

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1088500

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Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210	API No. 15 - 15-031-23210-00-00
Name: Birk, Edward E.	Spot Description:
Address 1: 302 S 16TH ST	NW SW SE NW Sec. 28 Twp. 22 S. R. 17 Fast West
Address 2:	3135 Feet from ☐ North / ☑ South Line of Section
City: BURLINGTON State: KS Zip: 66839 + 2329	Feet from   ✓ East /   West Line of Section
Contact Person: Edward E Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 364-2745	□ne □nw ☑se □sw
CONTRACTOR: License # 8210	County: Coffey
Name: Birk, Edward E.	Lease Name: West Well #: 64
Wellsite Geologist: None	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1051 Kelly Bushing: 1056
✓ New Well  Re-Entry  Workover	Total Depth: 978 Plug Back Total Depth: 978
[7] Oil ☐ wsw ☐ swp ☐ slow	Amount of Surface Pipe Set and Cemented at: 42 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 963
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx cm.
Operator:	
Well Name:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	, , , , , , , , , , , , , , , , , , ,
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
04/19/2012 04/20/2012 04/20/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date  Date Reached TD Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regutations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UtC Distribution
ALT I I II Approved by: NAOMI JAMES Date: 07/24/2012

Side Two

1088500

Operator Name: Birk,	Edward E.			_ Lease	Name: _	vest		Well #:64		
Sec. 28 Twp.22	s. R. <u>17</u>	✓ East		Count	y: Coffe	у				
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rate line Logs surveyed. At	sed, flowing and shu s if gas to surface te	t-in pressu st, along v	ires, whether si vith final chart(s	hut-in pre:	ssure read	thed static level,	hydrostatic pre	essures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S	heels)	Y	es 🗸 No		□L(	og Formatio	n (Top), Depth	and Datum	<b>V</b> :	Sample
Samples Sent to Geolo	ogical Survey	ΓTY	es 📝 No		Nam	e el Sand		Top 963		Datum 88
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	Y	es 🗹 No		Squint	a Saliu		303	•	,,
List All E. Logs Run:										
			CASING	RECORD		w 🗸 Used				
	-	Repo				ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)		aight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface Casing	9.875	7.0		17		42	Portland	12	Calciu	m
Long String	6.125	2.875		6.5		963	Portland	120		
			ADDITIONAL	CEMENT	ring / squ	JEEZE RECORD				
Purpose: Depth Type of C			of Cament	# Sacks Used Type and Percent Additives				3		
Protect Casing Plug Back TD Plug Off Zone	-		***************************************							
				<u> </u>						
Shots Per Foot			RD - Bridge Plug Each Interval Per		•		cture, Shot, Cem mount and Kind of	ent Squeeze Reco Material Used)	rd	Depth
0	Open hole 963-97	78				Frac w/40 s	x sand			963-978
					············					
								·		
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Run:	Yes	No		<u> </u>
Date of First, Resumed I 04/28/2012	Production, SWD or EN	IHR.	Producing Meta	hod:	ing [	Gas Lift []	Other (Explain)			
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas	Mcf	Wat	er B	Bbls.	Gas-Oil Ratio		Gravity
		·····				11 11 11 11 11 11 11				
DISPOSITIO	_		_	_	OF COMPLE	_	:	PRODUCTI	ON INTER	(VAL:
Vented Sold (If vented, Sub	_		Open Hole (	_ Perf.	Dually (Submit.		mmingled mit ACO-4)			

## SERVICE TICKET 302 SOUTH 16TH WELL CEMENTING BURLINGTON, KS 66839 620-364-1311 - OFFICE, 620-364-6719 - CELL CHARGE TO GOUNTY T. CITY COUNTY ADDRESS CITY ST. ZIP LEASE & WELLINO. WELL TO CONTRACTOR COUNTY TO CONTRACTOR COUNTY TO COUNTY TO

ADDRESS_ LEASE & WELK! KIND OF JOB (		- )
QUANTITY	MATERIAL USED	SERV. CHG
120 SX	Portland Cement	
•		_
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	
t.d. 978	CSG. SET AT 963' VOLUME	
SIZE HOLE 6		
	Matoria	
PLUG DEPTH	$\mathcal{J}$	
TIME FINISHED		
REMARKS: C	onnect to pipe. Pump Coment into well. Good	1 Circ. to
NAME	Fäurard Birk	

CEMENTER OR TREATER

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



SHIP TO:

BBØØ1

B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

BURLINGTON KS

B11720 B & B COOPERATIVE VENTURES 58 W TO WAYSIDE N 1 MI TO STH north past tanks east sd LEASE: WEST #64

FORMULA	LOAD SIZE	THE RESERVE OF THE PARTY OF THE				
	LUAU SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION
ELL	12.00 yd	12.00 yd	% CAL 0.00	JE 32	x AIR 0.00	COFCO
	LOAD#	YARDS CEL	EATCH#	WATER TRIM	SLUMP	TICKET NUMBER
o Date . oday	10	120.00 yd	20250	6/yd 0.0	4.00 in	31388
	Date .	Date . LOAD#	LOAD# YARDS CEL.	ELL 12.00 yd 12.00 yd 0.00 LOAD # YARDS DEL BATCH#	ELL 12.00 yd 12.00 yd 0.00 32  LOAD# YARDSDEL BATCH# WATERTRIM  Date 10 120.00 yd 20250 6/yd 0.0	12.00 yd

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Centent Wase Rubble Boots and Clause: PROLDWISED CONTACT MAY
OAUSE BURNS: Award Contact With Eyes, and Prolongiel Consect With Skin in Case of
Contact With Skin or Eyes, Push Thoroughly With Wester it intellion Resisting, Get Medical
Retention NEEP CHILDREN AWAY

CONCRETE IN A PERISHABLE COMMOCNEY AND RECOMES IN PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OF CANCELLATION OF ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, lociuting rescribble altomays fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest all the rate of 24% per annum

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Mode at Time Material is Delivered.

A \$25 Senice Charge and Loss of the Cesh Discount will be collected on all Returned Charles.

Excessive Water is Detrimental to Concrete Performance H<sub>2</sub>0 Added By Request/Authorized By

WEIGHMASTER

QUANTITY	CODE	DESCRIPTION	Entra de la constante de la co	UNITPRICE	EXTENDED PRICE
12.00	WELL	WELL (10 SACKS PER UNIT)	12.00	51.00	612.00
12.00	MIXEHAUL	MIXING & HAULING	12.00	25.00	300.00
2.50	TRUCKING	TRUCKING CHARGE	2.50	50.00	125.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN		TIME ALLOWED	SubTotal \$ 1037.0	
			JOB NOT READY     SLOW POUR OR PUMP     TRUCK AHEAD ON JOB	6. TRUCK BROKE DOWN 7. ACCIDENT 9. CITATION		Tax % 6.300 65.3	
LEFT PLANT	ARRIVED JOS	START UNLOADING	4. CONTRACTOR SROKE DOWN 5. ADDED WATER	9. OTHER	TIME DUE	Total \$ 1108.3	
MAD	1757					Order \$ 1102.3	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2	
		11 Mary 12 12 12 12 12 12 12 12 12 12 12 12 12	SENSE SERVICES SE			S S S S S S S S S S S S S S S S S S S	
						GRAND TOTAL	