843		Net - 30 days	04/06/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/06/2012 to 03/06/2012</i>				
0040438054				
171804648A Cement-New Well Casing/Pi 03/06/2012 Cement 8 5/8" Surface				
60/40 POZ	300.00	EA	9.48	2,843.74 T
Celloflake	75.00	EA	2.92	219.20 T
Calcium Chloride	774.00	EA	0.83	641.97 T
Wooden Cement Plug 8 5/8"	1.00	EA	126.39	126.39
Heavy Equipment Mileage	90.00	MI	5.53	497.66
Proppant and Bulk Delivery Charge	581.00	MI	1.26	734.31
Blending & Mixing Service Charge	300.00	MI	1.11	331.77
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.36	151.07
Depth Charge: 0-500'	1.00	HR	789.93	789.93
Plug Container Utilization Charge	1.00	EA	197.48	197.48
Service Supervisor	1.00	HR	138.24	138.24

~~PAID~~
 MAR 28 2012
 9121 BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,671.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	270.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,942.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer CHIEFTAIN OIL		Lease No.		Date 3-6-2010	
Lease COMBRANIK		Well # 2			
Field Order # 04648	Station PRATT, Ks.	Casing 8 5/8"	Depth	County BARBER	State Ks.
Type Job CNW - 8 5/8" S.P.			Formation TD - 350'	Legal Description 9-33-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/R	CMT -	Acid	RATE	PRESS	ISIP	
8 5/8" x 24"				300 SK 60/40 P02				
Depth 344.53	Depth	From	To	Pre Pad @ 1.2 CU FT	Max		5 Min.	
Volume 21.91 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 324'	Packer Depth	From	To	Flush 20.5 BBL	Gas Volume		Total Load	

Customer Representative LARRY FOSSIL	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 37586 19839 19843 19960 19918		
Driver Names LESLEY MARNEZ	PRY	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30PM					ON LOCATION - SAFETY MEETING
9:30PM					SPOT TRUCKS ON LOC.
10:00PM					RUN 8 JTS. 8 5/8" x 24" CSG.
11:15PM					CSG. ON BOTTOM
11:26PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
11:45PM	200		5	6	H ₂ O AHEAD
11:55PM	150		6.5	6	MIX 300 SKS 60/40 P02 @ 14.8 PPG
12:06AM					SHUT DOWN - RELEASE PLUG
12:09AM	0		0	4	START DISPLACEMENT
12:13AM	150		15	3	SLOW RATE
12:15AM	150		20.5	3	PLUG @ DESIRED DEPTH
					CIRC. THRU JOB
					CIRC. 10 BBL TO PIT

JOB COMPLETE,
THANKS -
K. LESLEY



BASIC ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04648 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-6-2015 DISTRICT PRATT, Ks.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER CHIEFTAIN OIL CO., INC.		LEASE COMBRINK		WELL NO. 2				
ADDRESS		COUNTY BARBER		STATE Ks.				
CITY STATE		SERVICE CREW LESLEY, MARQUEZ, PAJE						
AUTHORIZED BY		JOB TYPE: CNW-8 5/8" S.P.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 3-5-12 DATE	ARR. TIME	TIME
37586	2						6:30	
19089-19013	2						8:30	
19960-19918	2						10:00	
							12:15	
							12:45	
						MILES FROM STATION TO WELL 45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	600/40 PZ	SK	300		3,600.00
CC 102	CELL-FLAKE	Lb	75		277.50
CC 109	CALCIUM CHLORIDE	Lb	774		812.70
CF 153	WOODEN CMT. PLUG, 8 5/8"	EA	1		160.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	581		928.80
CE 200	DEPTH CHARGE; 0-500'	HR	1.4		1,000.00
CE 240	BLENDED SERVICE CHARGE	SK	300		420.00
CE 504	PLUG CONTAINER CHARGE	Job	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL	6,671.75
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)