



KANSAS CORPORATION COMMISSION 1082606
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3830
Name: A X & P, Inc.
Address 1: PO BOX 1176
Address 2: _____
City: INDEPENDENCE State: KS Zip: 67301 + 1176
Contact Person: J J Hanke
Phone: (620) 331-0144
CONTRACTOR: License # 33079
Name: Tubbs, Patrick
Wellsite Geologist: J J Hanke
Purchaser: Pacer
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/19/2011 12/28/2011 01/03/2012
Spud Date or 12/19/2011 Date Reached TD 12/28/2011 Completion Date or 01/03/2012
Recompletion Date Recompletion Date Recompletion Date

API No. 15 - 15-205-27988-00-00
Spot Description: _____
SW NE NE SW Sec. 29 Twp. 30 S. R. 16 East West
2250 Feet from North / South Line of Section
3140 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: Unit 1 Well #: WW 27G
Field Name: _____
Producing Formation: Neodesha Sand
Elevation: Ground: 796 Kelly Bushing: 799
Total Depth: 851 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 35 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 847
feet depth to: 0 w/ 79 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 40 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garmoe Date: 05/29/2012



1082606

Operator Name: AX & P, Inc. Lease Name: Unit 1 Well #: WW 27G
Sec. 29 Twp. 30 S. R. 16 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run: gamma ray- neutron

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Oswego 610
Neodesha Sand 790

CASING RECORD [] New [x] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Table with 4 columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes entry for 793-803 with Gel-Water Frac.

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. 01/10/2012 Producing Method: [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: Oil 3, Gas 5, Water 25, Gravity 38.

DISPOSITION OF GAS: [] Vented [x] Sold [] Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

PRODUCTION INTERVAL: 793-803

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
12/30/2011	48463

Cement Treatment Report

AX&P, Inc.
20147 200 Road
Neodesha, KS 66757

(x) Landed Plug on Bottom at 700 PSI
(x) Shut in Pressure 700
(x) Good Cement Returns
() Topped off well with _____ sacks
(x) Shut in

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 1/8"
TOTAL DEPTH: 851

Well Name	Terms	Due Date		
Wolf West	Net 15 days	1/29/2012		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	848		3.00	2,538.00
Sales Tax			6.30%	0.00

Unit 1 WW 27G
Wilson County
Section: 29
Township: 30
Range: 16

Hooked onto 2 7/8" casing. Established circulation with 5.5 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 79 sacks of cement, dropped 2 rubber plugs, and pumped 5 barrels of water

Total	\$2,538.00
Payments/Credits	\$0.00
Balance Due	\$2,538.00