

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1082619

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 44	85		API No. 15 - 15-001-30271-00-00	
Name: Verde Oil Comp	any		Spot Description:	
Address 1: 1020 NE LOOP	410 STE 555		<u>SW_NW_SE</u> Sec. 29Twp. 26S. R. 20[7] Ea	st 🗌 West
Address 2:				
City: SAN ANTONIO	State: TX Zip:	78209 + 1224	2310 Feet from 🗹 East / 🗌 West Line	
Contact Person: Jeffrey L. I	Dale	· · · · · · · · · · · · · · · · · · ·	Footages Calculated from Nearest Outside Section Corner:	
Phone: (210) 828-785	52		□NE □NW ØsE □sw	
CONTRACTOR: License #_			County: Allen	
Name: Leis, Steven A.			Lease Name: Campbell Well #: I-65-	75
Wellsite Geologist: Jeffrey L.	Dale		Field Name: Humboldt-Chanute	
Purchaser: Coffeyville Reso			Producing Formation: Bartlesville	
Designate Type of Completion	· · ·		Elevation: Ground: 998 Kelly Bushing: 998	
<u> </u>	_	Workover	Total Depth: 898 Plug Back Total Depth: 870	
□ Oil □ wsw	, swb	_ □ siow	Amount of Surface Pipe Set and Cemented at: 20	
Gas D&A	☑ SWB	☐ sigw	Multiple Stage Cementing Collar Used? Yes No	
□ og	☐ GSW	Temp. Abd.	If yes, show depth set:	Feet
CM (Coal Bed Methane)			If Alternate II completion, cement circulated from: 893	
Cathodic Other	Core, Expl., etc.):		feet depth to: 0 w/ 130	ev cmt
If Workover/Re-entry: Old We	ll Info as follows:		w/w	SX CITE
Operator:				
Well Name:		-	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Original Comp. Date:	Original Tot	al Depth:	- 500 100	
Deepening Re-	perf. Conv. to E	NHR Conv. to SWD		bbls
	Conv. to 0	3SW	Dewatering method used: Evaporated	
Plug Back:	Plug	Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled	Permit #:		Operator Name:	
Dual Completion	Permit #:		Operator Name:	
SWD			Lease Name: License #:	
☐ ENHR			QuarterSecTwpS. R Ea	ıst 🔲 West
Gsw	Permit #:		County: Permit #:	
11/15/2011 11/	15/2011	04/11/2012		
	Reached TD	Completion Date or Recompletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
☑ UIC Distribution
ALT I I II Approved by: Deserva Garrisor Date: 05/29/2012

Side Two



Operator Name: Ver	de Oil Company		Lease N	Name: _	Campbell		_ Well #: _ I-6	5-75	
Sec. 29 Twp. 26	s. r. <u>20</u>	✓ East West	County:						
time tool open and clo	osed, flowing and shu es if gas to surface te	nd base of formations per ut-in pressures, whether s est, along with final chart(I well site report.	shut-in press	sure read	ched static level,	hydrostatic pres	sures, bottom l	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		☐ Yes 🗸 No		∠ Lo	og Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes No		Nam	e sville Tucker		Top 821'		Datum 177'
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	Yes No Yes No Yes No		Darties	sville Tucker		021	·	•
List All E. Logs Run:									
Gamma Ray Neutron Casing Collar Log									
		CASING	RECORD	✓ Ne	w Used			·	
		Report all strings set-			1			т_	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	12.25	7.0	17		20	A Neat	6	None	· · · · · · · · · · · · · · · · · · ·
Production	5.875	2.875	6.5		893	60/40 Poz	130	2% gel, 5	% salt, 5% KolSea
		ADDITIONAL	L CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks	Used		Type and	Percent Additives	3	
Protect Casing Plug Back TD	-								
Plug Off Zone	-								
Shots Per Foot		ION RECORD - Bridge Plug Footage of Each Interval Per				cture, Shot, Ceme		rd	Depth
2	821' - 851', 60 sh	ots			250 gallons	15% HCI			821' - 851'
					100# 20/40 s	sand, 1000# 12	2/20 sand		
					85 bbl 20# g	elled water			821' - 851'
							1.50		
TUBING RECORD:	Size: NA	Set At:	Packer At	t:	Liner Run:	Yes 📝 N	0		
Date of First, Resumed	Production, SWD or EN	NHR. Producing Met	thod:	g \square	Gas Lift 📝 C	other (Explain)	OR well		
Estimated Production Per 24 Hours	Oit	Bbls. Gas	Mcf	Wat		bls.	Gas-Oil Ratio		Gravity
Diopositi	011 05 045		LIETUOD OF	COMPL	TION		SDOS: IOT	ON 11/255	
Vented Soid	ON OF GAS:		METHOD OF Perf.	COMPLE Dually		nmingled {	PRODUCTI 321' - 851'	ONINIER	.val:
-	bmit ACO-18.)			(Submit		mit ACO-4)			

Hodown Drilling

Yates Center, KS

Lease Name: Campbell	Spud Date: 11/15/11	Surface Pipe Size: 7"	Depth: 20*	T.D.:898
Operator: Verde Oil Co.	Well # 1-65-75	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
			<u> </u>	
0_3	soil			
3_58	lime			
58_62	black shale			
62_65	lime			
65_84	shale			
84_103	lime			
103_108	shale			
108_118	lime			
118_124	shale			
124_160	lime			
160_256	shale			
256_259	lime			
259_293	shale			
293_296	llme	·		
296_314	shale			
314_317	lime			
317_325	shale			
325_329	lime			
329_402	shale			
402_406	lime			
406_448	shale			
448_453	lime			
453_483	shale			
483_488	lime			
488_516	shale			
516_520	lime			
520_534	shale			
534_543	lime			
543_584	shale		<u> </u>	
584_599	lime			
599_608	shate			<u> </u>
608_614	lime			
614_671	shale			
671_673	time			
673_820	shale			
820_850	good oil sand			
850_870	darker oil sand			
870_898	shale			
8:	98 TD			



TICKET NUM	BER	<u> 33414</u>	
LOCATION_		Ko	_
FOREMAN	_	*	

FIELD TICKET & TRE

AUSTONER JUSTONER JUSTON		CUSTOMER#	WELL NAME &	CEME	SECTION	TOWNSHIP	RANGE	COUNTY
ACCOUNT CODE CONTRICT FOR A STATE CODE CODE CODE CODE CODE CODE CODE COD	DATE				GEO HOIX	TOMINSHIE	-	ļ
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HOLE DEPTH \$98' CASING SIZE A WEIGHT CASING DEPTH \$98' DRILL PIPE TUBING 28' OTHER SLURRY VOL WATER SAINE SLURRY VOL WATER SAINE RATE REMARKS: SOFTY MAITHME! A: UP TO 28' LABBY LEFT IN CASING REMARKS: SOFTY MAITHME! A: UP TO 28' LABBY LEFT IN CASING REMARKS: SOFTY MAITHME! A: UP TO 28' LABBY LEFT IN CASING REMARKS: SOFTY MAITHME! A: UP TO 28' LABBY LEFT IN CASING REMARKS: SOFTY MAITHME! A: UP TO 28' LABBY LEFT IN CASING REMARKS: SOFTY MAITHME! A: UP TO 28' LABBY LEFT IN CASING REMARKS: SOFTY MAITHME! A: UP TO 28' LABBY LEFT IN CASING REMARKS: SOFTY MAITHME! A: UP TO 28' LABBY LEFT IN CASING REMARKS: SOFTY MAITHME! A: UP TO 28' LABBY LEFT IN CASING RATE REMARKS: SOFTY MAITHME! A: UP TO 28' LABBY LEFT IN CASING RATE REMARKS: SOFTY MAITHME! A: UP TO 28' LABBY LEFT IN CASING RATE REMARKS: SOFTY MAITHME! A: UP TO 28' LABBY LEFT IN CASING RATE RATE REMARKS: SOFTY MAITHME! A: UP TO 28' LABBY LEFT IN CASING RATE RATE RATE CEMENT LEFT IN CASING RATE CEMENT LEFT IN CASING RATE CEMENT LEFT IN CASING RATE RATE CEMENT LEFT IN CASING RATE RATE CEMENT LEFT IN CASING RATE CEMENT LEFT IN CASING RATE RATE RATE CEMENT LEFT IN CASING RATE CEMENT LEFT IN CASING RATE ATO CASING CEMENT LEFT IN CASING RATE CASING RATE CASING RATE CASING RATE CASING RATE CAS	Carranal		Ne 1/17	,, l	1000	1112		
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5407A 559 Ton Mikroge Bulk Truck 1.26 493 5502C 345 hps 80bbl Vacuum Truck 90.00 315	ACCOUNT CODE 540/ 5406	QUANITY 1 79 /30545 650* 225*	or UNITS PUMP C MILEAG AGO AGO AGO	DESCRIPTION HARGE E 40 Pozm 1-Seo 5 4	N of SERVICES or PI	RODUCT	UNIT PRICE 975.00 4.90 11.95 44	TOTAL 975.00 280.0 /553.5 286.0 45.0
5502C 35 hrs 8061 Vacuum Truck 90.00 315	ACCOUNT CODE 540/ 5406	QUANITY 1 79 /3054: 450* 225* 310*	OF UNITS PUMP C MILEAG AGO S S	DESCRIPTION HARGE E VIO POZYM J-SROJ 5 = 1 3 % DIT 5 %	N of SERVICES or PI	RODUCT	UNIT PRICE 975.00 4.90 11.95 44 .20 .35	TOTAL 975.01 280.01 /553.5 286.0 45.0 /08.50
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	ACCOUNT CODE 540/ 5406 //7/ ///0A ///8/3 ///8/3 ///8/3	QUANITY / 79 / 30545 / 50 * 2254 3/0 * 300*	OF UNITS PUMP C MILEAG AG AG G-9 Ton	DESCRIPTION HARGE E 1-Seal 5 to all 5 % Flush 1-Sease	OU SERVICES or PI	RODUCT	UNIT PRICE 975.00 4.90 11.95 44 .20 .35	775.01 280.0 280.0 /553.5 286.0 45.0

AUTHORIZTION

846113

SALES TAX **ESTIMATED** TOTAL

DATE

2558

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.