

1090895

TO:

API NUMBER 15- 135-24,050-00-00

2-5

STATE CORPORATION COMMISSION

140' N & 20' E
of C NW, SEC. 18, T 19 S, R 25 W

CONSERVATION DIVISION - PLUGGING SECTION 4100 FEET FROM SOUTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 3940 FEET FROM WEST SECTION LINE

WICHITA, KANSAS 67202

LEASE NAME Antenen WELL # 1

TECHNICIAN'S PLUGGING REPORT

COUNTY Ness

OPERATOR LICENSE # 5086

WELL TOTAL DEPTH 4628 150.41 FEET

OPERATOR: Pintail Petroleum, Ltd.

PRODUCTION CSG: SIZE _____ FEET _____

NAME AND 225 N. Market, Ste. 300

SURFACE CASING: SIZE 8 5/8 FEET 210

ADDRESS Wichita, KS 67202

ABANDONED OIL WELL _____ GAS WELL _____ INPUT WELL _____ SWD WELL _____ D/A X

OTHER WELL AS HEREINAFTER INDICATED _____

PLUGGING CONTRACTOR Mallard JV Inc. LICENSE NUMBER 4958

ADDRESS 225 N. Market, Ste. 300, Wichita, KS 67202

COMPANY TO PLUG AT: HOUR: 12:30 a.m. DAY: 5 MONTH: 2 YEAR: 1998

PLUGGING PROPOSAL RECEIVED FROM Carol Nickel

(COMPANY NAME) Mallard JV Inc. (PHONE) 316-241-4640

WERE: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1919' with 50 sx cement, 2nd plug at 1000' with 80 sx cement,

3rd plug at 550' with 40 sx cement, 4th plug at 230' with 40 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

PLUGGING PROPOSAL RECEIVED BY Steve Middleton

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL _____ PART _____ NONE X

OPERATIONS COMPLETED: HOUR: 2:30 a.m. DAY: 5 MONTH: 2 YEAR: 1998

ACTUAL PLUGGING REPORT 1st plug at 1920' with 50 sx cement,

2nd plug at 1000' with 80 sx cement,

3rd plug at 230' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

REMARKS: Used 60/40 Pozmix 6% gel 1/4lb. flowseal by Allied.

(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (DID NOT) OBSERVE THIS PLUGGING.

SIGNED _____
(TECHNICIAN) FORM CP-2/3

DATE Feb 13 1998

NO. 50099

2-5

FILED 13 1998
02-13-1998

EFFECTIVE DATE: 2-1-98
DISTRICT # 1
SGA? Yes No

State of Kansas 15
NOTICE OF INTENTION TO DRILL 135-24,050 20-00
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 01 29 98
month day year

Spot 140 N & 20 E of East
1 NW. Sec. 18. Twp. 19S, Rg. 25. X West

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, Suite 300
City/State/Zip: Wichita, KS. 67202
Contact Person: Flip Phillips
Phone: 316/263-2243

4100 feet from South North line of Section
3940 feet from East West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ness

Lease Name: Antenen Well #: 1

Field Name: UNNAMED

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 990'

Ground Surface Elevation: 2595 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1000'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: N/A

Projected Total Depth: 4600'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well farm pond other

Well Drilled For: Well Class: Type Equipment:
 Oil Gas OAWO Seismic; Other
 Enh Rec Storage Disposal # of Holes
 Infield Wildcat Other
 Mud Rotary Air Rotary Cable

If OAWO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

Exp. 7/27/98

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Coral
SPUD DATE 1-28-98 INIT MLW
LENGTH SURFACE PLANNED 210'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 210' CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 4628 FORMATION _____
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 1919 Ft. W/ 50 SX
Base Anyh. @ 1000 Ft. W/ 80 SX
1/2 Plug @ 550 Ft. W/ 40 SX
Bottom Surface @ 230 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well Pond _____)
TECHNICIAN SM DATE 1-30-98 Hauling
TYPE OF CEMENT 60/40 670 1/4 Flashed
STARTING TIME 12:30 (AM/PM) DATE _____
COMPLETION TIME 2:30 (AM/PM) DATE 2-5
CEMENT COMPANY _____