

To: 104035
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,656-00-00148R
C NW NW, SEC. 2, T. 19 S, R. 25 W/E

TECHNICIAN'S PLUGGING REPORT

660 feet from NXX section line
660 feet from WEX section line

Operator License # 9953
Operator: Harris Oil & Gas Company
Name: _____
Address: 410 17th St., Suite 2310
Denver, CO 80202

Lease Name Sutton Well # 1-2
County Ness 144.62
Well Total Depth 4450 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 271

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Blue Goose Drilling Company, Inc. License Number 5104
Address P.O. Box 1413, Great Bend, KS 67530-1413

Company to plug at: Hour: 11 p.m. Day: 22 Month: 3 Year: 19 92

Plugging proposal received from Mark Miller
(company name) Blue Goose Drilling Company, Inc. (phone) 316-792-5633

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1655-94'
1st plug at 1694' with 50 sx cement, 2nd plug at 800' with 80 sx cement,
3rd plug at 450' with 30 sx cement, 4th plug at 280' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3:15 a.m. Day: 23 Month: 3 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 1694' with 50 sx cement,
2nd plug at 800' with 80 sx cement,
3rd plug at 450' with 30 sx cement,
4th plug at 280' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# flowseal by Allied.
(If additional description is necessary, use BACK of this form.)

if any did not observe this plugging.

DATE 4-7-92
34881
3-23

Signed Stephen J. Pfeifer
(TECHNICIAN)

EFFECTIVE DATE: 3-3-92
DISTRICT # 307 Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 135-23,656-00-00 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 9, 1992
month day year

Spot 25 East
C NW NW Sec 2 Twp 19 S. Rg 28 West

OPERATOR: License # 9953
Name: Harris Oil & Gas Company
Address: 410 17th St., Suite 2310
City/State/Zip: Denver, CO 80202
Contact Person: Bud Harris
Phone: 303 623-3336

660 feet from South / North line of Section
660 feet from East / West line of Section
IS SECTION XX REGULAR IRREGULAR?

CONTRACTOR: License # 5104
Name: Blue Goose Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Sutton Well #: 1-2
Field Name: wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWSO ... Disposal Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660
Ground Surface Elevation: unknown feet MSL

If OWSO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water well within one-quarter mile: ... yes
Public water supply well within one mile: ... yes
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 525

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required: n/a
Projected Total Depth: 4450
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
... well farm pond ... oth
DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

Exp. 8/27/92

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Mark Miller
SPUD DATE 3-14-1992 INIT. GB
LENGTH SURFACE PLANNED 250' 898
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. _____ bbls. _____ when done bbls.
RATHOLED AHEAD? N SIZE HOLE _____
SURFACE PIPE 2 1/2" CONDUCTOR _____
ANHYDRITE T-1655 B-1694 ELEVATION _____
TD 4450 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX Y N
_____ Arbuckle Plug @ _____ Ft. W/ SX
_____ Hug./Council @ _____ Ft. W/ SX
_____ Anhydrite Base @ 1694 Ft. W/ 50 SX
_____ 1/2 Base Anyh. @ 800 Ft. W/ 80 SX
_____ 1/2, 1/2 Plug @ 450 Ft. W/ 30 SX
_____ Bottom Surface @ 280 Ft. W/ 50 SX
_____ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
WATER WELL Flow SX (Irr. Well _____ Pond _____)
TECHNICIAN S.P. DATE 3-20-92 Hauling _____
TYPE OF CEMENT 60/40 6" get 1st Flow
STARTING TIME 11:00 (AM/PM) DATE 3-22-92
COMPLETION TIME 3:15 (AM/PM) DATE 3-21-92
CEMENT COMPANY Atco