



KANSAS CORPORATION COMMISSION 1082618
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE LOOP 410 STE 555
Address 2: _____
City: SAN ANTONIO State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (210) 828-7852
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>11/02/2011</u>	<u>11/02/2011</u>	<u>04/11/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30270-00-00
Spot Description: _____
NE SW NE SE Sec. 29 Twp. 26 S. R. 20 East West
1815 Feet from North / South Line of Section
825 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Campbell Well #: I-6-12
Field Name: Humboldt-Chanute
Producing Formation: Bartlesville
Elevation: Ground: 1003 Kelly Bushing: 1000
Total Depth: 898 Plug Back Total Depth: 875
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 894
feet depth to: 0 w/ 118 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 500 ppm Fluid volume: 100 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 05/29/2012



1082618

Operator Name: Verde Oil Company Lease Name: Campbell Well #: I-6-12
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Casing Collar Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Tucker</td> <td>834'</td> <td>+169'</td> </tr> </table>	Name	Top	Datum	Bartlesville Tucker	834'	+169'
Name	Top	Datum					
Bartlesville Tucker	834'	+169'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	7.0	17.0	20	A Neat	6	None
Production	5.875	2.875	6.5	894	A 50/50 Poz	118	2% gel, 5% salt, 5% KolSea

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	834' - 856', 40 shots	250 gallons 15% HCl	834' - 856'
		200# 20/40 sand, 1000# 12/20 sand	
		83 barrels 20# gelled water	834' - 856'

TUBING RECORD:	Size: <u>NA</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>EOR well</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>834' - 856'</u>
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Hodown Drilling

Yates Center, KS

Lease Name: Campbell	Spud Date: 11/2/11	Surface Pipe Size: 7"	Depth: 20'	T.D.:898
Operator: Verde Oil Co.	Well # I-6-12	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_57	lime			
57_61	shale			
61_64	lime			
64_82	shale			
82_130	lime			
130_138	shale			
138_160	lime			
160_255	shale			
255_258	lime			
258_295	shale			
295_330	lime			
330_333	shale			
333_338	lime			
338_417	shale			
417_446	lime			
446_484	shale			
484_499	lime			
499_507	shale			
507_508	lime			
508_711	shale			
711_713	lime			
713_720	shale			
720_732	lime			
732_825	shale			
825_832	broken sand some oil			
832_842	oil sand			
842_860	good oil sand			
860_898	shale			
898	TD			



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

TICKET NUMBER 33052
LOCATION Chanute, KS
FOREMAN Fred Maden

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/3/11	8520	Campbell # 2-16-12	SE 29	26	20	AL
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
Verde Oil			506 FREMAD Safety Hwy			
MAILING ADDRESS			369 GARMAO Gm			
2345 Arizona Rd			510 KEIDY KO			
CITY STATE ZIP CODE			368 ARUMCO ARIZ			
Savonburg KS						

JOB TYPE Long String HOLE SIZE 5 7/8 HOLE DEPTH 903 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 894 DRILL PIPE Baffle TUBING @ 895 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 16' + Plug
 DISPLACEMENT 5.1 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Wash last Jt. down. Mix Pump 100# Premium Gel Flush.
Mix Pump 118 sks 50/50 Por Mix Cement 20 gal 5% Salt
5% Kal Seal/sk. Cement to surface. Flush pump & lines clean.
Displace 2 1/2" Rubber latch down plug (Customer's) to Baffle
w/ 5.1 BBL Fresh Water. Pressure to 800# PSI. Release
pressure to set float valve. Shut in casing.

Steve Heis Drilling
Customer Supplied latch down Plug. Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925 ⁰⁰
5406	-0-	MILEAGE Truck on lease		NIC
5402	894	Casing Footage		NIC
5407R	384.09	Ton Miles		483. ²⁵
5502C	2 1/2 hrs	80 BBL Vac Truck		225 ⁰⁰
1124	118 sks	50/50 Por Mix Cement		1238 ¹⁰
1118	279 #	Premium Gel		58 ⁸⁰
1111	228 #	Granulated Salt		79 ⁸⁰
3110A	590 #	Kal Seal		259 ⁶⁰
			7.37%	SALES TAX ESTIMATED TOTAL
				123 ²⁵
				3439 ⁴⁸

Revin 3797
 AUTHORIZATION [Signature] TITLE _____ DATE _____
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.