



KANSAS CORPORATION COMMISSION 1082605
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3830
Name: A X & P, Inc.
Address 1: PO BOX 1176
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 1176
Contact Person: J J Hanke
Phone: (620) 331-0144
CONTRACTOR: License # 33079
Name: Tubbs, Patrick
Wellsite Geologist: J J Hanke
Purchaser: Pacer Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
12/01/2011 12/07/2011 12/15/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-27970-00-00
Spot Description:
SE NW NE SW Sec. 29 Twp. 30 S. R. 16 East West
2250 Feet from North / South Line of Section
3470 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: Unit 1 Wolfe West Well #: WW27F
Field Name:
Producing Formation: Neodesha Sand
Elevation: Ground: 797 Kelly Bushing: 800
Total Depth: 851 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 35 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 848
feet depth to: 0 w/ 90 sx cmt.

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 40 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter: Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 05/29/2012



1082605

Operator Name: A X & P, Inc. Lease Name: Unit 1 Wolfe West Well #: WW27F
 Sec. 29 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Oswego 610
 Neodesha Sand 796

List All E. Logs Run:
 gamma ray-neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	6.625	15	35	Portl.	8	none
Production	5.125	2.875	6.5	845	Portl	90	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	water - gel frac	800-810

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 12/30/2011 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 6 Bbls. Gas 0 Mcf Water 25 Bbls. Gas-Oil Ratio 38 Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)
 Other (Specify)

PRODUCTION INTERVAL:

800-810



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33468
LOCATION Eureka KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-205-27970 # 276

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-11	1124	unit 1 Wolfe West	29	30S	16 E	Wilson
CUSTOMER <u>AX + P</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 1176</u>			<u>485</u>	<u>Alan m</u>		
CITY <u>Independence</u>			<u>667</u>	<u>Allen B</u>		
STATE <u>KS</u>			<u>437</u>	<u>merke R</u>		
ZIP CODE <u>67301</u>						

JOB TYPE Longstring ⁰ HOLE SIZE 5/8 HOLE DEPTH 851' CASING SIZE & WEIGHT
CASING DEPTH 846.7 ^{6.2} DRILL PIPE TUBING 2 3/8" OTHER
SLURRY WEIGHT 13.6 # SLURRY VOL 21 Bbl WATER gal/sk 6.4 CEMENT LEFT IN CASING none
DISPLACEMENT 4.9 Bbl DISPLACEMENT PSI 500 ^{Bumped plug to 800} RATE 1 BPM

REMARKS: Rig up to 2 3/8" Tubing, Break circulation with 5 Bbl water, mixed 90 SKS Class "A" Cement with 1% Calcium + 2% gel @ 13.7 #/gal. Shut down wash out pump + lines. Stuff two 2 3/8" plugs + displace with 4.9 Bbl water. Good circulation @ all times, 5 Bbl Slurry to Pit. Final Pumping Pressure of 500psi, bumped plug to 800psi. Release Pressure back to 500 psi + shut well in. Job Complete

Thanks Shannon + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	60	MILEAGE	4.00	240.00
1104S	90 SKS	Class "A" Cement	14.95	1345.50
1118 B	200 #	Gel @ 2%	.21	42.00
1102	100 #	Calcium @ 1%	.74	74.00
5407	4.23 Tons	Ton mileage bulk Truck	M/C	350.00
5502C	3 Hours	80 Bbl Vac Truck	90.00/HR	270.00
1123	3000 gal	City Water	16.54/1000 gal	49.60
4402	2	2 3/8" Rubber Plugs	28.00	56.00
			Sub Total	3457.00
			6.3% SALES TAX	98.73
			ESTIMATED TOTAL	3555.73

Revin 3737

AUTHORIZATION Shannon Feck

TITLE

DATE 12-7-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form