



KANSAS CORPORATION COMMISSION 1075152
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3581
Name: Red Oak Energy, Inc.
Address 1: 7701 E KELLOGG DR STE 710
Address 2: PO BOX 783140
City: WICHITA State: KS Zip: 67207 + 1738
Contact Person: Sean Deenihan
Phone: (316) 652-7373
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Sean Deenihan
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
04/29/2011 05/07/2011 05/08/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-25235-00-00
Spot Description: _____
NE SE NE NW Sec. 14 Twp. 18 S. R. 22 East West
720 Feet from North / South Line of Section
2460 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Gilley Well #: 1-14
Field Name: _____
Producing Formation: N/A
Elevation: Ground: 2174 Kelly Bushing: 2183
Total Depth: 4456 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 65000 ppm Fluid volume: 80 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: White Tail
Lease Name: Hott License #: 31627
Quarter SE Sec. 14 Twp. 19 S. R. 24 East West
County: Ness Permit #: 28593

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 05/25/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gombor Date: 05/31/2012



1075152

Operator Name: Red Oak Energy, Inc. Lease Name: Gilley Well #: 1-14
 Sec. 14 Twp. 18 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Sonic Rag	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1480</td> <td>703</td> </tr> <tr> <td>Lansing</td> <td>3718</td> <td>-1535</td> </tr> <tr> <td>Pawnee</td> <td>4104</td> <td>-1921</td> </tr> <tr> <td>Ft. Scott</td> <td>4186</td> <td>-2003</td> </tr> <tr> <td>Cherokee</td> <td>4203</td> <td>-2020</td> </tr> <tr> <td>Miss</td> <td>4306</td> <td>-2123</td> </tr> </table>	Name	Top	Datum	Anhy	1480	703	Lansing	3718	-1535	Pawnee	4104	-1921	Ft. Scott	4186	-2003	Cherokee	4203	-2020	Miss	4306	-2123
Name	Top	Datum																				
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Cherokee	4203	-2020																				
Miss	4306	-2123																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	261	Class A	175	3%CC, 2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 038743

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Coast Bend KS

DATE <u>5-7-11</u>	SEC. <u>14</u>	TWP. <u>13S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 pm</u>	JOB FINISH <u>2:00 pm</u>
LEASE <u>Gilley</u>		WELL # <u>1-14</u>		LOCATION <u>Bozmer 25 North on DD Rd 3</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>miles west 1 mile Southwest</u>			

CONTRACTOR Maiselex Drilling
 TYPE OF JOB Rotary plug
 HOLE SIZE 2 7/8 I.D. 4456
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1560
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Freshwater

OWNER Red Oak Energy
 CEMENT AMOUNT ORDERED 250 SK 60/40 496 gel
1/4 Flt

EQUIPMENT
 PUMP TRUCK CEMENTER Bobby Rollins
 # 366 HELPER Bobby R
 BULK TRUCK # 341 DRIVER Kevin W.
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>150</u>	@	<u>16.25</u>	<u>2,437.50</u>
POZMIX	<u>100</u>	@	<u>8.50</u>	<u>850.00</u>
GEL	<u>9</u>	@	<u>21.25</u>	<u>191.25</u>
CHLORIDE	<u>0</u>	@		
ASC		@		
<u>Flt Seal</u>	<u>62.00</u>	@	<u>2.70</u>	<u>167.40</u>
HANDLING	<u>261</u>	@	<u>2.70</u>	<u>704.70</u>
MILEAGE	<u>261 x 524.11</u>			<u>1,492.82</u>
TOTAL				<u>5843.27</u>

REMARKS:
1st plug at 1560 ft 580 sk mixed
2nd plug at 750 ft 80 sk mixed
3rd plug at 300 ft 50 sk mixed
4th plug at 60 ft 20 sk mixed
RTM mix 30 sk
MH mix 20 sk

SERVICE

DEPTH OF JOB	<u>1560</u>			
PUMP TRUCK CHARGE			<u>1,250.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>104</u>	@	<u>7.00</u>	
MANIFOLD		@		
TOTAL				<u>1978.00</u>

CHARGE TO: Red Oak Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@		
_____	@		
_____	@		
_____	@		
_____	@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Carl E. Farmer

SIGNATURE Carl E. Farmer

Thank you!

ALLIED CEMENTING CO., LLC. 038802

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>4-29-11</u>	SEC. <u>14</u>	TWP. <u>18S</u>	RANGE <u>22 W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Gilley</u>	WELL # <u>1-14</u>	LOCATION <u>Bazine KS DDRD</u>	COUNTY <u>Ness</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)			<u>3 North West South into</u>				

CONTRACTOR Maverick Rig 106
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 266
 CASING SIZE 8 3/4 DEPTH 261
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 15.50 BBLs

OWNER Red Oak Energy
 CEMENT
 AMOUNT ORDERED 1765X Class A + 3% cc + 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne
 # 366 HELPER GCS
 BULK TRUCK
 # 344-170 DRIVER Kevin
 BULK TRUCK
 # DRIVER

COMMON	<u>175</u>	@	<u>16.25</u>	<u>2,843.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
HANDLING	<u>184</u>	@	<u>2.25</u>	<u>414.00</u>
MILEAGE	<u>184 x 5.2 x .11</u>			<u>1052.48</u>
TOTAL				<u>4,723.18</u>

REMARKS:

Pipe on bottom Break circulation with Rig mud
Run 5 BBLs Ahead.
Mix 1765X Class A + 3% cc + 2% Gel
Shut Down Release Plug
Displace 15.50 BBLs fresh water
Shut in Rig Down

SERVICE

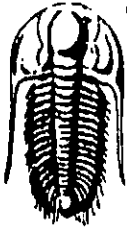
DEPTH OF JOB	<u>261</u>		
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>104</u>	@	<u>7.00</u> <u>728.00</u>
MANIFOLD		@	
<u>Light Truck 104</u>		@	<u>4.00</u> <u>416.00</u>
TOTAL <u>2269.00</u>			

PLUG & FLOAT EQUIPMENT

Brake Plate	@		
Centrifuge	@		
<u>1 Rubber Plug</u>	@	<u>79.00</u>	<u>79.00</u>
<u>1 Centrifuge</u>	@	<u>45.00</u>	<u>45.00</u>

CHARGE TO: Red Oak Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Red Oak Energy, Inc.
7701 E. Kellog Dr. Ste. 710
Wichita, Ks 67207
ATTN: Sean

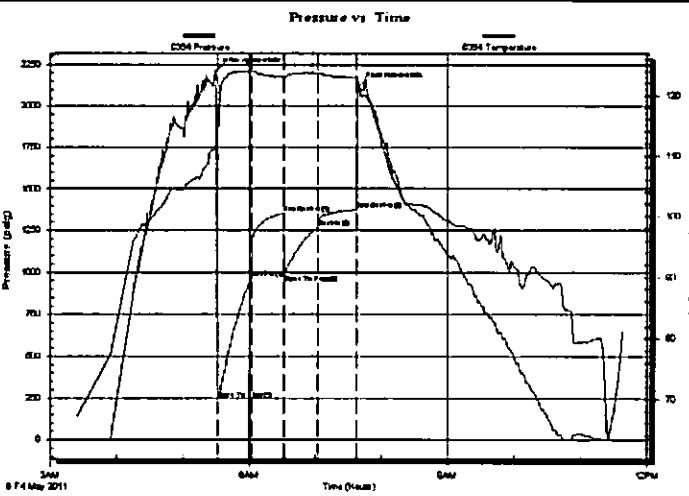
Gilley #1-14
14/18S/22W-Ness
Job Ticket: 42877 **DST#: 1**
Test Start: 2011.05.06 @ 03:14:36

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:31:36
Time Test Ended: 11:37:36
Interval: **4270.00 ft (KB) To 4353.00 ft (KB) (TVD)**
Total Depth: 4353.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2185.00 ft (KB)
2173.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8354 **Inside**
Press@RunDepth: 1268.89 psig @ 4340.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.05.06 End Date: 2011.05.06 Last Calib.: 2011.05.06
Start Time: 03:24:36 End Time: 11:37:36 Time On Btm: 2011.05.06 @ 05:30:06
Time Off Btm: 2011.05.06 @ 07:39:36

TEST COMMENT: IF-Strong building blow . BOB in 1 minute.
IS-No Return.
FF-Strong building blow . BOB in 1 minute 15 seconds.
FS-No Return.



PRESSURE SUMMARY

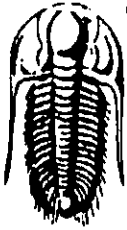
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2208.42	111.07	Initial Hydro-static
2	240.25	113.12	Open To Flow (1)
32	965.61	123.89	Shut-In(1)
61	1354.80	123.08	End Shut-In(1)
62	986.28	122.86	Open To Flow (2)
92	1268.89	123.63	Shut-In(2)
127	1373.98	122.93	End Shut-In(2)
130	2124.16	121.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1612.00	95%Water/5%Mud	22.61
682.00	60%Water/40%Mud	9.57
496.00	95%Mud/5%Water	6.96

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc.

Gilley #1-14

7701 E. Kellog Dr. Ste. 710
Wichita, Ks 67207

14/18S/22W-Ness

Job Ticket: 42877

DST#: 1

ATTN: Sean

Test Start: 2011.05.06 @ 03:14:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 0.22 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
1612.00	95%Water/5%Mud	22.612
682.00	60%Water/40%Mud	9.567
496.00	95%Mud/5%Water	6.958

Total Length: 2790.00 ft

Total Volume: 39.137 bbl

Num Fluid Samples: 0

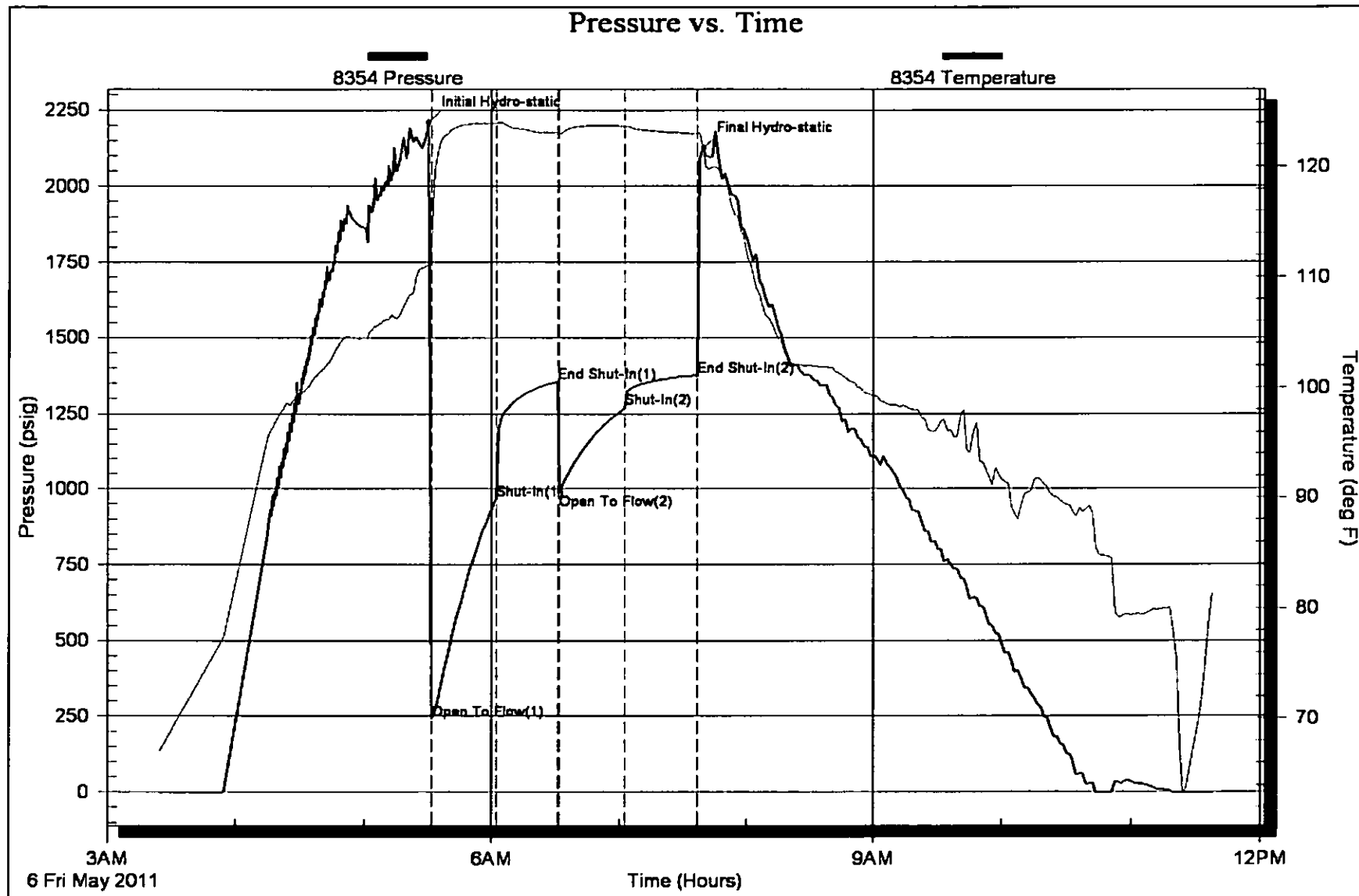
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 25, 2012

Sean Deenihan
Red Oak Energy, Inc.
7701 E KELLOGG DR STE 710
PO BOX 783140
WICHITA, KS 67207-1738

Re: ACO1
API 15-135-25235-00-00
Gilley 1-14
NW/4 Sec.14-18S-22W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Sean Deenihan

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 29, 2012

Sean Deenihan
Red Oak Energy, Inc.
7701 E KELLOGG DR STE 710
PO BOX 783140
WICHITA, KS 67207-1738

Re: ACO-1
API 15-135-25235-00-00
Gilley 1-14
NW/4 Sec.14-18S-22W
Ness County, Kansas

Dear Sean Deenihan:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/29/2011 and the ACO-1 was received on May 25, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department