



KANSAS CORPORATION COMMISSION 1081979  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6484  
Name: Anderson Energy, Inc.  
Address 1: 300 W DOUGLAS AVE, STE 410  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: Bill Anderson  
Phone: ( 316 ) 263-1006  
CONTRACTOR: License # 34233  
Name: Maverick Drilling LLC  
Wellsite Geologist: Roger Fisher  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
01/18/2012    01/28/2012    2/20/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-135-25337-00-00  
Spot Description: \_\_\_\_\_  
SW NW SE NE Sec. 17 Twp. 20 S. R. 21  East  West  
1971 Feet from  North /  South Line of Section  
1035 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Ness  
Lease Name: Prairie Farms - Harris Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippi  
Elevation: Ground: 2251 Kelly Bushing: 2259  
Total Depth: 4650 Plug Back Total Depth: 4618  
Amount of Surface Pipe Set and Cemented at: 257 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1453 Feet  
If Alternate II completion, cement circulated from: 1454  
feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 21000 ppm Fluid volume: 900 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanne Gerber Date: 05/31/2012



1081979

Operator Name: Anderson Energy, Inc. Lease Name: Prairie Farms - Harris Well #: 1  
 Sec. 17 Twp 20 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Dual Induction Dual Porosity Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Attached Attached Attached
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	264	Common	200	3% cc 2% gel
Production	7.875	5.5	14	4641	AFC	140	6% gel 10% salt 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1454	Multi Density	130	1/4# flowseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4412 - 4417	150 Gal MCA	4412-17
		250 gal 20% INS w/2% solvent	4412-17

TUBING RECORD: Size: <u>2.875</u> Set At: <u>4614</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR: <u>3/21/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u> Gas Mcf _____ Water Bbls. <u>15</u> Gas-Oil Ratio _____ Gravity <u>37</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4412-17</u>
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Form	ACO1 - Well Completion
Operator	Anderson Energy, Inc.
Well Name	Prairie Farms - Harris 1
Doc ID	1081979

Tops

Anhydrite	1465	+794
B/Anhydrite	1497	+762
Topeka	3426	-1167
Heebner	3778	-1519
Lansing	3822	-1563
Stark	4100	-1841
BKC	4186	-1927
Marmaton	4195	-1936
Ft. Scott	4314	-2055
Mississippi	4412	-2153
Gilmore City	4526	-2267
Viola	4618	-2350
LTD	4642	3/21/2012

# ALLIED CEMENTING CO. LLC. 042364

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Coast Bend KS

DATE <u>1-18-12</u>	SEC. <u>17</u>	TWP <u>20S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>Peace Farms</u>	WELL # <u>1</u>	LOCATION <u>Bazine KS 9000th Rd 00</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>2 East on Rd 40 1/2 South West into</u>				

CONTRACTOR Maverick Drilling 108  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 266  
 CASING SIZE 8 3/8 22# DEPTH 265  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15 lb  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Freshwater

EQUIPMENT  
 PUMP TRUCK CEMENTER Bob G.  
 # 398 HELPER Shane K.  
 BULK TRUCK  
 # 482-888 DRIVER Kevin W  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Pipe on bottom break circulation with Reg. mud.  
mix 200sa Cem 3% ce 2% gel  
Replace with 15.9261 Freshwater and shut in  
Cement did circulate

OWNER Anderson Energy, Inc  
 CEMENT  
 AMOUNT ORDERED 200sa Cem 3% ce 2% gel  
 COMMON 200 @ 16.25 3250.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 GEL 4 @ 21.25 85.00  
 CHLORIDE 7 @ 58.20 407.40  
 ASC \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 HANDLING 211 @ 2.25 474.75  
 MILEAGE 211 x 23 x .11 533.85  
 TOTAL 4,750.98

**SERVICE**

DEPTH OF JOB 265  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1125.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 MILEAGE HVM 46 @ 2.00 920.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
HVM 46 @ 4.00 184.00  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 TOTAL 1631.00

CHARGE TO: Anderson Energy, Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) \_\_\_\_\_  
 TOTAL CHARGES 6,381.98  
 DISCOUNT 70% 20% 1,796.31 IF PAID IN 30 DAYS  
4,585.67

PRINTED NAME L. Mervin P. #2  
 SIGNATURE L. Mervin P. #2  
Shane K.

# ALLIED CEMENTING CO., LLC. 0A2371

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend KS

DATE <u>1-28-12</u>	SEC. <u>17</u>	TWP. <u>20s</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00am</u>	JOB FINISH <u>9:00am</u>
LEASE <u>Private</u> WELL # <u>1</u>		LOCATION <u>Barneys 9 south on rd 00</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>to rd 40 east to rd FF 1/2 south water</u>					

CONTRACTOR Maverick Rig #108 OWNER Anderson Energy, Inc.

TYPE OF JOB \_\_\_\_\_

HOLE SIZE 7 7/8 I.D. 4650

CASING SIZE 5 1/2 14" DEPTH 4646

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT

AMOUNT ORDERED 190 ASC A 6% Gypsum Seal  
+ 10% salt + 190 gal 3/1000 90 Fl 160 + 54g  
Gilsonite

**EQUIPMENT**

PUMP TRUCK # <u>366</u>	CEMENTER <u>Bob Roller / Matt Thacker</u>
BULK TRUCK # <u>341</u>	HELPER <u>Dustin C.</u>
BULK TRUCK # _____	DRIVER <u>Vince P.</u>
BULK TRUCK # _____	DRIVER _____

COMMON <del>190</del>	@	_____	_____
POZMIX _____	@	_____	_____
GEL _____	@	_____	_____
CHLORIDE _____	@	_____	_____
ASC <u>190</u>	@	<u>19.00</u>	<u>3610.00</u>
<u>FL 160</u>	@	<u>17.20</u>	<u>911.60</u>
<u>950# Gilsenite</u>	@	<u>.89</u>	<u>845.00</u>
<u>ASF 500 Gal</u>	@	<u>1.27</u>	<u>635.00</u>
<u>DF 26#</u>	@	<u>8.90</u>	<u>231.70</u>
HANDLING <u>224</u>	@	<u>2.23</u>	<u>504.00</u>
MILEAGE <u>224</u>	@	<u>2.11</u>	<u>566.33</u>
		<b>TOTAL</b>	<b><u>7,304.33</u></b>

**REMARKS:**

Pipe on bottom break circulation with rig mud, Pumped  
Pump 500gal DV1100 Pump 30 in Rathole  
Pump 2000 M.H. Pump 1400 gal down hole shut  
down clean pump. Release plug change valves  
at place with 2% KCL water for 2000 Fred  
water for 90.5661 land plug 700 gal pump  
to 1500 psi release pressure. Washup rig down.

CHARGE TO: Anderson Energy, Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME + Glenn Winkler

SIGNATURE + Glenn Winkler

*Thank you!*

**SERVICE**

DEPTH OF JOB <u>4646</u>		
PUMP TRUCK CHARGE	<u>2405.00</u>	
EXTRA FOOTAGE	@	_____
MILEAGE 14VM <u>46</u>	@	<u>7.00 322.00</u>
MANIFOLD _____	@	_____
<u>14VM 46</u>	@	<u>4.00 184.00</u>
		<b>TOTAL</b> <u>2911.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>4 Flt Float shoe</u>	@	<u>520.00</u>	<u>520.00</u>
<u>2 torches</u>	@	<u>80.00</u>	<u>640.00</u>
<u>2 Baskets</u>	@	<u>337.00</u>	<u>674.00</u>
<u>1 catch dam Rubber plug</u>	@	<u>277.00</u>	<u>277.00</u>
<u>port collar</u>	@	<u>2600.00</u>	<u>2600.00</u>
		<b>TOTAL</b>	<b><u>4711.00</u></b>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 14,926.33

DISCOUNT 20% 2090 3,521.60

**11,404.62**

IF PAID IN 30 DAYS

(12,044.12)



CHARGE TO: **ANDERSON ENERGY**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 N° 21644

PAGE 1 OF

SERVICE LOCATIONS: 1. **NESS CITY, KS**  
 WELL/PROJECT NO: #1  
 LEASE: **PRAIRIE FARM-HARRIS**  
 COUNTY/PARISH: **NESS**  
 STATE: **KS**  
 CITY: **BAZINE, KS.**  
 DATE: **11 FEB 12**  
 OWNER:  
 TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: **EXPRESS WELL SERV**  
 RIG NAME/NO.:  
 SHIPPED VIA:  
 DELIVERED TO:  
 ORDER NO.:  
 WELL TYPE: **OIL**  
 WELL CATEGORY: **DEVELOPMENT**  
 JOB PURPOSE: **CEMENT PORT COLLAR**  
 WELL PERMIT NO.:  
 WELL LOCATION: **9S, 2E, 1/2S, W1/4 JD**  
 REFERRAL LOCATION:  
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575					MILEAGE #110	20	ml	6	100	120
576D					PUMP CHARGE	1	DB	1250	100	1250
105					PORT COLLAR OPENING TOOL			350	100	350
276					FLUCCLE	33	lbs	2	100	66
290					D-AIR	1 1/2	gal	35	100	52
330					SWIFT MULTI DENSITY	13	DISK	16	100	208
581					SERVICE CHARGE CEMENT	175	SK	2	100	350
782					MINIMUM DRAHAGE	17384	lbs	173.84	100	250

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X. *[Signature]*  
 DATE SIGNED: **11 FEB 12** TIME SIGNED: **1230**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4583	100
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4748

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *[Signature]*  
 APPROVAL:

Thank You!

**Anderson Energy, Inc.**

#1 Prairie Farms - Harris

1950' FNL & 1050' FEL

Section 17-T20S-21W, Ness County, Kansas

Elevation: 2251' g1, 2259' kb

DST #1 Mississippi 4369 - 4427' 30 (45) 45 (60)

Recovered 124' Gas In Pipe, 40' Gassy Oil, 62' Gassy Heavy Oil Cut Mud (15% G, 40% M, 45% Oil) and 248' Gassy Slightly Oil Cut Mud (5% G, 5% O 90% M)

IFP 52-121# FFP 131-210# ISIP 1299# FSIP 1281#.

DST #2 4429-37' Mississippi 30 (45) 30 (45)

Rec 124' clean oil, 30' Oil Cut Muddy Water (8% O, 20% M, 72% W), 496' Slightly Oil Cut Water (1% O) and 620' Water.

IFP 72-339# FFP 356-569# ISIP 1372# FSIP 1374#.