

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1082800

Form ACO-t June 2009 Form Must Be Typed Form must be Signed Ail blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30931	API No. 15 - 15-103-20686-00-01
Name: Daystar Petroleum, Inc.	Spot Description:
Address 1: 522 N. MAIN ST	NE_SE_NW_SW_Sec23_Twp8_S. R21_
Address 2: PO BOX 560	
City: EUREKA State: KS Zip: 67045 + 0560	4279 Feet from East / West Line of Section
Contact Person: MATTHEW OSBORN	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 583-5527	□ NE □NW Øse □sw
CONTRACTOR: License # 34059	County: Leavenworth
Name: Hurricane Services, Inc.	Lease Name: MASSMAN Well #: 2
Wellsite Geologist; N/A	Field Name: LEAVENWORTH WEST
Purchaser:	Producing Formation: MCLOUTH
Designate Type of Completion:	Elevation: Ground: 1061 Kelly Bushing: 1061
New Well	Total Depth: 1467 Plug Back Total Depth:
✓ Oil □ wsw □ swp □ slow	Amount of Surface Pipe Set and Cemented at: 40 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coel Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	37 011.
Operator: NORTHEAST OIL & GAS OPERATION INC	Palling Fluid Manager A Disc
Well Name: MASSSMAN A #20	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: 07/15/1986 Original Total Depth: 1467	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf.	Dewatering method used:
Conv. to GSW	Devatering method does.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR	Quarter Sec TwpS. R Bast West
GSW Permit #:	County: Permit #:
04/25/2012 05/02/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
☑ UIC Distribution
ALT I II Approved by: Dearne Gerison Date: 05/31/2012

Side Two



Operator Name: Day	star Petroleum,	Inc.	Lease Name: _	MASSMAN		Well #: _2			
		✓ East							
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.									
Drill Stern Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey ☐ Yes ✓ No			Log Formation (Top), De		d Datum	Sample			
		Yes No	Nam N/A	е	Top N/A		Datum N/A		
Cores Taken		Yes No	IN/A			NA	NO		
Electric Log Run Electric Log Submitted (If no, Submit Copy)	-	Yes No							
List All E. Logs Run:									
		CASING	RECORD N	w Used			**************************************		
	D: . U.S.	Report all strings set-	·	T		# 9 1-			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
SURFACE	9.75	7	20	40	PORT A	20	owc		
PRODUCTION	6.25	4.5	9.5	1475	PORT A	136	OWC 50/50 8% PRE OEL AY-21 FLUSH		
	<u> </u>	ADDITIONAL	CEMENTING / SQI	IFEZE RECORO		<u> </u>	<u></u>		
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	-			<u></u>			······································		
	-					····			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
3	1394-1404								
	.								
	·	=							
TUBING RECORD: Size: Set At: Packer At: Liner Run: 2.375 1410 N/A ☐ Yes ✓ No									
Date of First, Resumed Production, SWD or ENHR. Producing Method: Gas Lift Other (Explain)									
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	er Bl	bls. G	sas-Oil Ratio	Gravity		
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:									
□ Vented □ Sold □ Used on Lease □ Open Hole □ Perf. □ Dualty Comp. □ Commingled (Submit ACO-4)							····		
(If vented, Submit ACO-18.) Other (Specify)									